

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

American Transmission Company LLC

Year/Period of Report
End of: 2024/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service

cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent

American Transmission Company LLC

02 Year/ Period of Report

End of: 2024/ Q4

03 Previous Name and Date of Change (If name changed during year)

/

04 Address of Principal Office at End of Period (Street, City, State, Zip Code)

W234 N2000 Ridgeview Parkway Court, Waukesha, WI 53188-1022

05 Name of Contact Person

Eric Lundberg

06 Title of Contact Person

Vice President, Finance & Treasurer

07 Address of Contact Person (Street, City, State, Zip Code)

W234 N2000 Ridgeview Parkway Court, Waukesha, WI 53188-1022

08 Telephone of Contact Person, Including Area Code

(262) 506-6853

09 This Report is An Original / A Resubmission

(1) An Original

(2) A Resubmission

10 Date of Report (Mo, Da, Yr)

04/18/2025

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name

Michael T. Hofbauer

03 Signature

Michael T. Hofbauer

04 Date Signed (Mo, Da, Yr)

04/18/2025

02 Title

Executive Vice President & Chief Financial Officer

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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LIST OF SCHEDULES (Electric Utility)

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	NA
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	NA
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	NA
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	NA
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	NA
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	NA
22	Materials and Supplies	227	
23	Allowances	228	NA
24	Extraordinary Property Losses	230a	NA
25	Unrecovered Plant and Regulatory Study Costs	230b	NA

LIST OF SCHEDULES (Electric Utility)

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	NA
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	NA
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	NA
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	NA
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	NA
45	Sales for Resale	310	NA
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	NA
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	NA
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	

LIST OF SCHEDULES (Electric Utility)

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	NA
57	Amounts included in ISO/RTO Settlement Statements	397	NA
58	Purchase and Sale of Ancillary Services	398	NA
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401a	NA
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	NA
64	Hydroelectric Generating Plant Statistics	406	NA
65	Pumped Storage Generating Plant Statistics	408	NA
66	Generating Plant Statistics Pages	410	NA
66.1	Energy Storage Operations (Large Plants)	414	NA
66.2	Energy Storage Operations (Small Plants)	419	NA
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Michael T. Hofbauer, Executive Vice President & Chief Financial Officer, American Transmission Company LLC, W234 N2000 Ridgeview Parkway Court, Waukesha, WI 53188-1022

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Respondent is a limited liability company organized and existing under the laws of Wisconsin. It was organized in Wisconsin on June 12, 2000.

State of Incorporation: WI

Date of Incorporation: 2000-06-12

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The following services are provided under the Midcontinent Independent System Operator, Inc. (MISO) Open Access Transmission, Energy and Operating Reserve Markets Tariff: Network Integrated Transmission Service, Point-to-Point Transmission Service, Ancillary Services

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes

(2) No

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

American Transmission Company LLC (ATC LLC) is a limited liability company, organized under the Wisconsin Limited Liability Company Act. ATC LLC is managed by a corporate manager, ATC Management Inc. (the "Corporate Manager"), which is a centralized service company under FERC regulations. ATC LLC's operating agreement gives the Corporate Manager complete and exclusive discretion to manage and control the business of ATC LLC, subject to certain limitations. ATC LLC is owned by a group of investor-owned utilities, municipal electric utilities, electric cooperative utilities and the Corporate Manager.

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OFFICERS

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chair, President and Chief Executive Officer	(a) Teresa M. Mogensen	(d)		
2	Executive Vice President and Chief Financial Officer	Michael T. Hofbauer	(e)		
3	Executive Vice President and General Counsel	William P. Marsan	(f)		
4	Executive Vice President and Chief People, Culture & Customer Officer	Lori A. Lorenz	(g)		
5	Senior Vice President, Systems & Security Ingegration	Thomas M. Finco	(h)		
6	Senior Vice President, Construction & Maintenance	Jared F. Winters	(i)		
7	Vice President, Finance and Treasurer	Eric D. Lundberg	(j)		
8	Deputy General Counsel and Corporate Secretary	Nathan E. DeBaun	(k)		
9	Executive Chairman	(b) Michael B. Rowe	(l)		2024-01-05
10	Executive Vice President and Chief Operating Officer	(c) Mark J. Davis	(m)		2024-01-05

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FOOTNOTE DATA

(a) Concept: OfficerName

Mr. Michael B. Rowe retired from the Company and the ATC Management Inc. Board of Directors on January 5, 2024 and Ms. Teresa M. Mogensen became Chair of the Board of Directors of ATC Management Inc.

(b) Concept: OfficerName

Mr. Michael B. Rowe retired from the Company and the ATC Management Inc. Board of Directors on January 5, 2024 and Ms. Teresa M. Mogensen became Chair of the Board of Directors of ATC Management Inc.

(c) Concept: OfficerName

Mr. Mark J. Davis retired from the Company on January 5, 2024.

(d) Concept: OfficerSalary

Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.

(e) Concept: OfficerSalary

Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.

(f) Concept: OfficerSalary

Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.

(g) Concept: OfficerSalary

Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.

(h) Concept: OfficerSalary

Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.

(i) Concept: OfficerSalary

Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.

(j) Concept: OfficerSalary

Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.

(k) Concept: OfficerSalary

Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.

(l) Concept: OfficerSalary

Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.

(m) Concept: OfficerSalary

Note: Individuals listed are officers of ATC Management Inc., corporate manager for American Transmission Company LLC. Salary information will be provided to the Commission on a confidential basis if requested.

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DIRECTORS

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	^(a) Mr. Michael B. Rowe, Executive Chairman	ATC Management Inc.: W234 N2000 Ridgeview Parkway Court Waukesha, WI 53188		
2	^(b) Ms. Teresa M. Mogensen, Chair, President & CEO	ATC Management Inc.: W234 N2000 Ridgeview Parkway Court Waukesha, WI 53188		
3	^(c) Mr. Michael W. Peters	WPPI Energy: 1425 Corporate Center Drive Sun Prairie, WI 53590		
4	^(d) Mr. Stephen J. Yanisch	Retired Managing Director, Public Finance Department		
5	^(e) Mr. Jeffrey M. Keebler	MGE Energy and Madison Gas and Electric Company: 133 South Blair Street Madison, WI 53703		
6	^(f) Mr. John P. Jamar	CCI Systems: 105 Kent Street Iron Mountain, MI 49801		
7	^(g) Ms. Gale A. Norton	Norton Regulatory Strategies: P.O. Box 460971 Aurora, CO 80046		
8	^(h) Mr. John O. Larsen	Alliant Energy: 4902 North Biltmore Lane Madison, WI 53718		
9	⁽ⁱ⁾ Ms. Suzanne S. Allen	Allen CFO Services LLC: 9440 Congdon Boulevard Duluth, MN 55804		
10	^(j) Mr. Scott A. Mair	Retired telecom executive		
11	^(k) Mr. Scott J. Lauber	WEC Energy Group: P-340, 231 West Michigan Avenue Milwaukee, WI 53203		
12	^(l) Ms. Lisa M. Barton	Alliant Energy: 4902 North Biltmore Lane Madison, WI 53718		

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector
Mr. Michael B. Rowe retired from the Company and the ATC Management Inc. Board of Directors on January 5, 2024 and Ms. Teresa M. Mogensen became Chair of the Board of Directors of ATC Management Inc.
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(b) Concept: NameAndTitleOfDirector
Mr. Michael B. Rowe retired from the Company and the ATC Management Inc. Board of Directors on January 5, 2024 and Ms. Teresa M. Mogensen became Chair of the Board of Directors of ATC Management Inc.
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(c) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(d) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(e) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(f) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(g) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(h) Concept: NameAndTitleOfDirector
Mr. John O. Larsen retired from the ATC Management Inc. Board of Directors, effective June 26, 2024.
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(i) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(j) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(k) Concept: NameAndTitleOfDirector
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.
(l) Concept: NameAndTitleOfDirector
Ms. Lisa M. Barton was elected to the ATC Management Inc. Board of Directors, effective June 26, 2024.
Note: These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company, LLC.

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
Does the respondent have formula rates?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
1	Attachment O of the Midcontinent ISO Open Access Transmission Energy and Operating Reserve Markets Tariff (Schedule 9)	ER04-108 (with most recent edits approved under ER22-1602). Updated depreciation rates approved under ER21-709 were effective beginning on March 1, 2021. Additional updates effective in 2022 included an ADIT workpaper and related updates which were approved in ER20-1282 and the inclusion of a specific regulatory liability in rate base approved under ER21-2601. Additional updates effective in 2025 include changes related to FERC Order No. 898, which were approved in ER25-323.
2	Attachment GG of the Midcontinent ISO Open Access Transmission Energy and Operating Reserve Markets Tariff (Schedule 26)	ER13-2297 (with most recent ministerial edits approved under ER15-123 and additional updates, effective January 1, 2022, approved under ER21-2601). Additional updates effective in 2025 include changes related to FERC Order No. 898, which were approved in ER25-323.
3	Attachment MM of the Midcontinent ISO Open Access Transmission Energy and Operating Reserve Markets Tariff (Schedule 26A)	ER13-12 (with most recent ministerial edits approved under ER15-123 and additional updates, effective January 1, 2022, approved under ER21-2601). Additional updates effective in 2025 include changes related to FERC Order No. 898, which were approved in ER25-323.

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
1	^(a) N/A				

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccessionNumber

ATC LLC utilizes a rate formula which was approved by the Commission in Docket No. ER04-108 (with most recent edits approved under ER22-1602). Updated depreciation rates approved under ER21-709 were effective beginning on March 1, 2021. Additional updates effective in 2022 included an ADIT workpaper and related updates which were approved in ER20-1282 and the inclusion of a specific regulatory liability in rate base approved under ER21-2601. Additional updates effective in 2025 include changes related to FERC Order 898, which were approved in ER25-323. ATC LLC is also a member of MISO and the formula for determining ATC LLC's network transmission rates is set forth in Attachment O of the MISO Open Access Transmission Energy and Operating Reserve Markets Tariff, Fifth Revised FERC Electric Tariff, Vol No. 1. ATC LLC provides to MISO, on an annual basis, information to be included in the formula set forth in Attachment O.

In accordance with ATC LLCs Attachment O-ATCLLC Formula Rate Protocols, the informational filing for the 2025 projected net revenue requirement and the annual true-up for 2023 rates (both of which were determined in 2024), was filed with the Commission on March 4, 2025 in FERC Docket No. ER25-1484-000.

FERC FORM NO. 1 (NEW. 12-08)

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	111	Comparative Balance Sheet	c	57
2	114	Statement of Income	c	13
3	200	Summary of Utility Plant & Accumulated Provisions for Depr., Amort & Depletion	c	11
4	200	Summary of Utility Plant & Accumulated Provisions for Depr., Amort & Depletion	c	21
5	205	Electric Plant in Service	g	5
6	207	Electric Plant in Service	g	58
7	207	Electric Plant in Service	g	99
8	214	Electric Plant Held for Future Use	d	47
9	219	Accumulated Provision for Depreciation of Electric Utility Plant	b	25
10	219	Accumulated Provision for Depreciation of Electric Utility Plant	b	28
11	227	Materials and Supplies	c	8
12	227	Materials and Supplies	c	16
13	234	Accumulated Deferred Income Taxes	c	8
14	275	Accumulated Deferred Income Taxes-Other Property	k	2
15	277	Accumulated Deferred Income Taxes-Other	k	9
16	278	Other Regulatory Liabilities	f	12

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None
3. None
4. None
5. None
6. American Transmission Company LLC (ATC) has a \$500 million unsecured, private placement, commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par, less a discount or, if interest-bearing, at par. ATC had approximately \$243 million of commercial paper outstanding as of December 31, 2024 at an average interest rate of 4.62 percent.

ATC has a \$500 million, five-year revolving credit facility, which expires on March 21, 2030. The facility provides backup liquidity to ATC's commercial paper program. ATC has not borrowed under the revolving credit facility. In the event of a borrowing, interest rates on the outstanding balance under the facility would be based on a floating rate plus a margin. The current applicable margin, which is based on ATC's credit ratings of A+/A3, is 0.9 percent.

ATC's current authority to issue debt was authorized by the Federal Energy Regulatory Commission (FERC) in Docket Number ES24-35-000 issued by FERC on June 7, 2024. This authorization is effective for a two-year period which commenced on July 1, 2024 and expires on June 30, 2026.

During April 2024, ATC entered into an agreement with a group of investors, through a private placement offering, to issue \$250 million of unsecured senior notes to be funded in two tranches. Closing of the transaction and funding of \$125 million of 10-year, 5.82 percent unsecured senior notes occurred on April 25, 2024. The notes will mature on April 25, 2034. The remaining \$125 million of 30-year, 6.08 percent unsecured senior notes funded on July 15, 2024 and will mature on July 15, 2054. Interest is due semiannually on April 25 and October 25 for the first tranche, beginning on October 25, 2024, and January 15 and July 15 for the second tranche, beginning on January 15, 2025.

During October 2024, ATC entered into an agreement with a group of investors, through a private placement offering, to issue \$250 million of unsecured senior notes to be funded in two tranches. Closing of the transaction and funding of \$100 million of 12-year, 5.44 percent unsecured senior notes occurred on December 10, 2024. The notes will mature on December 10, 2036. \$92 million of the remaining \$150 million of 30-year, 5.74 percent unsecured senior notes funded on March 31, 2025 and \$58 million is expected to fund on April 30, 2025. The \$150 million will mature on April 30, 2055. Interest is due semiannually on June 10 and December 10 for the first tranche, beginning on June 10, 2025, and April 30 and October 30 for the second tranche, beginning on October 30, 2025.

7. None
8. None
9. See Notes to the Financial Statements Page 122
10. None
11. None
12. See Notes to the Financial Statements Page 122
13. Mr. Michael B. Rowe retired from the Company as Executive Chairman of the Board of Directors of ATC Management Inc. on January 5, 2024 and Ms. Teresa M. Mogensen, President and Chief Executive Officer, became Chair of the Board of Directors of ATC Management Inc. Mr. Mark J. Davis retired from the Company as Executive Vice President and Chief Operating Officer on January 5, 2024.

Mr. John O. Larsen retired from the ATC Management Inc. Board of Directors, effective June 26, 2024.

Ms. Lisa M. Barton was elected to the ATC Management Inc. Board of Directors, effective June 26, 2024.
14. None

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	8,221,960,289	7,816,679,647
3	Construction Work in Progress (107)	200	520,336,871	368,601,043
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,742,297,160	8,185,280,690
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,431,340,611	2,287,777,551
6	Net Utility Plant (Enter Total of line 4 less 5)		6,310,956,549	5,897,503,139
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,310,956,549	5,897,503,139
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		150,000	150,000
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		150,000	150,000
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		4,110	
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		17,598,781	15,195,459
41	Other Accounts Receivable (143)		3,198,001	4,618,081
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		58,651,201	70,875,163
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	28,413,838	7,859,823
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	240,805	127,016

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		19,977,559	17,044,334
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)		356,867	356,867
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		128,441,162	116,076,743
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		14,217,615	12,978,271
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	22,461,744	20,075,169
73	Prelim. Survey and Investigation Charges (Electric) (183)		12,364,571	14,237,962
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	1,385,166	1,798,320
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	116,895,939	124,244,602
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		167,325,035	173,334,324
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,606,872,746	6,187,064,206

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: StoresExpenseUndistributed

Per its FERC-approved tariff, ATC uses a 13-month average of materials and supplies (see page 227, line 8, column c), including undistributed stores expenses for ratemaking purposes. The stores expenses portion is illustrated as follows for 2024:

	Material Stores Expense Undistributed
December 31, 2023	127,016
January 31, 2024	142,855
February 29, 2024	142,623
March 31, 2024	134,159
April 30, 2024	135,926
May 31, 2024	132,295
June 30, 2024	132,484
July 31, 2024	144,935
August 31, 2024	124,698
September 30, 2024	182,677
October 31, 2024	184,806
November 30, 2024	219,469
December 31, 2024	240,805
13-month average for ratemaking	157,288

(b) Concept: Prepayments

Per its FERC-approved tariff, ATC uses a 13-month average of allowable prepaid expenses for ratemaking purposes, illustrated as follows for 2024:

	Prepayments
December 31, 2023	17,044,334
January 31, 2024	16,139,123
February 29, 2024	20,085,675
March 31, 2024	19,388,620
April 30, 2024	18,359,774
May 31, 2024	21,840,586
June 30, 2024	25,634,855
July 31, 2024	23,758,572
August 31, 2024	22,437,863
September 30, 2024	20,958,509
October 31, 2024	19,626,809
November 30, 2024	20,499,627
December 31, 2024	19,977,559
13-month average for rate-making	20,442,454

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,745,405,459	1,616,571,224
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		1,745,405,459	1,616,571,224
17	LONG-TERM DEBT			
18	Bonds (221)	256	3,098,500,000	2,825,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
24	Total Long-Term Debt (lines 18 through 23)		3,098,500,000	2,825,000,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		625,757	412,268

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		27,892,581	26,287,679
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			39,223,541
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		6,798,560	6,673,878
35	Total Other Noncurrent Liabilities (lines 26 through 34)		35,316,898	72,597,366
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		243,229,136	213,321,178
38	Accounts Payable (232)		19,970,001	21,485,023
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		27,981,904	29,043,206
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262	8,451,290	8,636,912
43	Interest Accrued (237)		45,288,818	40,268,371
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)			26
48	Miscellaneous Current and Accrued Liabilities (242)		58,440,581	33,273,392
49	Obligations Under Capital Leases-Current (243)		517,636	479,229
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		403,879,366	346,507,337
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		112,685,827	148,032,708
57	Accumulated Deferred Investment Tax Credits (255)	266	1,026,106	1,114,248
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269		
60	Other Regulatory Liabilities (254)	278	414,504,902	424,762,420
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		786,806,701	743,519,722
64	Accum. Deferred Income Taxes-Other (283)		8,747,487	8,959,181
65	Total Deferred Credits (lines 56 through 64)		1,323,771,023	1,326,388,279
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		6,606,872,746	6,187,064,206

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF INCOME

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)
1	UTILITY OPERATING INCOME							
2	Operating Revenues (400)	300	915,587,985	816,230,224			915,587,985	816,230,224
3	Operating Expenses							
4	Operation Expenses (401)	320	108,843,054	97,929,499			108,843,054	97,929,499
5	Maintenance Expenses (402)	320	75,113,077	68,723,058			75,113,077	68,723,058
6	Depreciation Expense (403)	336	220,206,679	206,061,053			220,206,679	206,061,053
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	(2,411,861)	696,846			(2,411,861)	696,846
8	Amort. & Depl. of Utility Plant (404-405)	336	5,369,231	2,373,863			5,369,231	2,373,863
9	Amort. of Utility Plant Acq. Adj. (406)	336	0	0				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		0	0				
11	Amort. of Conversion Expenses (407.2)		0	0				
12	Regulatory Debits (407.3)		2,411,861	201,712			2,411,861	201,712
13	(Less) Regulatory Credits (407.4)		754,991	2,141,592			754,991	2,141,592
14	Taxes Other Than Income Taxes (408.1)	262	32,415,836	31,400,215			32,415,836	31,400,215
15	Income Taxes - Federal (409.1)	262	25,761,426	35,712,472			25,761,426	35,712,472
16	Income Taxes - Other (409.1)	262	6,852,765	10,352,089			6,852,765	10,352,089
17	Provision for Deferred Income Taxes (410.1)	234, 272	58,230,806	38,589,568			58,230,806	38,589,568

STATEMENT OF INCOME

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	13,731,133	18,985,228			13,731,133	18,985,228
19	Investment Tax Credit Adj. - Net (411.4)	266	(88,142)	(89,749)			(88,142)	(89,749)
20	(Less) Gains from Disp. of Utility Plant (411.6)		0	0				
21	Losses from Disp. of Utility Plant (411.7)		0	0				
22	(Less) Gains from Disposition of Allowances (411.8)		0	0				
23	Losses from Disposition of Allowances (411.9)		0	0				
24	Accretion Expense (411.10)		298,100	786,142			298,100	786,142
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		518,516,708	471,609,948			518,516,708	471,609,948
27	Net Util Oper Inc (Enter Tot line 2 less 25)		397,071,277	344,620,276			397,071,277	344,620,276
28	Other Income and Deductions							
29	Other Income							
30	Nonutility Operating Income							
31	Revenues From Merchandising, Jobbing and Contract Work (415)							
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)							
33	Revenues From Nonutility Operations (417)							

STATEMENT OF INCOME

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)
34	(Less) Expenses of Nonutility Operations (417.1)							
35	Nonoperating Rental Income (418)							
36	Equity in Earnings of Subsidiary Companies (418.1)	119						
37	Interest and Dividend Income (419)		943,025	548,106				
38	Allowance for Other Funds Used During Construction (419.1)							
39	Miscellaneous Nonoperating Income (421)		601,374	1,277,240				
40	Gain on Disposition of Property (421.1)							
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,544,399	1,825,346				
42	Other Income Deductions							
43	Loss on Disposition of Property (421.2)							
44	Miscellaneous Amortization (425)							
45	Donations (426.1)		833,207	663,817				
46	Life Insurance (426.2)							
47	Penalties (426.3)			75,000				
48	Exp. for Certain Civic, Political & Related Activities (426.4)		510,484	571,402				
49	Other Deductions (426.5)		4,321	2,339				
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,348,012	1,312,558				

STATEMENT OF INCOME

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)
51	Taxes Applic. to Other Income and Deductions							
52	Taxes Other Than Income Taxes (408.2)	262						
53	Income Taxes-Federal (409.2)	262	(44,989)	105,274				
54	Income Taxes-Other (409.2)	262	(16,934)	38,332				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272						
57	Investment Tax Credit Adj.-Net (411.5)							
58	(Less) Investment Tax Credits (420)							
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(61,923)	143,606				
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		258,310	369,182				
61	Interest Charges							
62	Interest on Long-Term Debt (427)		134,114,447	121,877,300				
63	Amort. of Debt Disc. and Expense (428)		931,800	844,733				
64	Amortization of Loss on Reaquired Debt (428.1)							
65	(Less) Amort. of Premium on Debt-Credit (429)							
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)							
67	Interest on Debt to Assoc. Companies (430)							

STATEMENT OF INCOME

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)
68	Other Interest Expense (431)		12,342,487	10,339,149				
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,253,622	1,971,786				
70	Net Interest Charges (Total of lines 62 thru 69)		143,135,112	131,089,396				
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		254,194,475	213,900,062				
72	Extraordinary Items							
73	Extraordinary Income (434)							
74	(Less) Extraordinary Deductions (435)							
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0				
76	Income Taxes-Federal and Other (409.3)	262						
77	Extraordinary Items After Taxes (line 75 less line 76)		0	0				
78	Net Income (Total of line 71 and 77)		254,194,475	213,900,062				

STATEMENT OF INCOME

Line No.	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	0	0	0	0
27	0	0	0	0
28				
29				
30				
31				

STATEMENT OF INCOME

Line No.	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
32				
33				
34				
35				
36				
37				
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61				

STATEMENT OF INCOME

Line No.	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
62				
63				
64				
65				
66				
67				
68				
69				
70				
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73				
74				
75				
76				
77				
78				

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
FOOTNOTE DATA			

(a) Concept: RegulatoryCredits

Per its FERC-approved tariff, ATC uses the amortization of specific regulatory liabilities recorded in Account 254, as approved by FERC, as a reduction to depreciation expense for ratemaking purposes, illustrated as follows for 2024:

	Total Regulatory Credits	Regulatory Credits Not in Rates	Regulatory Credits Included in Rates
January 2024	62,491	24,417	38,074
February 2024	62,584	24,509	38,075
March 2024	62,676	24,602	38,074
April 2024	62,749	24,675	38,074
May 2024	62,843	24,768	38,075
June 2024	62,936	24,862	38,074
July 2024	63,025	24,951	38,074
August 2024	63,119	25,045	38,074
September 2024	63,214	25,139	38,075
October 2024	63,024	24,950	38,074
November 2024	63,117	25,043	38,074
December 2024	63,213	25,138	38,075
Totals	754,991	298,099	456,892

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF CASH FLOWS

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	254,194,475	213,900,062
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	217,794,817	206,757,899
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of Bond Discount and Debt Issuance Costs	931,800	844,733
5.2	Amortization of Plant Assets (acct. 404)	5,369,231	2,373,863
5.3	Regulatory (Credits) Debits	1,954,970	(1,153,738)
8	Deferred Income Taxes (Net)	50,423,948	23,784,978
9	Investment Tax Credit Adjustment (Net)	(88,142)	(89,749)
10	Net (Increase) Decrease in Receivables	10,486,419	(20,241,550)
11	Net (Increase) Decrease in Inventory	(20,667,803)	(3,098,787)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	2,289,003	6,025,854
14	Net (Increase) Decrease in Other Regulatory Assets	(2,386,576)	(10,501,619)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(9,814,835)	(10,497,575)
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net (Increase) Decrease in Prepays and Other Current Assets	(2,933,226)	(4,341,836)
18.2	Net Increase (Decrease) in Provision for Rate Refunds	(25,669,925)	6,926,011
18.3	Change in Other Assets and Liabilities, Net	1,844,639	2,954,404
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	483,728,795	413,642,950
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(615,080,350)	(531,938,206)

STATEMENT OF CASH FLOWS

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	4,253,622	1,971,786
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(619,333,972)	(533,909,992)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(619,333,972)	(533,909,992)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	350,000,000	198,690,337
62	Preferred Stock		
63	Common Stock		

STATEMENT OF CASH FLOWS

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
64	Other (provide details in footnote):		
64.1	Issuance of Membership Units for Cash	74,975,478	104,945,468
64.2	Payment of Debt Issuance Costs	(2,171,144)	
66	Net Increase in Short-Term Debt (c)	29,907,958	0
67	Other (provide details in footnote):		
67.1	Cash Advances Under Interconnection Agreements	19,426,836	61,170,573
67.2	Advances for Construction	4,204,733	997,779
70	Cash Provided by Outside Sources (Total 61 thru 69)	476,343,861	365,804,157
72	Payments for Retirement of:		
73	Long-term Debt (b)	(76,500,000)	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Cash Distributions to Members, Net of Amount Assumed for Current Tax Payments	(200,335,718)	(180,176,147)
76.2	Repayments Under Interconnection Agreements	(63,898,856)	(17,404,146)
76.3	Net Repayments of Real Estate Notes	0	(92,486)
78	Net Decrease in Short-Term Debt (c)	0	(48,073,616)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	135,609,287	120,057,762
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	4,110	(209,280)
88	Cash and Cash Equivalents at Beginning of Period	0	209,280
90	Cash and Cash Equivalents at End of Period	4,110	0

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

American Transmission Company LLC

Notes to Financial Statements as of December 31, 2024 and 2023 and for the Years Ended December 31, 2024 and 2023

(1) Nature of Operations and Summary of Significant Accounting Policies

(a) General

American Transmission Company LLC (ATC or the "Company") was organized, as a limited liability company under the Wisconsin Limited Liability Company Act, as a single-purpose, for-profit electric transmission company. Our purpose is to plan, construct, operate, own and maintain electric transmission facilities to provide an adequate and reliable transmission system that meets the needs of all users on the system and provides transmission service to support equal access to a competitive, wholesale, electric energy market. Throughout this report, use of the terms "us," "we," "our," or "ours" indicate reference to American Transmission Company LLC.

We currently own and operate the electric transmission system, under the direction of the Midcontinent Independent System Operator, Inc. (MISO), in parts of Wisconsin, Illinois, Minnesota, and the Upper Peninsula of Michigan. We are subject to regulation by the Federal Energy Regulatory Commission (FERC) as to rates, terms of service and financing, and by state regulatory commissions as to other aspects of business, including the construction of electric transmission assets.

Our five largest customers are also our members and account for approximately 75 percent of our operating revenues. The rates for these transmission services are subject to review and approval by FERC. In addition, several members provide operational, maintenance and construction services to us. The agreements under which these services are provided are subject to review and approval by the Public Service Commission of Wisconsin (PSCW). See Note (8) for details of the various transactions between us and our members.

These financial statements were prepared in accordance with the accounting regulations of FERC, as set forth in its Uniform System of Accounts (USOA), which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (U.S. GAAP). The differences between these financial statements and our financial statements prepared in accordance with U.S. GAAP are mainly attributable to the inclusion of state and federal income tax provisions in these financial statements, as described in Notes 1(l) and (6), and the treatment of long-term leases as discussed in Note 7(b). Certain balance sheet

amounts (primarily the provision for future cost of removal, unamortized debt issuance costs, non-service cost components of postretirement benefit cost, and current portions of regulatory assets, regulatory liabilities, long-term debt, prepaid expenses, plant materials and operating supplies, customer advances for construction and revenue refund liabilities) and certain income statement amounts (primarily revenue true-ups and accrued interest on revenue refund liabilities) are also classified differently within the USOA than they would be under U.S. GAAP.

We evaluated the impact of events occurring after December 31, 2024, up to February 5, 2025, the date we issued our year-end U.S. GAAP financial statements, and have updated such evaluation for disclosure purposes through April 18, 2025, the date we filed this report with FERC. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(b) Corporate Manager

We are managed by a corporate manager, ATC Management Inc. ("Management Inc."), which is a centralized service company under FERC regulations. We have common ownership with Management Inc. and operate as a single functional unit. Under the operating agreement, Management Inc. has complete discretion over ATC's business and provides all management services to us at cost. ATC itself has no employees, and no governance structure separate from Management Inc. The operating agreement states that all expenses of Management Inc. incurred on our behalf are our responsibility. These expenses consist primarily of payroll, benefits, payroll-related taxes, and other employee-related expenses and are recorded in our accounts as if they were our direct charges. Under an overhead sharing agreement approved by the PSCW, Management Inc. also provides management services at cost to ATC Development Company LLC, which is neither a subsidiary of ours nor Management Inc.

As of December 31, the following net payables to Management Inc. were included in our balance sheets (in thousands):

	<u>2024</u>	<u>2023</u>
Account 190-Accumulated Deferred Income Taxes	\$(13,711)	\$(13,621)
Account 283-Accumulated Deferred Income Taxes	197	153
Account 228.3-Accumulated Provision for Pensions and Benefits	27,893	26,288
Account 234-Accounts Payable to Associated Companies	25,066	26,023
Net Amount Payable to Management Inc.	<u>\$ 39,445</u>	<u>\$ 38,843</u>

Amounts included in Account 234 are primarily payroll- and benefit-related accruals. Amounts included in Account 228.3 relate primarily to certain long-term compensation arrangements covering Management Inc. employees, as described in Note (2), partially offset by the funded position of Management Inc.'s postretirement healthcare benefit plans. The payable to Management Inc. is partially offset by a \$13.7 million and \$13.6 million receivable from Management Inc. as of December 31, 2024 and 2023, respectively, for income taxes paid on Management Inc.'s behalf by the Company.

(c) Accounting for Changes in Revenue Requirement Methodology

Effective January 1, 2004, FERC allowed us to recover, through changes to our rate formula, certain preliminary survey and investigation charges in the year the charges were incurred. Under the FERC USOA, such costs would normally be capitalized as part of the cost of constructing transmission facilities and recovered, through depreciation expense, over the life of the related assets. Because we are allowed current recovery of these amounts, such costs are recovered in rates in the same year they are expensed. Approximately \$19.1 million and \$8.4 million of preliminary survey and investigation costs are included in Account 566, Miscellaneous Transmission Expense, for the years ended December 31, 2024 and 2023, respectively.

Through the same FERC-approved rate formula changes, we are also allowed to include Account 107, Construction Work in Progress, (CWIP) balances for certain projects in our rate base and earn a current return on those construction projects in lieu of capitalizing an allowance for funds used during construction (AFUDC) to the projects. Accordingly, we have not accrued AFUDC, nor have we capitalized interest in accordance with the Financial Accounting Standards Board's (FASB) Accounting Standards Codification (ASC) Topic 835, "Interest", on those projects earning a current return. We do record AFUDC on certain construction projects not earning a current return through our rate formula as discussed in Note 1(g).

If we had not implemented these changes to our rate formula, and continued to follow the USOA for these costs, the following additional amounts would have been capitalized through December 31 for the following periods (in thousands):

	<u>2024</u>	<u>2023</u>
Preliminary Survey and Investigation	\$19,068	\$8,405
AFUDC	\$18,092	\$22,133

We would have recorded additional depreciation expense of \$5.4 million and \$4.4 million during 2024 and 2023, respectively.

The estimated impact of recording these additional amounts in the related balance sheet accounts would have resulted in increases to the following balance sheet accounts as of December 31 (in thousands):

	2024	2023
Account 101 - Plant In Service	\$233,394	\$216,716
Account 108 - Accumulated Depreciation	(44,048)	(39,043)
Net Plant in Service	\$189,346	\$177,673
Account 107 - CWIP	\$12,286	\$11,050
Account 183 - Preliminary Survey and Investigation	\$26,947	\$8,049

(d) Revenue Recognition

Under the authority of the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff ("MISO Tariff"), which is regulated by FERC, we provide wholesale electric transmission service to eligible entities within our service area. We charge for these services under FERC-approved rates. The MISO Tariff specifies the general terms and conditions of service on our transmission system and establishes the rates and amounts transmission customers pay for those services. We do not take ownership of the electricity that we transmit on our system.

Our FERC-approved formula rate tariff ("Company's Tariff") for the revenue requirement determined under Attachment O of the MISO Tariff includes a true-up provision that meets the requirements of an alternative revenue program as defined in ASC Topic 980, "Regulated Operations." Accordingly, we recognize revenue for providing transmission system access to our customers during the rate year based on the revenue requirement formula in the Company's Tariff. The transmission revenue requirement is set annually using formula rates and remains in effect for the calendar year. We prepare a forecast for the upcoming rate year of total operating expenses, an allowed return on the projected rate base resulting from planned construction and other capital expenditures, and associated income taxes that are the responsibility of our taxable owners. By updating the inputs to the rate formula annually, the revenues reflect changing operational data and financial performance. Based on the criteria in the MISO Tariff, we also calculate our regional cost-sharing revenue requirements, which, in addition to other forecasted revenues from MISO and other sources, are subtracted from the total revenue requirement to determine our annual network revenue requirement. We have an agreement with MISO whereby we function as the MISO billing agent for our network customers. Under this agreement, we bill customers for use of our transmission system in equal monthly installments throughout the rate year, which is effective January 1 of each year, and collect all related amounts directly from such customers. MISO bills and collects regional cost sharing, scheduling, and point-to-point revenues on our behalf. Our cost-based formula rates include a true-up mechanism that compares the actual revenue requirement to the billed revenues for each year to determine any over- or under-collection of revenues. We recognize revenue for services provided during each reporting period based on the actual revenue requirement calculated using the formula. In accordance with ASC Topic 980, "Regulated Operations," we record a true-up adjustment for revenues that are higher or lower than the amounts collected during the rate year. To the extent that the actual revenue requirement for the reporting period is higher or lower than the amounts billed relating to that reporting period, we record a regulatory asset in Account 182.3 or a regulatory liability in Account 254, respectively, in our balance sheets. We reflect any under- or over-collection of revenues, inclusive of interest, in future revenue requirements and customer bills within two years under the provisions of the Company's Tariff. Under these true-up provisions, we refunded \$3.1 million and \$6.6 million to network customers through their monthly bills during 2024 and 2023, respectively, both inclusive of interest. We also have FERC-approved true-up provisions for MISO regional cost-sharing and scheduling revenues to refund over collections or receive under collections in the second year following the rate year. We refunded a net amount of \$2.4 million, inclusive of interest, to regional customers during 2023 and collected a net amount of \$1.2 million, inclusive of interest, from regional customers during 2024. See Note 1(i) for more information on our true-up provisions.

We record a reserve for revenue subject to refund when such refund is probable and can be reasonably estimated.

We are currently operating under a settlement agreement approved by FERC in 2004, which allows for the following ratemaking provisions within our formula rate:

- a) A revenue requirement calculated and collected on a forecasted basis, subject to annual true-up; we record the true-up amount in monthly increments during the rate year.
- b) The inclusion of CWIP for certain new transmission investment in rate base to earn a current return in lieu of capitalizing an allowance for funds used during construction (see Note 1(f) for additional discussion of CWIP).
- c) The current-year expensing of preliminary survey and investigation costs for new transmission investment if the project meets specific requirements.
- d) A hypothetical 50% debt, 50% equity capital structure.

The formula used to derive the rates does not require further action or FERC filings each year, although we may elect to change, or intervenors may request a change to, our revenue requirement formula at any time. A change to the revenue requirement formula could result in reduced rates and have an adverse effect on our financial position, results of operations and cash flows.

On October 17, 2024, FERC issued an order on the MISO transmission owner ROE complaints discussed in Note 7(a) which set the base return on equity (ROE) to 9.98 percent for MISO transmission owners, including ATC. Therefore, our current allowed rate of return

on equity is 10.48 percent, inclusive of the 50 basis-point adder discussed in Note 7(a). Network and regional cost sharing revenues for both 2024 and 2023 include changes to the estimated revenue refund liability related to these complaints. During 2023, we recorded \$6.9 million of additional estimated revenue refund liability in Account 229, Accumulated Provision for Rate Refunds, with the offset in Account 449.1, Provision for Rate Refunds, which decreased our total operating revenues for the year. In 2024, we recorded a net reduction to the estimated revenue refund liability in Account 229 of \$25.7 million, with the offset in Account 449.1, in response to FERC's October 17, 2024 order on the MISO transmission owner ROE complaints. This net reduction to the refund liability increased our total operating revenues for 2024. Additional details related to the estimated refund liabilities and the ongoing proceedings impacting our allowed rate of return on equity are discussed in Note 7(a).

(e) Transmission and General Plant and Related Depreciation

We record transmission plant at the original cost of construction, which includes materials, construction overhead, outside contractor costs and an allowance for funds used during construction on certain projects (See Notes 1(c) and 1(g)). We charge additions and replacements of major units of transmission assets to utility plant at cost; replacements of minor items are charged to maintenance expense. When an asset is retired, we charge the cost of transmission plant to the accumulated provision for depreciation.

The provision for depreciation of transmission assets is an integral part of our cost of service under FERC-approved rates. Depreciation rates include estimates for future removal costs and salvage value. Depreciation expense on transmission assets, including a provision for removal costs, as a percentage of average transmission plant was 2.60 percent in 2024 and 2.65 percent in 2023.

General plant, which includes buildings, office furniture and equipment, and computer hardware and software, is recorded at cost. Depreciation of general plant is recorded at straight-line rates over the estimated useful lives of the assets, which currently range from five to 45 years.

(f) Asset Retirement Obligations

Consistent with ASC Topic 410, "Asset Retirement and Environmental Obligations," we record a liability at fair value for a legal asset retirement obligation (ARO) in the period in which it is incurred. When a new legal obligation is recorded, the costs of the liability are capitalized by increasing the carrying amount of the related long-lived asset. The liability is accreted to its present value each period and the capitalized cost is depreciated over the useful life of the related asset. In accordance with ASC Topic 980, we recognize regulatory assets or liabilities, as described in Note 1(j), for the timing differences between when we recover the ARO in rates and when we recognize these costs under ASC Topic 410. At the end of the asset's useful life, we settle the obligation for its recorded amount and record the gain or loss in the appropriate regulatory account.

We have recognized AROs primarily related to lead-based paint and asbestos remaining on our transmission assets. During 2023, we revised the remaining estimated cash flows for lead-based paint contaminants to reflect recent experience of lower remediation costs and fewer lead painted poles due to retirements. AROs are recorded in Account 230, Asset Retirement Obligations. The following table describes all changes to AROs for the years ended December 31 (in thousands):

	<u>2024</u>	<u>2023</u>
Asset Retirement Obligations at January 1	\$6,674	\$19,487
Accretion	298	786
Revision to Estimated Cash Flows	-	(13,556)
Liabilities Settled	(173)	(43)
Asset Retirement Obligations at December 31	<u>\$6,799</u>	<u>\$6,674</u>

(g) Construction Work in Progress and Allowance for Funds Used During Construction

As discussed in Note 1(c), FERC allowed us to include CWIP balances for certain projects in our rate base and earn a current return on those construction projects in lieu of capitalizing AFUDC to the projects. Accordingly, we have not accrued AFUDC, nor have we capitalized interest in accordance with ASC Topic 835, "Interest," on those projects earning a current return. Certain construction projects not earning a current return through our rate formula continue to accrue AFUDC in accordance with FERC's USOA. Approximately \$48.1 million and \$50.4 million of CWIP was accruing AFUDC at December 31, 2024 and 2023, respectively. In accordance with FERC Order 561, we capitalized AFUDC at an average debt rate of approximately 5.4 percent in 2024 and 5.2 percent in 2023 and did not record an allowance for equity funds used during construction during either year presented in these financial statements. Amounts of CWIP earning a current return as a component of rate base were approximately \$379 million and \$191 million as of December 31, 2024 and 2023, respectively. Additionally, CWIP financed by the generator related to generator interconnection agreements, which neither accrue AFUDC nor are included as a component of rate base (see Note 1(h)), were approximately \$84.5 million and \$117 million at December 31, 2024 and 2023, respectively.

(h) Interconnection Agreements

We have entered into interconnection agreements with entities planning to build generation facilities. For valid generation interconnection requests submitted prior to April 29, 2019, we will construct the interconnection facilities, and the generator will finance and bear all financial risk of constructing the interconnection facilities under these agreements. We will own and operate the interconnection facilities when the generation facilities become operational and will reimburse the generator for network upgrade construction costs plus interest, after which we will recover the cost of the network upgrades through our transmission rate formula. We have no obligation to reimburse the generator for costs incurred during construction if the generation facilities do not become operational.

Under these interconnection agreements, we receive cash advances for network upgrade construction costs from the generators. During construction, we include actual costs incurred in Account 107, Construction Work in Progress, and record liabilities for the cash advances from the generators, along with accrued interest, in Account 252, Customer Advances for Construction. The accrued interest is capitalized, in lieu of AFUDC, and included in Account 107. The network upgrade construction costs and accrued interest related to interconnection agreements that are included in Account 107 are not included as a component of rate base until the generation facilities become operational and we have reimbursed the generator.

As further described in Note 7(d), we are implementing a change to our generator interconnection reimbursement policy. Under the new policy, generators are required to post financial security for network upgrade costs, which may at certain times include cash securities.

Amounts included in Account 107, Construction Work in Progress, related to generator interconnection agreements financed by the generator are discussed in Note 1(g). At December 31, 2024 and 2023, liabilities for generator advances and cash securities, including accrued interest, recorded in Account 252, Customer Advances for Construction, totaled \$111 million and \$147 million, respectively.

(i) Cash and Cash Equivalents

Cash and cash equivalents include highly liquid investments with original maturities of three months or less. We intend to minimize our cash balance by periodically issuing short-term debt to cover our cash payments. We had approximately \$4 thousand in Account 131, Cash, at December 31, 2024 and did not have any cash or cash equivalents on our balance sheets at December 31, 2023.

We paid cash for interest, net of amounts capitalized, of \$140 million and \$126 million during 2024 and 2023, respectively.

At December 31, 2024 and 2023, construction costs funded through accounts payable and accrued liabilities were \$58.3 million and \$47.3 million, respectively. Accordingly, these noncash investing activities are not reported in the statements of cash flows until the period in which the payables are paid.

(j) Regulatory Accounting

Our U.S. GAAP accounting policies conform to ASC Topic 980. Accordingly, assets and liabilities that result from the regulated ratemaking process are recorded as regulatory assets and liabilities that would otherwise not be recorded under U.S. GAAP for non-regulated companies. Certain costs are recorded as regulatory assets when incurred and are recognized in the statements of operations at the time they are reflected in rates. As such, our regulatory assets are not included as a component of rate base and do not earn a current return. Regulatory liabilities represent amounts that have been collected in current rates to recover costs that are expected to be incurred, or refunded to customers, in future periods.

Regulatory assets are recorded in Account 182.3, Other Regulatory Assets, and regulatory liabilities are recorded in Account 254, Other Regulatory Liabilities.

As discussed in Note 1(d) and in accordance with ASC Topic 980, an accumulated over-collected revenue true-up balance is classified as a regulatory liability in the balance sheets and an accumulated under-collected revenue true-up balance is classified as a regulatory asset in the balance sheets.

We continually assess whether regulatory assets continue to meet the criteria for probability of future recovery. This assessment includes consideration of factors such as changes in the regulatory environment, recent rate orders to other regulated entities under the same jurisdiction and the status of any pending or potential deregulation legislation. If the likelihood of future recovery of any regulatory asset becomes less than probable, the affected assets would be written off in the period in which such determination is made.

In accordance with ASC Topic 715, "Compensation - Retirement Benefits," we recognize the funded status of Management Inc.'s postretirement benefit plan, measured as the amount by which the accumulated postretirement benefit obligation is less than or greater than the fair value of the assets that fund the plan. Because we expect to refund or recover these amounts in future rates, a regulatory liability or asset is established. We recognized regulatory assets of \$0.2 million and regulatory liabilities of \$1.9 million at December 31, 2024 and 2023, respectively, related to the unrecognized future postretirement amounts associated with the postretirement benefit plan at each year-end. See Note (2) for further details related to the postretirement benefit plan.

Management Inc. created its Voluntary Employees' Beneficiary Association (VEBA) trust in 2003, within the meaning of section 501(c)(9) of the Internal Revenue Code. Prior to 2020, the trustee held the trust as a single, comingled fund, from which the trustee would make payments for benefits at the direction of Management Inc.'s Employee Benefits Committee, a committee comprised primarily of

ATC's senior executives. During 2020, we reclassified a portion of plan assets in the VEBA trust to a newly created subaccount within the VEBA trust. The assets within this subaccount are no longer within the scope of ASC Topic 715 accounting but remain in the VEBA trust and continue to be restricted to fund the healthcare costs of both active employees and pre age 65 retirees eligible for coverage under the Management Inc. self-insured medical plan. We recorded a regulatory liability in an amount equal to the funds within the VEBA subaccount that had not yet been refunded to ratepayers via reduced transmission rates. The remaining balance is currently being refunded to ratepayers via reduced operating expenses and the assets were used to fund healthcare costs that would otherwise be funded with corporate cash. Therefore, we had regulatory liabilities in amounts equal to the remaining funds due to ratepayers in our balance sheets at December 31, 2024 and 2023.

In recent years, we received sales tax refunds from the state of Wisconsin related to previous sales tax payments associated with our construction projects. These net refunds were recorded as regulatory liabilities and are in the process of being refunded to customers over the average estimated remaining service lives of the related assets. On December 14, 2021 in docket ER21-2601, FERC approved our request to include the regulatory liability related to these refunds as a reduction to our rate base and amortize the balance through our transmission service rates as a reduction to depreciation expense.

We recorded a regulatory liability for the timing difference between recognition of lease expense under ASC Topic 840, "Leases", and realization of the expense.

We recognize a regulatory asset or liability for the cumulative difference between amounts recognized for AROs under ASC Topic 410 and amounts recovered through depreciation rates related to these obligations.

(k) Impairment of Long-lived Assets

We review the carrying values of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying values may not be recoverable under ASC Topic 360, "Property, Plant and Equipment." Impairment would be determined based upon a comparison of the undiscounted future operating cash flows to be generated during the remaining life of the assets to their carrying amounts. An impairment loss would be measured as the amount that an asset's carrying amount exceeds its fair value. We have not recorded any impairments of our assets as of the balance sheet date. As long as our assets continue to be recovered through the ratemaking process, we believe that such impairment is unlikely.

(l) Income Taxes

ATC is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statutes. Our members (except certain tax-exempt members) report their share of our earnings, gains, losses, deductions, and tax credits on their respective federal and state income tax returns.

We are allowed to recover in rates, as a component of our cost of service, the amount of income taxes that are the responsibility of our members. Accordingly, we include a provision for our members' federal and state current and deferred income tax expenses and amortization of the excess and deficient deferred tax reserves and deferred investment tax credits in the income statement, balance sheets and statement of cash flows in this annual report and our regulatory rate filings. Approximately 12 percent of the membership units outstanding during the year were held by members that pay no income tax on their share of our taxable income. Accordingly, the income tax expense in this report does not include any amounts attributable to those members' share of income, expense or tax credits. We pay quarterly earnings distributions to our members in amounts that are sufficient to satisfy the current income tax obligations of our taxable members. The provision for current period income taxes is reflected in the operating activities section of the statement of cash flows. In a period in which the taxable members have a current income tax liability, current period income taxes are assumed to be paid out of the distributions to members. Accordingly, no current income tax liability amounts are reported on the balance sheet. In the statement of cash flows, a portion of the distributions to members equal to the current tax liability balance at period-end is reported as an operating cash outflow, while the remaining portion of the distributions to members is reported as a financing cash outflow. In a period in which the members have a current income tax refund, the amount of the refund receivable at the end of the year is reported as a reduction to accumulated deferred income taxes in the balance sheets, and all distributions to members that period are reported as financing cash outflows.

The income tax expense included in this report is derived using the liability method as prescribed by ASC Topic 740, "Income Taxes." Under this method, deferred income taxes have been recorded using current enacted tax rates for the differences between the members' tax basis of our assets and liabilities and the basis reported in the financial statements. The federal statutory tax rate was reduced, effective January 1, 2018, and as a result, deferred income taxes at December 31, 2017 decreased by approximately \$355 million including tax gross-up. Investment tax credits related to the contributed property have been recorded as deferred tax credits and are being amortized to income tax expense over the service lives of the property.

As noted in Note 1(b), ATC LLC and Management Inc., have common ownership and operate as a single functional unit. Our operating agreement also establishes that all expenses of Management Inc. incurred on our behalf are our responsibility. Accordingly, income tax expense in this report includes amounts related to Management Inc.

(m) Leases

In accordance with ASC Topic 842, "Leases," for U.S. GAAP reporting we recognize assets and liabilities for the rights and obligations created by long-term leases of assets. FERC did not adopt the provisions under ASC Topic 842; therefore, we continue to follow the USOA guidance on capital leases for regulatory reporting and ratemaking purposes.

We determine if an arrangement is a lease at inception by evaluating whether the contract conveys the right to control an identified asset during the period of use. Right-of-use (ROU) assets represent our right to use an identified asset for the lease term and lease obligations represent our obligation to make payments as set forth in the lease arrangement. ROU assets and lease liabilities are recognized as operating leases or finance leases under U.S. GAAP and operating leases or capital leases under the FERC USOA at

the commencement date based on the present value of the minimum lease payments over the lease term. As permitted for nonpublic entities, we use the risk-free rate for determining the present value of the minimum lease payments. The lease terms used in the measurement of lease obligations include any options to extend the lease whenever we are reasonably certain to exercise those options. Variable lease payments that fluctuate due to changes in facts or circumstances after the commencement date of the lease are not included in the lease payments used to measure lease obligations. We have elected not to separate non-lease components from lease components for all asset classes.

For regulatory reporting purposes, ROU assets and lease liabilities for capital leases are recorded on the balance sheet and are reduced by equal and offsetting amounts over the lease term in accordance with the FERC USOA. Operating leases and leases with an initial term of 12 months or less are not recorded on the balance sheet.

(n) Use of Estimates

The preparation of financial statements in conformity with U.S. GAAP requires management to apply policies and make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Estimates are used for items such as depreciable lives of utility plant, removal costs associated with asset retirements, tax provisions included in rates, actuarially determined projections of future benefit costs, accruals for construction costs, operations and maintenance expenses, and revenue refund liabilities. As additional information becomes available, or actual amounts are determined, the recorded estimates are revised. Consequently, operating results can be affected by revisions to prior accounting estimates.

(2) Benefits

Management Inc. sponsors several benefit plans for its employees. These plans include certain postretirement medical, dental, vision and life insurance benefits ("postretirement healthcare benefits"). The weighted-average assumptions related to the postretirement healthcare benefits, as of the measurement date of December 31, are as follows:

	<u>2024</u>	<u>2023</u>
Discount Rate	5.47%	4.79%
Medical Cost Trend:		
Immediate Range (pre/post-Medicare)	6.90% / 0.20%	7.00% / 16.62%
Ultimate Range (pre/post-Medicare)	4.60% / 4.00%	4.70% / 4.35%
Long-term Rate of Return on Plan Assets	5.00%	5.00%

The initial post-Medicare cost trend rate increased in 2023 due to an anticipated premium increase for post-Medicare prescription drug plans as a result of the Inflation Reduction Act passed by Congress and signed into law during 2022.

The components of Management Inc.'s postretirement healthcare benefit net credits recognized in our financial statements during 2024 and 2023 are as follows (in thousands):

	<u>2024</u>	<u>2023</u>
Service Cost	\$ 278	\$ 287
Interest Cost	431	437
Amortization of Prior Service Credit	(1,252)	(1,554)
Amortization of Net Actuarial Loss	186	339
Expected Return on Plan Assets	(636)	(595)
Net Periodic Postretirement Credit	<u>\$ (993)</u>	<u>\$(1,086)</u>

To recognize the funded status of its postretirement healthcare benefit plans in accordance with ASC Topic 715, Management Inc. had long-term assets of \$2.7 million and \$4.0 million at December 31, 2024 and 2023, respectively. In addition, we had the following amounts not yet reflected in net periodic benefit cost under ASC Topic 715 and included in regulatory assets or liabilities at December 31 (in thousands):

	<u>2024</u>	<u>2023</u>
Prior Service Credit	\$(3,453)	\$(4,705)
Accumulated Loss	<u>3,628</u>	<u>2,842</u>
Account 182.3-Other Regulatory Assets (Account 254-Other Regulatory Liabilities)	<u>\$ 175</u>	<u>\$(1,863)</u>

These amounts will be refunded to or collected from customers via a credit or charge to recoverable operating expenses in our rate formula.

The funded position of Management Inc.'s postretirement healthcare benefit plans as of December 31 is as follows (in thousands):

	<u>2024</u>	<u>2023</u>
Change in Projected Benefit Obligation:		
Accumulated Postretirement Benefit Obligation at January 1	\$9,209	\$8,951
Service Cost	278	287
Interest Cost	431	437
Benefits Paid	(641)	(556)
Actuarial Losses	1,414	90
Benefit Obligation at December 31	<u>\$10,691</u>	<u>\$9,209</u>
Change in Plan Assets:		
Fair Value of Plan Assets at January 1	\$13,166	\$12,359
Net Transfer In	-	8
Actual Return on Plan Assets (Net of Expenses)	1,030	1,693
Net Benefits Paid	(842)	(894)
Fair Value at December 31	<u>\$13,354</u>	<u>\$13,166</u>
Funded Position at December 31	<u>\$ 2,663</u>	<u>\$ 3,957</u>

The benefit obligation at December 31, 2024 increased from December 31, 2023 primarily due to changes in claims and contributions, and updated discount rate and medical trend rates.

We do not anticipate contributing to the plan for postretirement healthcare benefit obligations during 2025.

We anticipate net retiree healthcare benefit payments for the next 10 years to be as follows (in thousands):

2025	\$ 599
2026	628
2027	641
2028	649
2029	672
2030-2034	3,913
Total	<u>\$7,102</u>

To fund postretirement healthcare benefit obligations, we have, in the past, contributed to the VEBA trust. The funds restricted for postretirement healthcare benefits within the VEBA trust, along with the 401(h) trust we previously established to fund postretirement healthcare benefits, are discretionary trusts with a long-term investment objective to preserve and enhance the post inflation value of the trusts' assets, subject to cash flow requirements, while maintaining an acceptable level of volatility.

The composition of the fair value of total plan assets held in the trusts and restricted for postretirement healthcare benefits as of December 31, along with targeted allocation percentages and the acceptable range of deviation from those targets for each major category of plan assets in the trusts, is as follows:

	<u>2024</u>	<u>2023</u>	<u>Target</u>	<u>Range</u>
U.S. Equities	34.8%	32.7%	32.5%	+/- 5%
Non-U.S. Equities	29.4%	32.7%	32.5%	+/- 5%
Fixed Income	35.8%	34.7%	35.0%	+/- 5%
	<u>100%</u>	<u>100%</u>	<u>100%</u>	

Management appoints a trustee to maintain investment discretion over trust assets. The trustee is responsible for holding and investing plan assets in accordance with the terms of the Company's trust agreement, including investing within the targeted allocation percentages.

The asset classes designated above and described below serve as guides for the selection of individual investment vehicles by the trustee:

- U.S. Equities - Strategy of achieving long-term growth of capital and dividend income through investing primarily in common stock of companies in the U.S. stock market with the Wilshire 5000 Index (or a comparable broad U.S. stock index) as the investment benchmark.
- Non-U.S. Equities - Strategy of achieving long-term growth of capital and dividend income through investing primarily in common stock of companies in the non-U.S. stock markets with the Morgan Stanley Capital Index All Country World ex-U.S. Index (or a comparable broad non-U.S. stock index) as the investment benchmark.
- Fixed Income - Strategy of achieving total return from current income and capital appreciation by investing in a diversified portfolio of fixed-income securities with the Barclays Capital Aggregate Index (or a comparable broad bond index) as the investment benchmark.

The objective of the investment vehicles is to minimize risk of large losses by effective diversification. The investment vehicles will attempt to rank better than the median vehicle in their respective peer group. However, these investments are intended to be viewed over the long term; during the short term, there will be fluctuations in rates of return characteristic of the securities markets.

We measure the plan assets at fair value according to the hierarchy set forth in ASC Topic 820, "Fair Value Measurements." The three levels of the fair value hierarchy under ASC Topic 820 are:

Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets in active markets that the Company's postretirement healthcare benefit plans have the ability to access.

Level 2 Observable market-based inputs or unobservable inputs that are corroborated by market data. Inputs to the valuation methodology include:

- . Quoted prices for similar assets in active markets
- . Quoted prices for identical or similar assets in inactive markets
- . Inputs other than quoted prices that are observable for the asset
- . Inputs that are derived principally from, or corroborated by, observable market data by correlation or other means

Level 3 Inputs to the valuation methodology that are unobservable and not corroborated by market data.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques used need to maximize the use of observable inputs and minimize the use of unobservable inputs.

There have been no changes to the methodologies used at December 31, 2024 and 2023. The following are descriptions of the valuation methodologies used for investments measured at fair value:

- . *Money Market Fund*: Valued at the net asset value of shares held by the plan at year-end.
- . *Mutual Funds*: Valued at the net asset value of shares held by the plan at year-end.

The following table contains, by level within the fair value hierarchy, our postretirement healthcare benefit account investments at fair value as of December 31 (in thousands):

<u>2024</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Money Market Fund	\$ -	\$165	\$ -	\$ 165
Mutual Funds	13,189	-	-	13,189
Total	<u>\$13,189</u>	<u>\$165</u>	<u>\$ -</u>	<u>\$13,354</u>
<u>2023</u>	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Money Market Fund	\$ -	\$124	\$ -	\$ 124
Mutual Funds	13,042	-	-	13,042
Total	<u>\$13,042</u>	<u>\$124</u>	<u>\$ -</u>	<u>\$13,166</u>

Measurements for our Level 2 investments are based on inputs other than quoted prices that are observable for these assets.

Management Inc. sponsors a defined contribution money-purchase pension plan, in which substantially all employees participate, and makes contributions to the plan for each participant based on several factors. Contributions made by Management Inc. to the plan and charged to expense totaled \$4.1 million and \$3.8 million during 2024 and 2023, respectively.

Management Inc. also provides a deferred compensation plan for certain employees. The plan allows for the elective deferral of a portion of an employee's base salary and incentive compensation and contains a supplemental retirement and 401(k) component. We recorded \$22.5 million and \$21.9 million in Account 228.3, Accumulated Provision for Pension and Benefits, at December 31, 2024 and 2023, respectively, related to this deferred compensation plan. Deferred amounts are taxable to the employee when paid, but we recognize compensation expense in the period earned. Amounts charged to expense, including interest accruals, were \$1.9 million and \$2.0 million in 2024 and 2023, respectively.

(3) Proprietary Capital

Our members include investor-owned utilities, municipalities, municipal electric companies and electric cooperatives.

Quarterly distributions of earnings to members are at the discretion of Management Inc. ATC's operating agreement established a target for

distribution of 80 percent of annual earnings before members' income taxes. During 2024 and 2023, we distributed approximately \$233 million and \$226 million, respectively, of earnings to our members. On January 30, 2025, the board of directors of Management Inc. approved a distribution for the fourth quarter of 2024, in the amount of \$88.8 million, that was paid on January 31, 2025, bringing total distributions related to 2024 earnings to 80 percent of earnings before members' income taxes. Similarly, on January 30, 2024, the board of directors of Management Inc. approved a distribution for the fourth quarter of 2023, in the amount of \$56.8 million, that was paid on January 31, 2024, bringing total distributions related to 2023 earnings to 80 percent of earnings before members' income taxes. These distributions include amounts to cover the current provision for members' income taxes. Distributions to members are reported as follows in the statement of cash flows (in millions):

	<u>2024</u>	<u>2023</u>
Operating activities - current income taxes	\$ 33	\$ 46
Financing activities - distributions to members	200	180
Total Distributions to Members	<u>\$ 233</u>	<u>\$ 226</u>

Each of our members has the right to require us to redeem all or a portion of its membership interests, so long as such interests have been outstanding for at least 12 months. However, we are not required to effect the redemption by non-managing members if Management Inc., in its sole discretion as the corporate manager, elects to purchase, in lieu of redemption, such membership interests for either a specified amount of cash or a specified number of shares of its common stock. After such purchase, Management Inc. shall be deemed the owner of such membership interests.

During 2024 and 2023, we issued 3,494,110 units to members in exchange for approximately \$75 million in cash, and 4,988,304 units for approximately \$105 million in cash, respectively.

Management Inc. has issued shares of its common stock to each of our members or their affiliates in proportion to their ownership interests in ATC. Holders of Management Inc. common stock have the rights of shareholders under Wisconsin law, including the right to elect directors of the corporate manager.

(4) Debt

During June 2024, we received FERC authorization under Section 204 of the Federal Power Act (FPA) to issue short- and long-term notes and debt securities such that the aggregate balance does not exceed \$4.35 billion outstanding at any one time. This authorization is effective for a two-year period, which began July 1, 2024 and includes authorization to issue member interests and Management Inc. shares in an aggregate amount such that the balance does not exceed \$3.6 billion outstanding at any one time.

(a) Commercial Paper

We have a \$500 million unsecured, private placement, commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par, less a discount or, if interest-bearing, at par. We had \$243 million of commercial paper outstanding as of December 31, 2024 at an average interest rate of 4.62 percent and \$213 million of commercial paper outstanding as of December 31, 2023 at an average interest rate of 5.56 percent. Commercial paper is recorded in Account 231, Notes Payable. As defined by the commercial paper program, no customary events of default took place during the periods covered by the accompanying financial statements.

(b) Credit Facility

We have a \$500 million, five-year revolving credit facility, which expires on March 21, 2030. The facility provides backup liquidity to our commercial paper program, discussed above. We have not borrowed under the revolving credit facility. In the event of a borrowing, interest rates on the outstanding balance under the facility would be based on a floating rate plus a margin. The current applicable margin, which is based on our credit ratings of A+/A3, is 0.9 percent.

The revolving credit facility contains covenants, which include restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, change of control, conditions on prepayment of other debt and the requirement that we meet certain quarterly financial reporting obligations. The revolving credit facility provides for certain customary events of default, including a targeted total-debt-to-total-capitalization ratio that is not permitted to exceed 65 percent at any given time. We were not in violation of any financial covenants under our credit facility during the periods included in these financial statements.

We had no outstanding balance under our credit facility as of December 31, 2024 or 2023.

(c) Long-term Debt

The following table summarizes our long-term debt outstanding as of December 31 (in thousands):

	<u>2024</u>	<u>2023</u>
Senior Notes at stated rate of 7.02%, due August 31, 2032	\$ 50,000	\$ 50,000
Senior Notes at stated rate of 6.79%, due on dates ranging from August 31, 2024 to August 31, 2043	98,500	100,000
Senior Notes at stated rate of 5.59%, due December 1, 2035	100,000	100,000
Senior Notes at stated rate of 5.91%, due August 1, 2037	250,000	250,000
Senior Notes at stated rate of 5.72%, due April 1, 2040	50,000	50,000
Senior Notes at stated rate of 4.17%, due March 14, 2026	75,000	75,000
Senior Notes at stated rate of 4.27%, due March 14, 2026	75,000	75,000
Senior Notes at stated rate of 5.17%, due March 14, 2041	150,000	150,000
Senior Notes at stated rate of 4.37%, due April 18, 2042	150,000	150,000
Senior Notes at stated rate of 3.74%, due January 22, 2029	50,000	50,000
Senior Notes at stated rate of 4.67%, due January 22, 2044	50,000	50,000
Senior Notes at stated rate of 3.35%, repaid December 11, 2024	-	75,000
Senior Notes at stated rate of 3.60%, due December 11, 2029	29,000	29,000
Senior Notes at stated rate of 4.31%, due December 11, 2044	47,000	47,000
Senior Notes at stated rate of 3.45%, due April 14, 2025	50,000	50,000
Senior Notes at stated rate of 3.70%, due April 14, 2030	21,000	21,000
Senior Notes at stated rate of 4.41%, due April 14, 2045	28,000	28,000
Senior Notes at stated rate of 3.97%, due January 26, 2047	150,000	150,000
Senior Notes at stated rate of 3.19%, due October 30, 2027	50,000	50,000
Senior Notes at stated rate of 3.93%, due January 15, 2048	75,000	75,000
Senior Notes at stated rate of 3.70%, due July 18, 2028	100,000	100,000
Senior Notes at stated rate of 3.95%, due July 18, 2033	100,000	100,000
Senior Notes at stated rate of 4.12%, due July 18, 2048	100,000	100,000
Senior Notes at stated rate of 3.53%, due May 14, 2031	200,000	200,000
Senior Notes at stated rate of 3.80%, due August 15, 2039	100,000	100,000
Senior Notes at stated rate of 3.85%, due April 30, 2050	100,000	100,000
Senior Notes at stated rate of 3.22%, due July 9, 2030	100,000	100,000
Senior Notes at stated rate of 3.13%, due January 31, 2052	100,000	100,000
Senior Notes at stated rate of 2.33%, due January 31, 2032	50,000	50,000
Senior Notes at stated rate of 3.18%, due July 11, 2052	50,000	50,000
Senior Notes at stated rate of 5.38%, due January 18, 2033	50,000	50,000
Senior Notes at stated rate of 5.93%, due January 18, 2053	50,000	50,000
Senior Notes at stated rate of 6.03%, due July 18, 2053	100,000	100,000
Senior Notes at stated rate of 5.82%, due April 25, 2034	125,000	-
Senior Notes at stated rate of 6.08%, due July 15, 2054	125,000	-
Senior Notes at stated rate of 5.44%, due December 10, 2036	100,000	-
Account 221 - Bonds	<u>\$3,098,500</u>	<u>\$2,825,000</u>

The senior notes rank equivalent in right of payment with all of our existing and future unsubordinated, unsecured indebtedness and senior in right of payment to all subordinated indebtedness of the Company.

The senior notes contain covenants, which include restrictions on liens, certain mergers and sales of assets, and the requirement that we meet certain quarterly financial reporting obligations. The senior notes also provide for certain customary events of default, none of which occurred during the periods covered by these financial statements.

Future maturities of our senior notes are as follows (in millions):

2025	\$ 51.5
2026	151.5
2027	51.5
2028	101.5
2029	80.5
Thereafter	<u>2,662.0</u>
	<u>\$3,098.5</u>

The senior notes contain an optional redemption provision whereby we are required to make the note holders whole on any redemption prior to maturity. The notes may be redeemed at any time, at our discretion, at a redemption price equal to the greater of 100 percent of the principal amount of the notes plus any accrued interest or the present value of the remaining scheduled payments of principal and interest from the redemption date to the maturity date discounted to the redemption date on a semiannual basis at the then-existing Treasury rate plus 30 to 50 basis points, plus any accrued interest.

During October 2024, we entered into an agreement with a group of investors, through a private placement offering, to issue \$250

million of unsecured senior notes to be funded in two tranches. Closing of the transaction and funding of \$100 million of 12-year, 5.44 percent unsecured senior notes occurred on December 10, 2024. The notes will mature on December 10, 2036. \$92 million of the remaining \$150 million of 30-year, 5.74 percent unsecured senior notes funded on March 31, 2025 and \$58 million is expected to fund on April 30, 2025. The \$150 million will mature on April 30, 2055. We plan to utilize a portion of the proceeds to refinance \$50 million of senior notes that are maturing in April 2025. Interest is due semiannually on June 10 and December 10 for the first tranche, beginning on June 10, 2025, and April 30 and October 30 for the second tranche, beginning on October 30, 2025.

During April 2024, we entered into an agreement with a group of investors, through a private placement offering, to issue \$250 million of unsecured senior notes to be funded in two tranches. Closing of the transaction and funding of \$125 million of 10-year, 5.82 percent unsecured senior notes occurred on April 25, 2024. The notes will mature on April 25, 2034. The remaining \$125 million of 30-year, 6.08 percent unsecured senior notes funded on July 15, 2024 and will mature on July 15, 2054. Interest is due semiannually on April 25 and October 25 for the first tranche, beginning on October 25, 2024, and January 15 and July 15 for the second tranche, beginning on January 15, 2025.

On January 18, 2023, \$50 million of 10-year, 5.38 percent unsecured senior notes and \$50 million of 30-year, 5.93 percent unsecured senior notes were funded related to an October 2022 agreement to issue \$200 million of unsecured senior notes to be funded in two tranches. The notes will mature on January 18, 2033 and 2053, respectively. The remaining \$100 million of 30-year, 6.03 percent unsecured senior notes funded on July 18, 2023 and will mature on July 18, 2053. Interest is due semiannually on January 18 and July 18, beginning on July 18, 2023, for the first tranche and January 18, 2024, for the second tranche.

(5) Fair Value of Financial Instruments

The carrying amount of our financial instruments included in current assets and current liabilities approximates fair value due to the short maturity of such financial instruments. We estimate the fair value of our long-term debt based upon quoted market values for the same or similar issuances or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for our credit ratings. The fair market value of our long-term debt is a Level 2 input in the U.S. GAAP fair value hierarchy.

The carrying amount and the estimated fair value of our long-term debt in Account 221, Bonds, at December 31 are as follows (in millions):

	<u>2024</u>	<u>2023</u>
Carrying Amount	\$ 3,098.5	\$ 2,825.0
Estimated Fair Value	\$ 2,788.3	\$ 2,611.0

(6) Income Taxes

As discussed in Note 1(l), we are allowed to recover in rates, as a component of our cost of service, the amount of income taxes that are the responsibility of our taxable members. Accordingly, we include a provision for our members' federal and state current and deferred income tax expenses and amortization of the excess deferred tax reserves and deferred investment tax credits in this report and our regulatory rate filings. Excess and deficient deferred tax reserves are recorded in Account 254, Other Regulatory Liabilities, and Account 182.3, Other Regulatory Assets, respectively. For purposes of determining our revenue requirement under FERC-approved rates, rate base is reduced by an amount equal to members' net accumulated deferred income taxes, including excess deferred income tax reserves. Such amounts were approximately \$1.0 billion in both 2024 and 2023 and are primarily related to accelerated tax depreciation and other plant-related differences. The 2024 and 2023 revenues included recovery of \$78.0 million and \$74.1 million, respectively, of member income tax expense.

The income tax provision for the years ended December 31 consisted of the following (in thousands):

	<u>2024</u>	<u>2023</u>
Current taxes:		
Federal	\$ 25,716	\$ 35,818
State	6,836	10,390
Deferred taxes	44,500	19,604
Amortization of deferred investment tax credits	(88)	(90)
Income Tax Expense	<u>\$ 76,964</u>	<u>\$ 65,722</u>

A reconciliation of income tax at the federal statutory rate to tax expense is as follows (in thousands):

	<u>2024</u>	<u>2023</u>
Tax, at federal statutory rate	\$69,543	\$58,721
State tax, net of federal benefit	16,583	14,003
Amortization of deferred investment tax credits	(88)	(90)
Reversal of excess deferred federal income tax	(3,971)	(2,631)
Other permanent differences	231	193
Adjustment for federal tax exempt members	(\$5,334)	(\$4,474)
Income Tax Expense	<u>\$ 76,964</u>	<u>\$ 65,722</u>

A reconciliation of income tax expense to income taxes recovered in rates is as follows (in thousands):

	<u>2024</u>	<u>2023</u>
Income tax expense	\$ 76,964	\$ 65,722
Difference in tax benefit for debt component of return on rate base and tax benefit for interest expense	7,403	8,056
Impact of ROE refund liability	(5,218)	1,033
Impact of non-operating (income)/expense	62	(144)
AFUDC Debt	(1,037)	(481)
Other	(192)	(96)
Taxes Collected in Rates	<u>\$ 77,982</u>	<u>\$ 74,090</u>

As discussed in Note 1(l), deferred income taxes are recorded using currently enacted tax rates. Therefore, deferred income taxes were remeasured at December 31, 2017, using the current corporate rate of 21 percent, adjusted for our current tax-exempt ownership. Deferred income taxes recorded in Accounts 190, Accumulated Deferred Income Taxes; 282, Accumulated Deferred Income Taxes - Other Property; and 283, Accumulated Deferred Income Taxes - Other, were reduced in aggregate by approximately \$270 million (\$287.8 million protected excess liability balance, net of a \$17.8 million unprotected regulatory asset balance) at December 31, 2017 related to the reduction of the federal statutory income tax rate. For the remeasurement of deferred tax assets, the offsetting debit was recorded in Account 182.3, Other Regulatory Assets, and will be collected from customers. Conversely, the offsetting credit related to the remeasurement of deferred tax liabilities was recorded in Account 254, Other Regulatory Liabilities, and will be refunded to customers. The balances in Accounts 254 and 182.3 reflect a permanent tax savings or loss, respectively, that is refunded to or collected from customers over several years per our FERC-approved formula rate tariff. In addition, in accordance with ASC Topic 740, "Income Taxes," the regulatory liability in Account 254 and regulatory asset in Account 182.3 were grossed-up by \$85 million for the tax effect of the future refunds to or collections from customers, with the offset recorded in Account 190, Accumulated Deferred Income Taxes, as a deferred tax asset. Amortization of our excess and deficient accumulated deferred income tax (ADIT) balance is calculated primarily using the average rate assumption method (ARAM) as required by the IRS normalization rules, and we estimate this amortization will occur over a period of 30 to 40 years. Non-plant ADIT balances, which are not protected under IRS normalization rules, are amortized as the underlying book to tax differences creating the unprotected excess or deficiency reverse. The excess and deficient amortization amounts represent debits or credits to Accounts 254 and 182.3 with corresponding credits or debits to Accounts 411.1, Provision for Deferred Income Taxes - Credit, or 410.1, Provision for Deferred Income Taxes, respectively. A portion of the 2024 amortization related to protected excess deferred taxes, under IRS normalization rules, was recorded as a debit to Account 254 for \$4.4 million with a corresponding credit to Account 411.1. The remainder of the amortization related to protected excess deferred taxes was recorded as a credit to Account 182.3 for \$12 thousand with a corresponding debit to Account 410.1. Additionally in 2024, the amortization for unprotected excess deferred taxes was recorded as a credit to Account 254 for \$0.4 million with a corresponding debit to Account 410.1. As a result, approximately \$4.0 million of excess deferred income taxes was refunded to customers during 2024.

ASC Topic 740 provides guidance on recognition thresholds and measurement of a tax position taken or expected to be taken in a tax return, including whether an entity is taxable in a particular jurisdiction. This guidance applies to all entities, including pass-through entities such as ATC. We do not consider any of our tax positions to be uncertain, including our position that we qualify as a pass-through entity in the federal and Wisconsin tax jurisdictions. Additionally, we had no material amounts of unrecognized tax benefits and were assessed no material amounts of interest or penalties during 2024 or 2023. We are no longer subject to examination by the Internal Revenue Service for tax years prior to 2021 or any state jurisdiction for tax years prior to 2020. In the event we would be assessed interest or penalties by a taxing authority related to income taxes, interest would be recorded in Account 431, Other Interest Expense, and penalties would be recorded in Account 426.3, Penalties.

(7) Commitments and Contingencies

(a) MISO Return on Equity Complaints

As mentioned in Note 1(d), we have been involved in two complaints filed at FERC pursuant to FPA Section 206 by combinations of consumer advocates, consumer groups, public power groups and other parties (the "Customers") challenging that the base ROE in effect for MISO transmission owners, including ATC, was no longer just and reasonable. Each complaint provided for a 15-month statutory refund period: November 12, 2013 through February 11, 2015 (the "First Complaint Period") and February 12, 2015 through May 11, 2016 (the "Second Complaint Period").

In May 2020, FERC issued an order establishing a base ROE of 10.02 percent (the "May 2020 Order"), which applied to (1) the First Complaint Period, and (2) prospectively from September 28, 2016 (together, the "ROE Periods"). The May 2020 Order dismissed the second complaint because FERC found the 10.02 percent base ROE established in the first complaint was within the range of presumptively just and reasonable ROEs calculated for the second proceeding. Accordingly, no refunds were ordered for the Second Complaint Period. In compliance with this order, we refunded \$38.8 million to customers related to years prior to 2020, inclusive of interest.

The Company and other MISO transmission owners currently have a FERC-approved 50 basis-point incentive ROE adder for participating in MISO.

Several petitions for review of FERC's prior orders were filed with the U.S. Court of Appeals for the D.C. Circuit (the "Court") and on August 9, 2022, the Court ruled four of the five arguments made by the Customers were unpersuasive; however, the Court agreed that FERC's decision to reintroduce a risk-premium model into its ROE methodology was arbitrary and capricious and the Court vacated the underlying orders for the First Complaint Period and remanded to FERC for further proceedings. Although the Court agreed that FERC was correct to use the base ROE established in the first complaint to adjudicate the second, and that FERC was right to dismiss the second complaint, as the orders from the first complaint were vacated, the second complaint was also remanded for FERC to reopen proceedings.

On October 17, 2024 FERC issued an order (the "October 2024 Order") addressing the Court's remand in the two MISO transmission owner ROE complaint proceedings, which established a new base ROE of 9.98 percent for the ROE Periods. In this order FERC eliminated the risk-premium model from its ROE methodology. ATC and the other MISO transmission owners are required to provide refunds for the ROE Periods, with interest, by December 1, 2025. Inclusive of the RTO adder, our current allowed rate of return on equity is 10.48 percent. FERC further agreed with the Court that its use of the base ROE established in the first complaint to adjudicate the second was correct; therefore, FERC affirmed its prior decision to dismiss the second complaint and order no refunds for the Second Complaint Period. There have been multiple requests for rehearing of the order, which were denied by FERC on March 25, 2025. ATC and other MISO transmission owners are seeking review of that decision with the Court, and we will continue to monitor that proceeding.

As of December 31, 2023, we believed it was probable that a refund would be required upon ultimate resolution of this matter. Therefore, in accordance with ASC Topic 450, "Contingencies," we recorded a \$6.9 million reduction to operating revenues in Account 449.1, Provision for Rate Refunds, during 2023 and had an estimated refund liability recorded in Account 229, Accumulated Provision for Rate Refunds, inclusive of interest, of \$39.2 million related to the ROE Periods at December 31, 2023.

In October 2024, in accordance with ASC Topic 450, we recorded a \$32.3 million reduction to the estimated revenue refund liability, inclusive of interest, to reflect the base ROE ordered by FERC in its October 2024 Order. As of December 31, 2024 we had a \$13.6 million estimated refund liability recorded in Account 229, inclusive of interest, related to the First Complaint Period and from September 28, 2016 through December 31, 2024. We have implemented the new ROE in transmission billings for service beginning January 1, 2025 and are working with MISO and the other transmission owners to process and issue refunds to transmission customers for the First Complaint Period and the period from September 28, 2016 through December 31, 2024. The net change to the estimated refund liability during 2024 resulted in a \$25.7 million net increase in operating revenues during 2024.

We continue to follow developments with respect to establishing ROEs for transmission companies.

(b) Leases

We have leased office space for a few of our corporate office locations. Our operating leases are comprised of these real estate leases and dark fiber leases, which are recorded as right of use assets and lease liabilities in our balance sheets in accordance with ASC Topic 842 for U.S. GAAP reporting purposes. The FERC USOA requires only capital leases (i.e., those meeting the criteria of a finance lease under ASC Topic 842) to be capitalized on the balance sheets. As such, we do not record right of use assets and corresponding lease liabilities for our ASC Topic 842 operating leases on our balance sheets in this report. Instead, we follow the FERC USOA guidance for those leases and record lease payments as incurred within operation and maintenance expenses in the statement of income. Amounts incurred under these leases were approximately \$1.0 million and \$5.3 million during 2024 and 2023, respectively. In December 2023, we purchased the building previously leased for our corporate headquarters and reversed the remaining associated regulatory liability related to the timing difference between recognition of lease expense under ASC Topic 840, "Leases", and realization of the expense. An offsetting credit was recorded to operations and maintenance expenses.

Our capital leases are comprised of certain office equipment and vehicles. These leases have a weighted average remaining lease term of 2.4 years and a weighted average discount rate of 3.68 percent. Amounts incurred under these leases were approximately \$0.6 million and \$0.5 million during 2024 and 2023, respectively.

The following table summarizes the capital leases reflected on the balance sheets as of December 31 (in thousands):

	<u>2024</u>	<u>2023</u>
Account 101.1 - Property Under Capital Leases	\$ 1,143	\$ 891
Account 227 - Obligations Under Capital Leases - Noncurrent	626	412
Account 243 - Obligations Under Capital Leases - Current	518	479

The timing of capital lease expense recognized for regulatory reporting and ratemaking resembles the expense recognition pattern of an operating lease and the amortization of the right of use assets is modified from what would typically be recorded under U.S. GAAP for a finance lease. Additionally, we capitalize a portion of certain capital lease payments for regulatory reporting and ratemaking.

Future minimum lease payments associated with long-term leases and a reconciliation of these cash flows to the lease liabilities on the balance sheet as of December 31, 2024 are as follows (in thousands):

	<u>Operating Leases</u>	<u>Capital Leases</u>
2025	\$ 852	\$ 548
2026	502	451
2027	36	162
2028	33	29
2029	14	-
Remaining years	<u>64</u>	<u>-</u>
Total undiscounted lease payments	<u>\$1,501</u>	<u>\$1,190</u>
Less: amounts representing imputed interest		<u>(47)</u>
Total lease liabilities		<u>\$1,143</u>

(c) MISO Revenue Distribution

Periodically, we receive adjustments to revenues that were allocated to us by MISO in prior periods. Some of these adjustments may result from disputes filed by transmission customers. Excluding any adjustments or refunds that could result from additional legal proceedings related to the ROE orders, we do not expect any such adjustments to have a significant impact on our financial position, results of operations or cash flows because adjustments of this nature are typically offset by the true-up provisions in our revenue requirement formula.

(d) Interconnection Agreements

We have entered into interconnection agreements with entities planning to build generation facilities. For valid generation interconnection requests submitted prior to April 29, 2019, we will construct the interconnection facilities and the generator will finance and bear all financial risk of constructing the interconnection facilities under these agreements. We will own and operate the interconnection facilities when the generation facilities become operational and will reimburse the generator for network upgrade construction costs plus interest, after which we will recover the cost of the network upgrades through our transmission rate formula. We have no obligation to reimburse the generator for costs incurred during construction if the generation facilities do not become operational. The current estimate of our commitments under these agreements, if the generation facilities become operational, is approximately \$267 million at completion, with expected completion ranging from 2025 to 2029. We reimbursed, inclusive of interest, \$63.9 million and \$17.4 million to generators under these agreements during 2024 and 2023, respectively and expect to reimburse \$78.7 million to generators in 2025 under such agreements.

On October 5, 2020, FERC approved our request, under Section 205 of the FPA, to revise our generator interconnection reimbursement policy. The approved revision phases out the Company-specific generator reimbursement provisions in Attachment FF-ATCLLC of the MISO Tariff and instead makes MISO's Attachment FF provisions applicable to generator interconnections on our system that are submitted on or after April 29, 2019. Under the new revisions, we continue to pay 100 percent of the cost of network upgrades required to interconnect a new generation facility but will utilize MISO's policy to recover those costs. We have also elected to self-fund these costs and will no longer finance the cost of construction through the generator. Under MISO's policy, we will recover 100 percent of the cost from generators for network upgrades below 345 kV and 90 percent of the cost from generators for upgrades of 345 kV and above. We will recover the remaining 10 percent of the cost for upgrades 345 kV and above from regional customers. Existing projects were grandfathered under our previous approach described in the paragraph above. Because we continue to recover our costs related to these projects, we do not expect the changes will have a material impact on our financial position or results of operations, although the timing of cash flows related to such projects will be different in the future. The ability for transmission owners to elect self-funding of these costs is currently under review by FERC, the outcome of which is currently unknown.

In addition, there may be transmission service requests that require us to construct additional, or modify existing, transmission facilities to accommodate such requests. Whether such additions or upgrades to our transmission system are required depends on the state of the transmission system at the time the transmission service is requested.

(e) Potential Adverse Legal Proceedings

From time to time, we are involved in certain legal proceedings concerning matters arising in the ordinary course of business. These proceedings could potentially include suits that involve claims for which we may not have sufficient insurance coverage. Our liability related to utility activities is limited by FERC-approved provisions of the MISO Tariff that limit potential damages to direct damages caused by our gross negligence or intentional misconduct.

(f) Environmental Matters

Our assets and operations involve the use of materials classified as hazardous, toxic or otherwise dangerous. Some of the properties

we own or at which we operate have been used for many years and include older facilities and equipment that may be more likely to contain such materials. Our facilities and equipment are sometimes situated close to or on property owned by others such that if our assets are the source of contamination, the property of others may be adversely affected.

Some facilities and properties are located near environmentally sensitive areas, including wetlands and habitats for threatened and endangered species. Additionally, some properties we own or at which we operate are, or are suspected of being, affected by environmental contamination. We are not currently aware of any pending or threatened claims against us with respect to environmental contamination relating to these properties, or of any investigation or remediation of contamination at these properties, which would have a material impact on our financial position, results of operations or cash flows.

In the future, we may become party to proceedings pursuant to federal and/or state laws or regulations related to the discharge of materials into the environment. Such proceedings may involve property we acquired from the contributing utilities. Pursuant to the asset purchase agreements executed with the contributing utilities beginning January 1, 2001, the contributing utilities will indemnify us for 25 years from such date for any environmental liability resulting from the previous ownership of the property.

(8) Related-Party Transactions

(a) Membership Interests

To maintain our targeted debt-to-capitalization ratio, we have been authorized by Management Inc.'s board of directors to request up to \$235 million of additional capital through voluntary additional capital calls (VACCs) during 2025. We received approximately \$75 million and \$105 million through VACCs in 2024 and 2023, respectively. The participating members receive additional membership units at the current book value per unit at the time of each contribution. Contributions from capital calls are recognized when received.

As discussed in Note (4), we received FERC authorization under FPA Section 204 to issue member interests and Management Inc. shares in an aggregate amount such that the balance does not exceed \$3.6 billion outstanding at any one time. This authorization is effective for a two-year period, which began on July 1, 2024.

(b) Operations and Maintenance, Project Services, Project Commitment and Common Facilities Agreements

We operate under Operation and Maintenance Agreements whereby certain contributing utilities, municipalities and cooperatives provide operational, maintenance and construction services to us at a fully allocated cost.

ATC and certain of our affiliates may perform engineering and construction services for each other, subject to restrictions and reporting requirements specified in orders that have been approved by the PSCW. To prevent cross-subsidization between affiliated entities, the PSCW ordered such services be performed at a fully allocated cost of the party providing services and reported annually to the PSCW.

Some operation and maintenance agreements require us to utilize a minimum level of service. Under these agreements, we were billed approximately \$40.7 million and \$44.7 million in 2024 and 2023, respectively. Account 234, Account Payable to Associated Companies, includes amounts payable to our members of \$2.9 million and \$3.0 million at December 31, 2024 and 2023, respectively.

We have entered into various Project Commitment Agreements with certain members of the company for reimbursement of incurred costs in the event that covered projects are cancelled. These agreements require approval by both the PSCW and FERC.

We billed our members approximately \$1.6 million in 2024 and \$1.5 million in 2023 related to Common Facilities Agreements.

(c) Transmission Service

Account 146, Accounts Receivable from Associated Companies, includes amounts due from our members of \$58.7 million and \$70.9 million primarily related to transmission service at December 31, 2024 and 2023, respectively. Revenues from our members were approximately 85 percent of our transmission service revenue for the years ended December 31, 2024 and 2023.

(d) Management Inc.

As discussed in Note 1(b), Management Inc. manages the Company. Management Inc. charged us approximately \$121 million and \$115 million in 2024 and 2023, respectively, primarily for employee-related expenses. These amounts were charged to the applicable operating expense accounts or capitalized to Account 107, Construction Work in Progress, or other assets, as appropriate. We record these amounts in our accounts in the same categories in which the amounts would have been recorded had we incurred the costs directly.

(e) Interconnection Agreements

As discussed in Notes 1(h) and 7(d), we have interconnection agreements related to the capital improvements required to connect new generation equipment to the grid. Some of these agreements are with our members or affiliates of our members. Liabilities

recorded in Account 252, Customer Advances for Construction, at December 31, 2024 and 2023 included \$68.8 million and \$90.7 million, respectively, in amounts received related to these agreements from entities that are also our members. We reimbursed members \$41.3 million and \$15.5 million during 2024 and 2023, respectively, related to these agreements. We expect to reimburse \$62.1 million to members during 2025 related to these agreements.

(9) Credit Losses

Effective January 1, 2023, we adopted FASB's ASU 2022-02, Current Expected Credit Losses (Topic 326). This ASU amended the impairment model to utilize an expected loss methodology in place of the incurred loss methodology for financial instruments, including trade receivables. The amendment required entities to consider a broader range of information to estimate expected credit losses, which may result in earlier recognition of loss. The adoption of this standard was not material to our financial statements.

As a transmission-only company, our exposure to potential credit losses is limited to accounts receivable arising from transmission customer billings and non-transmission billings, which include construction work on network upgrades related to generator interconnection projects (see Notes 1(h), 7(d) and 8(e)) and contributions in aid of construction.

We evaluate the collectability of our accounts receivable using the accounts receivable aging method to determine an allowance for credit losses. We monitor our ongoing credit exposure for both transmission and non-transmission service billings through active review of counterparty accounts receivable balances against contract terms and due dates. Our activities include timely account reconciliation, dispute resolution and payment confirmation.

Transmission Revenues

We directly bill and collect network transmission service revenues from our customers under a billing agent agreement with MISO. As the billing agent for MISO, all provisions, rights and obligations in the MISO Tariff relating to MISO extend to us and our network transmission customers. We recognize revenue at the time of billing and receive cash from customers in the following month, in accordance with the MISO Tariff. This arrangement mitigates risk of collection because we collect amounts due for network transmission service revenues directly from our customers rather than indirectly through MISO. MISO bills and collects for other transmission revenues, such as regional cost-sharing, scheduling and point-to-point revenues (see Note 1(d)).

Our customers are bound by the provisions of the MISO Tariff, which states that transmission customers are considered to be in default if they have not made full payment within two business days after the seventh calendar day following the invoice date. MISO assesses interest on past due payments in accordance with FERC regulations and, if needed, the customer's financial assurance submitted during the customer registration process will be drawn on to complete the required payment after the appropriate grace period (i.e., letter of credit, corporate guarantee or cash deposit).

Our third-party gross receivable balance for transmission service revenues included in Accounts 142, Customer Accounts Receivable, and 146, Accounts Receivable from Associated Companies, was \$73.8 million and \$66.6 million at December 31, 2024 and 2023, respectively; both are deemed 100% collectible.

Due to the provisions discussed above, we have not historically had any significant credit losses related to transmission service revenues and have not recorded credit losses for transmission service customers. We believe this will continue to be the case based on the following assessment:

1. We monitor the business and credit risk of our customers on an ongoing basis. Our five largest customers, which generate approximately 75% of our operating revenue, have investment-grade debt ratings, and we believe that these customers have the ability to pay their transmission service bills on an ongoing basis.
2. We also believe that the remaining customers, which are mainly municipalities and cooperatives, have sufficient liquidity to pay their transmission service bills because, as MISO transmission customers, MISO assesses their creditworthiness annually based on criteria set forth in Attachment L of the MISO Tariff and requires certain financial security from transmission customers that do not meet a minimum level of creditworthiness.

Non-transmission Billings

Interconnection agreements

As discussed in Note 1(h) above, we bill third parties for costs associated with certain network upgrades that are required for new generation to connect to our transmission system. The MISO generator interconnection process governs the terms and conditions of these agreements. Amounts billed monthly to generators are based on the monthly costs incurred to date, plus the tax gross-up applied to the actual costs at the rate in effect for the current period.

We monitor collectability through active and timely monitoring of third-party payments and accounts receivable balances. Interest is calculated on overdue payments in accordance with FERC regulations and added to the subsequent bill.

We assess risk by comparing total costs incurred to date, plus forecasted costs for the next two months, to accumulated advances (including tax gross-up and interest) plus the financial guarantee for that generator/project. Any shortfall indicates a potential risk, for which we may seek additional security.

Allowed forms of security are:

1. Cash advances
2. A letter of credit that covers our otherwise exposed costs
3. A parental or corporate guarantee that meets size and credit rating requirements
4. A combination of types noted above

Contributions in aid of construction

Contributions in aid of construction (CIAC) are primarily with states, counties or municipalities requiring a transmission line move for new road construction or with generators requiring interconnected facilities.

Our outstanding CIAC receivables as of December 31, 2024, are primarily agreements with the Wisconsin Department of Transportation or with generators. Historical experience has determined that these amounts have a high degree of collectability.

Other - Related party

As of December 31, 2023 we had \$15 million included in Account 146, Accounts Receivable from Associated Companies, related to an ongoing transmission project, which was due from an investment-grade customer that is also a member of ATC. Due to the affiliated relationship, we filed project commitment agreements between ATC and the customer with both FERC and the PSCW that cover our entire cost of the project during development, including the \$15 million expense. ATC received payment of the \$15 million in August 2024, following the required approvals of those agreements from both FERC and the PSCW.

Our third-party non-transmission gross receivables balance recorded in Accounts 143, Other Accounts Receivable, and 146, Accounts Receivable from Associated Companies, was \$5.6 million and \$24.1 million at December 31, 2024, and 2023, respectively, including \$0.3 million and \$0.6 million not yet billed; both are deemed 100% collectible. As discussed above, non-transmission billings either have security under interconnection agreements, are CIACs with governmental agencies, or are due from an affiliated party that has the intent and ability to make payment.

Allowance for credit losses was zero for both periods presented in these financial statements and, given the discussion above, we do not expect any material credit losses in the future.

(10)Jointly Owned Transmission Plant

(a)Briggs to North Madison

We hold a 50 percent undivided ownership interest in the Briggs to North Madison transmission line (the "Line") which was constructed as part of the Badger Coulee project. The Line was constructed under a Construction Management Agreement with Northern States Power Company, Dairyland Power Cooperative, WPPI Energy, and SMMPA Wisconsin, LLC. Related to the Line, which was placed into service in December 2018, we had the following amounts in our balance sheets at December 31 (in millions):

	<u>2024</u>	<u>2023</u>
Account 101/106 - Utility Plant	\$282.4	\$282.4
(Less) Account 108 - Accumulated Provision for Depreciation	40.5	34.3
Net Utility Plant	<u>\$241.9</u>	<u>\$248.1</u>

(b)Cardinal to Hickory Creek

We are a co-owner of the Cardinal - Hickory Creek transmission line project. ATC solely owns the new Hill Valley Substation and the expanded Cardinal Substation, which were completed during 2023. Our portion of the new transmission line - from the Hill Valley Substation to the Cardinal Substation - is jointly owned with Dairyland Power Cooperative (DPC) and was placed into service in December 2023. The remainder of the project, which was placed into service in September 2024, - from the Hickory Creek Substation to the Hill Valley Substation - is owned by ITC Midwest LLC ("ITC Midwest") and DPC. As part of the agreement, each owner's final investment will match its respective ownership percentage of the project. We believe we will have additional investment, via a payment to the co-owners, to true-up our ownership percentage relative to the total costs spent by the project's co-owners. We had the following amounts in our balance sheets at December 31, related to our transmission line portion of the project that we jointly own with DPC (in millions):

	<u>2024</u>	<u>2023</u>
Account 101/106 - Utility Plant	\$231.3	\$225.0
(Less) Account 108 - Accumulated Provision for Depreciation	4.6	-
Net Utility Plant	<u>\$226.7</u>	<u>\$225.0</u>

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	7,303,579,256	7,303,579,256					
4	Property Under Capital Leases	1,143,393	1,143,393					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	903,392,519	903,392,519					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	8,208,115,168	8,208,115,168					
9	Leased to Others							
10	Held for Future Use	13,845,121	13,845,121					
11	Construction Work in Progress	520,336,871	520,336,871					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	8,742,297,160	8,742,297,160					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,431,340,611	2,431,340,611					
15	Net Utility Plant (13 less 14)	6,310,956,549	6,310,956,549					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,412,007,066	2,412,007,066					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	16,545,361	16,545,361					
22	Total in Service (18 thru 21)	2,428,552,427	2,428,552,427					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	2,788,184	2,788,184					
29	Amortization							
30	Total Held for Future Use (28 & 29)	2,788,184	2,788,184					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,431,340,611	2,431,340,611					

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: ConstructionWorkInProgress

Per its FERC-approved tariff, ATC uses a 13-month average of CWIP in rate base for ratemaking purposes, illustrated as follows for 2024:

	Account	CWIP not	CWIP in
	107 Balance	in Rate Base	Rate Base
December 31, 2023	368,601,043	177,728,493	190,872,550
January 31, 2024	399,811,060	180,648,607	219,162,453
February 29, 2024	397,841,687	164,006,883	233,834,804
March 31, 2024	424,480,638	179,250,127	245,230,511
April 30, 2024	446,518,396	188,505,555	258,012,841
May 31, 2024	479,048,159	197,279,388	281,768,771
June 30, 2024	476,754,146	206,915,025	269,839,121
July 31, 2024	500,044,859	187,090,231	312,954,628
August 31, 2024	550,144,860	202,426,305	347,718,555
September 30, 2024	556,801,758	213,165,405	343,636,353
October 31, 2024	590,515,259	151,134,344	439,380,915
November 30, 2024	532,764,754	158,486,483	374,278,271
December 31, 2024	520,336,871	141,075,998	379,260,873
13-month average for ratemaking			299,688,511

(b) Concept: AmortizationOfOtherUtilityPlantUtilityPlantInService

Per its FERC-approved tariff, ATC uses a 13-month average of accumulated depreciation of intangible and transmission plant (see page 219, line 25, column b) for ratemaking purposes. The intangible plant portion is illustrated as follows for 2024:

	Intangible
December 31, 2023	11,267,647
January 31, 2024	11,569,285
February 29, 2024	11,916,153
March 31, 2024	12,243,919
April 30, 2024	12,602,870
May 31, 2024	13,004,833
June 30, 2024	13,441,757
July 31, 2024	13,902,564
August 31, 2024	14,396,717
September 30, 2024	14,915,634
October 31, 2024	15,437,423
November 30, 2024	15,965,487
December 31, 2024	16,545,361
13-month average for ratemaking	13,631,512

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	55,558,328	15,102,949	98,953	(681,302)	210,001	70,091,023
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	55,558,328	15,102,949	98,953	(681,302)	210,001	70,091,023
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	402,953,754	6,881,890	75,324	2,548,566		412,308,886
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	341,091,508	36,806,209	4,693,406	(1,894,953)		371,309,358
50	(353) Station Equipment	2,325,326,200	197,366,677	25,955,562	2,559,127	(35,124)	2,499,261,318
51	(354) Towers and Fixtures	44,216,935		157,034			44,059,901
52	(355) Poles and Fixtures	2,415,571,179	93,512,508	5,469,441	(6,450,202)		2,497,164,044
53	(356) Overhead Conductors and Devices	1,602,512,369	44,725,447	3,005,955	3,972,531	(10,180)	1,648,194,212
54	(357) Underground Conduit	104,828,975	8,191,990	327,762	3,318		112,696,521
55	(358) Underground Conductors and Devices	150,633,760	24,889,534	2,424,629	(116,458)	(84,265)	172,897,942
56	(359) Roads and Trails	2,390,152		494			2,389,658

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
57	(359.1) Asset Retirement Costs for Transmission Plant	(4,545,284)		14,921	37,017		(4,523,188)
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	7,384,979,548	412,374,255	42,124,528	658,946	(129,569)	^(b) 7,755,758,652
59	4. Distribution Plant						
60	(360) Land and Land Rights						
61	(361) Structures and Improvements						
62	(362) Station Equipment						
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures						
65	(365) Overhead Conductors and Devices						
66	(366) Underground Conduit						
67	(367) Underground Conductors and Devices						
68	(368) Line Transformers						
69	(369) Services						
70	(370) Meters						
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems						
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)						
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	2,121,580	(312)		538,489		2,659,757
87	(390) Structures and Improvements	105,644,708	(9,734)		(538,489)		105,096,485
88	(391) Office Furniture and Equipment	74,085,246	10,689,853	14,205,689	828,693		71,398,103
89	(392) Transportation Equipment	725,346	68,196				793,542
90	(393) Stores Equipment	2,902					2,902
91	(394) Tools, Shop and Garage Equipment	45,041,626	9,696,637	9,537,641			45,200,622
92	(395) Laboratory Equipment						
93	(396) Power Operated Equipment	625,126	76,388				701,514
94	(397) Communication Equipment	134,217,475	22,184,690	1,916,511	1,035,660	(252,139)	155,269,175
95	(398) Miscellaneous Equipment						
96	SUBTOTAL (Enter Total of lines 86 thru 95)	362,464,009	42,705,718	25,659,841	1,864,353	(252,139)	381,122,100

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	0					
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	362,464,009	42,705,718	25,659,841	1,864,353	(252,139)	381,122,100
100	TOTAL (Accounts 101 and 106)	7,803,001,885	470,182,922	67,883,322	1,841,997	(171,707)	8,206,971,775
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,803,001,885	470,182,922	67,883,322	1,841,997	(171,707)	8,206,971,775

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: IntangiblePlant

Per its FERC-approved tariff, ATC uses a 13-month average of intangible electric plant in service for ratemaking purposes, illustrated as follows for 2024:

Intangible Electric Plant in Service	
December 31, 2023	55,558,328
January 31, 2024	55,566,720
February 29, 2024	55,728,931
March 31, 2024	56,422,514
April 30, 2024	58,649,101
May 31, 2024	60,845,432
June 30, 2024	62,168,976
July 31, 2024	64,015,271
August 31, 2024	65,752,515
September 30, 2024	66,132,815
October 31, 2024	66,265,727
November 30, 2024	67,206,953
December 31, 2024	70,091,023
13-month average for rate-making	61,877,254

(b) Concept: TransmissionPlant

Per its FERC-approved tariff, ATC uses a 13-month average of electric transmission plant in service for ratemaking purposes, illustrated as follows for 2024:

Electric Transmission Plant in Service	
December 31, 2023	7,384,979,548
January 31, 2024	7,395,834,116
February 29, 2024	7,432,491,188
March 31, 2024	7,451,469,512
April 30, 2024	7,471,891,512
May 31, 2024	7,491,995,815
June 30, 2024	7,530,016,473
July 31, 2024	7,553,953,118
August 31, 2024	7,562,065,491
September 30, 2024	7,593,929,249
October 31, 2024	7,624,970,383
November 30, 2024	7,722,550,746
December 31, 2024	7,755,758,652
13-month average for rate-making	7,536,300,446

(c) Concept: GeneralPlant

Per its FERC-approved tariff, ATC uses a 13-month average of general plant in service for ratemaking purposes, illustrated as follows for 2024:

General Plant in Service	
December 31, 2023	362,464,009
January 31, 2024	362,885,389
February 29, 2024	364,477,291
March 31, 2024	363,350,768
April 30, 2024	365,314,083
May 31, 2024	366,594,583
June 30, 2024	363,568,116
July 31, 2024	366,452,260
August 31, 2024	367,868,229
September 30, 2024	364,891,270
October 31, 2024	374,031,315
November 30, 2024	377,951,974
December 31, 2024	381,122,100
13-month average for rate-making	367,767,030

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Land held for future substation site (Jump River)	05/31/2024	12/31/2029	1,058,856
3				
4	Land held for future substation site (Mill Road)	06/30/2005	12/31/2028	2,002,226
5				
6	Land held for future substation site (Rosecrans)	12/31/2023	12/31/2027	1,033,610
21	Other Property:			
22	Underground cable pipe (W. Middleton - Blount)	04/30/2009	12/31/2030	8,743,415
23	Underground cable pipe (Blount - Ruskin)	06/30/2006	12/31/2030	1,007,014
47	TOTAL			13,845,121

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: ElectricPlantHeldForFutureUse

Per its FERC-approved tariff, ATC uses a 13-month average of electric plant held for future use for ratemaking purposes, illustrated as follows for 2024:

Electric Plant Held for Future Use

December 31, 2023	12,786,265
January 31, 2024	12,786,265
February 29, 2024	12,786,265
March 31, 2024	12,786,265
April 30, 2024	12,786,416
May 31, 2024	13,850,127
June 30, 2024	13,852,220
July 31, 2024	13,852,371
August 31, 2024	13,853,714
September 30, 2024	13,854,919
October 31, 2024	13,844,742
November 30, 2024	13,845,122
December 31, 2024	13,845,121

13-month average for ratemaking	13,440,755
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Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Racine County DIC New Substation - F6436	78,425,015
2	Racine County DIC Static Synchronous Compensator - F6521	44,670,209
3	Jupiter Substation Static Synchronous Compensator - F6641	35,545,326
4	J850 J878 MPFCA East Paris New Substation - F5839	32,398,534
5	Marquette County Reactive Power - F6103	25,045,096
6	Line O15 Replace Underground Cable - F6041	17,587,442
7	Granville Substation Reconfigure - F4683	16,696,264
8	Cottage Grove Facility Asset Renewal - F6169	15,024,040
9	Harrison North Substation Energy Storage - F6015	9,230,911
10	J1153 Holland Substation Network Upgrades - F6068	8,733,922
11	J1251 Summer Meadow Substation Network Upgrade - F6395	7,735,803
12	Y145 Rebuild 69kV - F5141	7,499,616
13	Racine County - New Stratus Substation - F6640	6,753,831
14	J850 Network Upgrades - F5892	6,373,006
15	J986 J1002 MPFCA Network Upgrades - F6176	6,335,794
16	J818 Jefferson Substation Network Upgrades - F5864	5,928,281
17	X132-X133 Partial Rebuild- F6236	5,740,946
18	Munising Area Reactive Power - F6184	5,192,520
19	Line 6901 Re-Insulate - F4488	4,882,483
20	Line 6937 Partial Rebuild - F6326	4,625,034
21	J1042 J1188 MPFCA Network Upgrades - F6216	4,574,223
22	Line 5053 Rebuild - F6254	4,522,651
23	Y25 69kV Partial Rebuild - F6584	4,095,994
24	Operations Center Videowall Alignment - F4097	4,047,808
25	Y180 Optical Ground Wire - F6329	3,864,574
26	Manogue Road New Substation - F6468	3,327,100
27	Substation Physical Security - F5898	3,260,047
28	Presque Isle Substation Asset Renewal - F5803	3,151,282
29	Vinburn Substation Capacitor Addition - F6087	3,134,178

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
30	Y70 Rebuild- F6483	3,083,225
31	Ellisville New Substation - F6550	3,047,737
32	Y184 Rebuild - F6399	3,006,019
33	Oak Creek Substation Asset Renewal - F6260	2,909,613
34	New Jupiter Substation - F6570	2,730,035
35	J1410 J1411 North Arlington Network Upgrades - F6439	2,705,282
36	Y47 Rebuild - F6467	2,673,145
37	Dead River Substation Asset Renewal - F5936	2,611,118
38	2024 Physical Security Program - F6285	2,607,072
39	Shawano Fiber Install - F6362	2,546,563
40	J732 Superior Substation Network Upgrades - F5978	2,474,102
41	Y74 Rebuild - F6573	2,218,208
42	2024 Relay and Asset Renewals - F6280	2,218,189
43	Laurium2 Line Re-Insulate - F6470	2,217,094
44	Q43 69kV Easement Acquisitions - F6074	2,103,752
45	Pewaukee Reimagined Workspace - F6518	2,069,197
46	Gaston Road Substation Transformer - F6404	1,958,814
47	Lancaster Substation Transformer Addition - F6179	1,942,944
48	X-40 Replace Poles - F6529	1,881,219
49	J1377 Blitz SS Network Upgrades - F6444	1,858,750
50	Engin Asset Health Tool - F4097	1,834,246
51	6943 Fitchburg - Nine Springs Easement Acquisitions - F5711	1,825,303
52	Negaunee New Substation - F6208	1,756,333
53	Physical Security and Relays - F6282	1,645,088
54	Southeast Wisconsin Substation Asset Renewal - F6297	1,613,398
55	Y155 Rebuild - F6398	1,551,442
56	Line 446 Reinsulate and Optical Ground Wire - F6248	1,546,920
57	2024 Transformer Monitoring Program - F6414	1,492,128
58	Browntown Substation Transformer Replace - F5929	1,465,097
59	E-57 Optical Ground Wire Install - F6333	1,446,428
60	Z26 Rebuild - F5760	1,331,330

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
61	Y158 Easements - F6247	1,328,781
62	Fiber Asset Tracking - F4097	1,324,753
63	UI Planner B2 - F4097	1,316,237
64	Y71 Rebuild - F6409	1,285,101
65	Local Distribution Company Connectivity Lifecycle - F4097	1,273,024
66	Y134 Rebuild - F4478	1,245,085
67	Line ESE6906 Rebuild - F6277	1,194,249
68	Rockdale Substation Asset Renewal- F6460	1,135,655
69	Keel Ridge New Substation - F3699	1,134,011
70	J1374 Ebenezer Substation Network Upgrades - F6317	1,114,645
71	Remote Access Upgrade Project - F4097	1,094,233
72	2024 Red Tag Pole Program - F6625	1,061,493
73	Motor Operator and Switch Asset Renewal - F6465	1,057,773
74	MINOR PROJECTS LESS THAN \$1,000,000	60,000,110
43	Total	520,336,871

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: ConstructionWorkInProgress

Per its FERC-approved tariff, ATC uses a 13-month average of CWIP in rate base for ratemaking purposes, illustrated as follows for 2024:

	Account 107 Balance	CWIP not in Rate Base	CWIP in Rate Base
December 31, 2023	368,601,043	177,728,493	190,872,550
January 31, 2024	399,811,060	180,648,607	219,162,453
February 29, 2024	397,841,687	164,006,883	233,834,804
March 31, 2024	424,480,638	179,250,127	245,230,511
April 30, 2024	446,518,396	188,505,555	258,012,841
May 31, 2024	479,048,159	197,279,388	281,768,771
June 30, 2024	476,754,146	206,915,025	269,839,121
July 31, 2024	500,044,859	187,090,231	312,954,628
August 31, 2024	550,144,860	202,426,305	347,718,555
September 30, 2024	556,801,758	213,165,405	343,636,353
October 31, 2024	590,515,259	151,134,344	439,380,915
November 30, 2024	532,764,754	158,486,483	374,278,271
December 31, 2024	520,336,871	141,075,998	379,260,873
13-month average for ratemaking			299,688,511

FERC FORM No. 1 (ED. 12-87)

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,276,509,904	2,273,911,334	2,598,570	0
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	220,206,679	220,017,065	189,614	
4	(403.1) Depreciation Expense for Asset Retirement Costs	(2,411,861)	(2,411,861)		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1					
9.2					
9.3					
9.4					
9.5					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	217,794,818	217,605,204	189,614	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(67,747,352)	(67,747,352)		
13	Cost of Removal	(21,479,492)	(21,479,492)		
14	Salvage (Credit)	1,457,573	1,457,573		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(87,769,271)	(87,769,271)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Amortization of Construction Matting	5,994,265	5,994,265		
17.2	ARO Cost of Removal Collected in Rates	2,099,552	2,099,552		
17.3	Reserve Transfers	(7,436)	(7,436)		

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
18	Book Cost or Asset Retirement Costs Retired	173,418	173,418		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,414,795,250	2,412,007,066	2,788,184	0
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	2,311,322,513	2,308,550,004	2,772,509	
26	Distribution				
27	Regional Transmission and Market Operation				
28	General	103,472,737	103,457,062	15,675	
29	TOTAL (Enter Total of lines 20 thru 28)	2,414,795,250	2,412,007,066	2,788,184	0

FOOTNOTE DATA

(a) Concept: Accumulated Depreciation Transmission

Per its FERC-approved tariff, ATC uses a 13-month average of accumulated depreciation of intangible (see page 200, line 21, column c) and transmission plant for ratemaking purposes. The transmission plant portion is illustrated as follows for 2024:

	Transmission (includes Plant Held for Future Use)	ARO Cost of Removal	Total
December 31, 2023	2,174,380,464	7,351,290	2,181,731,754
January 31, 2024	2,187,579,667	7,552,278	2,195,131,945
February 29, 2024	2,199,811,584	7,753,267	2,207,564,851
March 31, 2024	2,213,060,354	7,424,120	2,220,484,474
April 30, 2024	2,225,932,514	7,625,108	2,233,557,622
May 31, 2024	2,240,009,661	7,826,097	2,247,835,758
June 30, 2024	2,252,728,616	7,500,447	2,260,229,063
July 31, 2024	2,265,239,625	7,701,436	2,272,941,061
August 31, 2024	2,275,845,847	7,902,424	2,283,748,271
September 30, 2024	2,287,293,280	7,502,220	2,294,795,500
October 31, 2024	2,295,554,635	7,703,209	2,303,257,844
November 30, 2024	2,303,259,338	7,904,197	2,311,163,535
December 31, 2024	2,311,322,513	7,490,181	2,318,812,694
13-month average for ratemaking			2,256,250,337

(b) Concept: Accumulated Depreciation General

Per its FERC-approved tariff, ATC uses a 13-month average of accumulated depreciation of general plant for ratemaking purposes, illustrated as follows for 2024:

	General (includes Plant Held for Future Use)
December 31, 2023	102,129,440
January 31, 2024	104,076,253
February 29, 2024	106,187,887
March 31, 2024	105,964,153
April 30, 2024	108,226,133
May 31, 2024	109,886,948
June 30, 2024	105,436,975
July 31, 2024	107,214,863
August 31, 2024	109,339,723
September 30, 2024	102,191,045
October 31, 2024	104,011,346
November 30, 2024	106,152,665
December 31, 2024	103,472,737
13-month average for ratemaking	105,714,628

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MATERIALS AND SUPPLIES

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	7,859,823	28,413,838	Construction, Maintenance & Inspection
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	7,859,823	28,413,838	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	127,016	240,805	
17				
18				
19				
20	TOTAL Materials and Supplies	7,986,839	28,654,643	

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FOOTNOTE DATA

(a) Concept: PlantMaterialsAndOperatingSuppliesTransmissionPlant

Per its FERC-approved tariff, ATC uses a 13-month average of materials and supplies, including undistributed stores expenses (see line 16, column c), for ratemaking purposes. The materials and supplies portion is illustrated as follows for 2024:

	Materials and Supplies Balance	Not Included in Rate Base	Included in Rate Base
December 31, 2023	7,859,823	-	7,859,823
January 31, 2024	12,189,954	-	12,189,954
February 29, 2024	13,630,227	-	13,630,227
March 31, 2024	15,165,136	-	15,165,136
April 30, 2024	15,515,436	-	15,515,436
May 31, 2024	17,310,275	-	17,310,275
June 30, 2024	18,370,277	1,844,498	16,525,779
July 31, 2024	21,056,384	1,863,078	19,193,306
August 31, 2024	21,799,050	1,863,478	19,935,572
September 30, 2024	22,740,133	1,824,007	20,916,126
October 31, 2024	24,322,849	1,836,233	22,486,616
November 30, 2024	27,760,890	1,803,116	25,957,774
December 31, 2024	28,413,838	1,844,033	26,569,805
13-month average for ratemaking			17,942,756

(b) Concept: StoresExpenseUndistributed

Per its FERC-approved tariff, ATC uses a 13-month average of materials and supplies (see page 227, line 8, column c), including undistributed stores expenses for ratemaking purposes. The stores expenses portion is illustrated as follows for 2024:

	Material Stores Expense Undistributed
December 31, 2023	127,016
January 31, 2024	142,855
February 29, 2024	142,623
March 31, 2024	134,159
April 30, 2024	135,926
May 31, 2024	132,295
June 30, 2024	132,484
July 31, 2024	144,935
August 31, 2024	124,698
September 30, 2024	182,677
October 31, 2024	184,806
November 30, 2024	219,469
December 31, 2024	240,805
13-month average for ratemaking	157,288

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Transmission Service and Generation Interconnection Study Costs

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	2021 Power System CAD	189,206	143	201,672	143
23	S1016-17-18 Surplus Study	77	143	4,102	143
24	S1023-S1024-S1025 Surplus	5,083	143	6,207	143
25	2020 - Network Upgrade Facility Study 01	6,984	143	9,578	143
26	2020 - Network Upgrade Facility Study 02	3,737	143	11,215	143
27	2020 - Network Upgrade Facility Study 07	21,404	143	30,301	143
28	2020 - Network Upgrade Facility Study 11	(125)	143		
29	2022 System Impact Study 1	111,737	143	130,828	143
30	J1497 J1502 J1629 J1706 J1732 J1735	23,869	143	46,230	143
31	J1884 Interconnection Facilities Facility Study			886	143
32	J1895 Interconnection Facilities Facility Study	4,054	143	4,196	143
33	J1931 Interconnection Facilities Facility Study	534	143	534	143
34	J1934 Interconnection Facilities Facility Study	334	143	334	143
35	J1935 Interconnection Facilities Facility Study	339	143	488	143
36	J1938 Interconnection Facilities Facility Study	184	143	1,304	143
37	J1943 Interconnection Facilities Facility Study	334	143	334	143
38	J1945 Interconnection Facilities Facility Study			2,146	143
39	J1983 Interconnection Facilities Facility Study	338	143	486	143
40	J1993 Interconnection Facilities Facility Study	403	143	988	143
41	J1994 Interconnection Facilities Facility Study	73	143	73	143

Transmission Service and Generation Interconnection Study Costs

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
42	J1996 Interconnection Facilities Facility Study	69	143	69	143
43	J2029 Interconnection Facilities Facility Study	46	143	394	143
44	J2074 Interconnection Facilities Facility Study			(122)	143
45	J2099 Interconnection Facilities Facility Study			283	143
46	J2107 Interconnection Facilities Facility Study			1,128	143
47	J2148 Interconnection Facilities Facility Study			2,073	143
48	J2185 Interconnection Facilities Facility Study			979	143
49	J2188 Interconnection Facilities Facility Study	403	143	588	143
50	J2193 Interconnection Facilities Facility Study	338	143	486	143
51	J2211 Interconnection Facilities Facility Study	2,563	143	4,913	143
52	J2218 Interconnection Facilities Facility Study	3,037	143	6,198	143
53	J2271 Interconnection Facilities Facility Study	1,409	143	1,508	143
54	J2277 Interconnection Facilities Facility Study	701	143	701	143
55	J2293 Interconnection Facilities Facility Study	66	143	1,382	143
56	J2304 Interconnection Facilities Facility Study	3,319	143	3,418	143
57	J2316 Interconnection Facilities Facility Study	534	143	534	143
58	S1033 S1034 S1035 Surplus	7,449	143	7,449	143
59	2021 Minnesota Wisconsin Export Interface			781	143
60	2021 System Impact Study 2	139,643	143	154,468	143
61	2020 ReStudy System Impact Study 3			1,063	143
62	2022 Power System CAD	28,467	143	28,613	143
63	2021 ITC Power System CAD	22,226	143	24,976	143
64	2020 Network Upgrade Facility Study 17	32,050	143	71,466	143

Transmission Service and Generation Interconnection Study Costs

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
65	2020 Network Upgrade Facility Study 18	15,207	143	46,898	143
66	2020 Network Upgrade Facility Study 19	(1)	143	(19)	143
67	2020 Phase 3 Withdrawal Impact Study	733	143	4,878	143
68	J1752 Interconnection Facilities Facility Study	15,453	143	15,768	143
69	S1016 Surplus	4,961	143	4,961	143
70	S1017 Surplus	3,789	143	3,790	143
71	S1018 Surplus	5,900	143	5,900	143
72	S1025 Surplus	4,519	143	4,519	143
73	2021 West Minnesota Wisconsin Export Interface	10,780	143	10,781	143
74	2022 West Minnesota Wisconsin Export Interface	5,055	143	5,056	143
75	Surplus 33-35 Study	8,348	143	8,596	143
76	Surplus 23-25 Study	9,869	143	10,189	143
77	R1053 Rep Study	42,974	143	46,548	143
78	R1053 Interconnection Facilities Facility Study	79,820	143	64,389	143
79	S1015 Surplus Study	5,664	143	5,556	143
80	2021 System Impact Study 3	13,255	143	11,261	143
39	Total	837,211		1,014,321	
40	Grand Total	837,211		1,014,321	

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OTHER REGULATORY ASSETS (Account 182.3)

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accumulated Post-Retirement Benefit Obligation (under ASC 715)	0	175,497			175,497
2	2022 Multi-Value Project Revenue True-up Receivable	5,593,605	83,540	131	5,677,145	0
3	2023 Multi-Value Project Revenue True-up Receivable	11,036,010	612,975			11,648,985
4	2023 Scheduling Revenue True-up Receivable	1,264,822	70,252			1,335,074
5	2024 Multi-Value Project Revenue True-up Receivable	0	5,064,259			5,064,259
6	2024 Scheduling Revenue True-up Receivable	0	1,584,808			1,584,808
7	Deferred Tax Deficiency (under ASC 740)	1,595,176	347,689	410.1	2,008	1,940,857
8	Tax Gross Up of Deferred Tax Deficiency (under ASC 740)	585,556	126,708			712,264
44	TOTAL	20,075,169	8,065,728		5,679,153	22,461,744

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Unamortized Credit Facility Fee & Legal Expenses (April 2022 - March 2027)	773,212		921	356,867	416,345
2	Contribution in Aid of Construction Tax Gross-Up	1,025,108	153,209	143/146	209,496	968,821
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	1,798,320				1,385,166

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Deferred Compensation	4,518,667	4,678,316
3	Post Retirement Health	267,458	328,689
4	Accrued Vacation	305,233	358,461
5	Management Inc. Health Plan	1,480,866	739,779
6	Net Operating Loss	1,074,092	1,066,162
7	Short-term Incentive	3,676,424	3,632,319
8	Long-term Incentive	3,371,609	3,784,769
9	Section 174	281,899	366,903
10	Lease Liability	198,646	348,993
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	15,174,894	(a) 15,304,391
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other Non-rate base	(b) 109,069,708	(c) 101,591,548
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	124,244,602	116,895,939

Notes

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

For purposes of calculating its revenue requirement under the Midcontinent Independent System Operator, Inc. (MISO) Attachment O, ATC LLC calculates the maximum allowed net deferred tax offset to rate base in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6), and in compliance with FERC Order EL18-157. The resulting deferred tax asset related to Account 190 for 2024, used for ratemaking purposes, is calculated as follows:

	Forecasted Month End Balance	Forecasted Change	Days to Prorate	Days in Calendar Year	Prorated Balance	Actual Change	Actual Month End Balance	Forecast to Actual Variance
December 31, 2023	15,272,886	-	366	366	15,272,886		15,174,894	(97,992)
January 31, 2024	15,274,787	1,901	336	366	1,745	43,988	15,218,882	(55,905)
February 29, 2024	15,277,800	3,013	307	366	2,527	516,974	15,735,856	458,056
March 31, 2024	11,601,580	(3,676,220)	276	366	(2,772,231)	(4,542,010)	11,193,846	(407,734)
April 30, 2024	11,604,447	2,867	246	366	1,927	580,309	11,774,155	169,708
May 31, 2024	11,616,527	12,080	215	366	7,096	550,986	12,325,141	708,614
June 30, 2024	11,638,004	21,477	185	366	10,856	200,864	12,526,005	888,001
July 31, 2024	11,643,326	5,322	154	366	2,239	391,289	12,917,294	1,273,968
August 31, 2024	11,648,451	5,125	123	366	1,722	531,785	13,449,079	1,800,628
September 30, 2024	11,661,757	13,306	93	366	3,381	216,734	13,665,813	2,004,056
October 31, 2024	11,676,209	14,452	62	366	2,448	1,037,475	14,703,288	3,027,079
November 30, 2024	11,687,299	11,090	32	366	970	490,558	15,193,846	3,506,547
December 31, 2024	11,793,137	105,838	1	366	289	110,545	15,304,391	3,511,254
				Total Prorated Balance	<u>12,535,856</u>		Average Monthly Variance	<u>1,291,252</u>
						Adjustment to Rate Base - Account 190		<u>13,827,108</u>

(b) Concept: AccumulatedDeferredIncomeTaxes

Contingent Liability	\$ 9,250,370
Tax Gross Up of Excess Deferred Taxes	100,887,507
Deferred Tax Deficiency	(1,068,169)
Total	\$109,069,708

(c) Concept: AccumulatedDeferredIncomeTaxes

Contingent Liability	\$ 3,186,800
Net Operating Loss - ATC Mgmt Inc.	188,540
Tax Gross Up of Excess Deferred Taxes	99,278,009
Deferred Tax Deficiency	(1,061,801)
Total	\$101,591,548

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2025-04-18	Year/Period of Report End of: 2024/ Q4
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Other Paid-in Capital

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,616,571,224
15.1	Net Income	254,194,475
15.2	Contributions	74,975,478
15.3	Earnings Distributions	(200,335,718)
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	128,834,235
16	Ending Balance Amount	1,745,405,459
17	Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,745,405,459

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
1	Bonds (Account 221)						
2	7.02% Senior Notes, Due 2032 (Docket No. ES01-19-001)		50,000,000		646,201		
3	6.79% Senior Notes, Due 2033 (Docket No. ES03-18-000)		70,000,000		531,326		
4	6.79% Senior Notes, Due dates ranging from 2024 to 2043 (Docket No. ES03-18-000)		30,000,000		244,128		
5	5.59% Senior Notes, Due 2035 (SEC Release No. 35-27958)		100,000,000		704,276		
6	5.91% Senior Notes, Due 2037 (SEC Release No. 35-27958)		250,000,000		1,733,247		
7	5.72% Senior Notes, Due 2040 (Docket Nos. ES08-45-000 & ES08-45-001)		50,000,000		359,339		
8	4.17% Senior Notes, Due 2026 (Docket No. ES10-35-000)		75,000,000		447,413		
9	4.27% Senior Notes, Due 2026 (Docket No. ES10-35-000)		75,000,000		444,413		
10	5.17% Senior Notes, Due 2041 (Docket No. ES10-35-000)		150,000,000		999,326		
11	4.37% Senior Notes, Due 2042 (Docket No. ES10-35-000)		150,000,000		1,037,366		
12	3.74% Senior Notes, Due 2029 (Docket No. ES12-31-000)		50,000,000		321,396		
13	4.67% Senior Notes, Due 2044 (Docket No. ES12-31-000)		50,000,000		358,896		
14	3.35% Senior Notes, Due 2024 (Docket No. ES14-32-000)		75,000,000		433,623		

LONG-TERM DEBT (Account 221, 222, 223 and 224)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
15	3.60% Senior Notes, Due 2029 (Docket No. ES14-32-000)		29,000,000		177,623		
16	4.31% Senior Notes, Due 2044 (Docket No. ES14-32-000)		47,000,000		312,104		
17	3.45% Senior Notes, Due 2025 (Docket No. ES14-32-000)		50,000,000		293,354		
18	3.70% Senior Notes, Due 2030 (Docket No. ES14-32-000)		21,000,000		133,854		
19	4.41% Senior Notes, Due 2045 (Docket No. ES14-32-000)		28,000,000		193,354		
20	3.97% Senior Notes, Due 2047 (Docket No. ES16-28-000)		150,000,000		1,045,909		
21	3.19% Senior Notes, Due 2027 (Docket No. ES16-28-000)		50,000,000		326,138		
22	3.93% Senior Notes, Due 2048 (Docket No. ES16-28-000)		75,000,000		519,888		
23	3.70% Senior Notes, Due 2028 (Docket No. ES16-28-000)		100,000,000		587,296		
24	3.95% Senior Notes, Due 2033 (Docket No. ES16-28-000)		100,000,000		587,264		
25	4.12% Senior Notes, Due 2048 (Docket No. ES16-28-000)		100,000,000		662,264		
26	3.53% Senior Notes, Due 2031 (Docket No. ES18-27-000)		200,000,000		1,144,445		
27	3.80% Senior Notes, Due 2039 (Docket No. ES18-27-000)		100,000,000		590,263		
28	3.85% Senior Notes, Due 2050 (Docket No. ES18-27-000)		100,000,000		659,982		
29	3.22% Senior Notes, Due 2030 (Docket No. ES18-27-000)		100,000,000		593,378		

LONG-TERM DEBT (Account 221, 222, 223 and 224)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
30	3.13% Senior Notes, Due 2052 (Docket No. ES20-22-000)		100,000,000		661,310		
31	2.33% Senior Notes, Due 2032 (Docket No. ES20-22-000)		50,000,000		295,239		
32	3.18% Senior Notes, Due 2052 (Docket No. ES20-22-000)		50,000,000		332,739		
33	5.38% Senior Notes, Due 2033 (Docket No. ES22-42-000)		50,000,000		311,511		
34	5.93% Senior Notes, Due 2053 (Docket No. ES22-42-000)		50,000,000		349,005		
35	6.03% Senior Notes, Due 2053 (Docket No. ES22-42-000)		100,000,000		674,733		
36	5.82% Senior Notes, Due 2034 (Docket No. ES22-42-000)		125,000,000		731,451		
37	6.08% Senior Notes, Due 2054 (Docket No. ES22-42-000)		125,000,000		824,543		
38	5.44% Senior Notes, Due 2036 (Docket No. ES24-35-000)		100,000,000		584,246		
39	5.74% Senior Notes, Due 2055 (Docket No. ES24-35-000)				17,313		
40	5.74% Senior Notes, Due 2055 (Docket No. ES24-35-000)				10,915		
41	Subtotal		3,175,000,000		20,881,071	0	0
42	Reacquired Bonds (Account 222)						
43							
44							
45							
46	Subtotal						
47	Advances from Associated Companies (Account 223)						

LONG-TERM DEBT (Account 221, 222, 223 and 224)

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)
48							
49							
50							
51	Subtotal						
52	Other Long Term Debt (Account 224)						
53							
54							
55							
56	Subtotal						
33	TOTAL		3,175,000,000				

LONG-TERM DEBT (Account 221, 222, 223 and 224)

Line No.	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1						
2	08/30/2002	08/31/2032	08/30/2002	08/31/2032	50,000,000	3,510,000
3	08/29/2003	08/31/2033	08/29/2003	08/31/2033	70,000,000	4,753,000
4	10/31/2003	08/31/2043	10/31/2003	08/31/2043	28,500,000	2,037,000
5	04/29/2005	12/01/2035	04/29/2005	12/01/2035	100,000,000	5,590,000
6	02/20/2007	08/01/2037	02/20/2007	08/01/2037	250,000,000	14,775,000
7	04/01/2010	04/01/2040	04/01/2010	04/01/2040	50,000,000	2,860,000
8	12/15/2010	03/14/2026	12/15/2010	03/14/2026	75,000,000	3,127,500
9	03/14/2011	03/14/2026	03/14/2011	03/14/2026	75,000,000	3,202,500
10	03/14/2011	03/14/2041	03/14/2011	03/14/2041	150,000,000	7,755,000
11	04/18/2012	04/18/2042	04/18/2012	04/18/2042	150,000,000	6,555,000
12	01/22/2014	01/22/2029	01/22/2014	01/22/2029	50,000,000	1,870,000
13	01/22/2014	01/22/2044	01/22/2014	01/22/2044	50,000,000	2,335,000
14	12/11/2014	12/11/2024	12/11/2014	12/11/2024	0	2,377,419
15	12/11/2014	12/11/2029	12/11/2014	12/11/2029	29,000,000	1,044,000
16	12/11/2014	12/11/2044	12/11/2014	12/11/2044	47,000,000	2,025,700
17	04/14/2015	04/14/2025	04/14/2015	04/14/2025	50,000,000	1,725,000
18	04/14/2015	04/14/2030	04/14/2015	04/14/2030	21,000,000	777,000
19	04/14/2015	04/14/2045	04/14/2015	04/14/2045	28,000,000	1,234,800
20	11/15/2016	01/26/2047	11/15/2016	01/26/2047	150,000,000	5,955,000
21	10/30/2017	10/30/2027	10/30/2017	10/30/2027	50,000,000	1,595,000
22	01/16/2018	01/15/2048	01/16/2018	01/15/2048	75,000,000	2,947,500
23	04/27/2018	07/18/2028	04/27/2018	07/18/2028	100,000,000	3,700,000
24	04/27/2018	07/18/2033	04/27/2018	07/18/2033	100,000,000	3,950,000
25	04/27/2018	07/18/2048	04/27/2018	07/18/2048	100,000,000	4,120,000
26	05/14/2019	05/14/2031	05/14/2019	05/14/2031	200,000,000	7,060,000
27	08/15/2019	08/15/2039	08/15/2019	08/15/2039	100,000,000	3,800,000
28	04/30/2020	04/30/2050	04/30/2020	04/30/2050	100,000,000	3,850,000
29	07/09/2020	07/09/2030	07/09/2020	07/09/2030	100,000,000	3,220,000
30	01/31/2022	01/31/2052	01/31/2022	01/31/2052	100,000,000	3,130,000

LONG-TERM DEBT (Account 221, 222, 223 and 224)

Line No.	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
31	01/31/2022	01/31/2032	01/31/2022	01/31/2032	50,000,000	1,165,000
32	07/11/2022	07/11/2052	07/11/2022	07/11/2052	50,000,000	1,590,000
33	01/18/2023	01/18/2033	01/18/2023	01/18/2033	50,000,000	2,690,000
34	01/18/2023	01/18/2053	01/18/2023	01/18/2053	50,000,000	2,965,000
35	07/18/2023	07/18/2053	07/18/2023	07/18/2053	100,000,000	6,030,000
36	04/25/2024	04/25/2034	04/25/2024	04/25/2034	125,000,000	4,971,250
37	07/15/2024	07/15/2054	07/15/2024	07/15/2054	125,000,000	3,504,445
38	12/10/2024	12/10/2036	12/10/2024	12/10/2036	100,000,000	317,333
39	03/31/2025	04/30/2055	04/30/2025	04/30/2055	0	0
40	04/30/2025	04/30/2055	04/30/2025	04/30/2055	0	0
41					3,098,500,000	134,114,447
42						
43						
44						
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
33					3,098,500,000	134,114,447

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	254,194,475
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Property Taxes	28,199
6	Taxable CIAC	3,925,337
7	Wisconsin License Fee	618,991
9	Deductions Recorded on Books Not Deducted for Return	
10	Capital Leases	2,177,966
11	Construction Costs Capitalized for Tax	34,332,304
12	Income Tax Expense	76,963,799
13	Net Operating Loss	693,124
14	Permanent Items	1,100,445
15	Section 174 Adjustment	359,512
14	Income Recorded on Books Not Included in Return	
15	AFUDC Debt	4,253,622
16	Contingent Liability	25,669,925
17	Revenue True-up	1,136,898
18	Sales Tax Refund Amortization	456,890
19	Deductions on Return Not Charged Against Book Income	
20	Compensation Accruals	359,992
21	Environmental Impact Fees	384,444
22	Loss on Disposal of Assets	2,553,565
23	Prepaid Expenses	116,189
24	Removal Costs	21,479,492
25	Repair Allowance Deduction	79,426,658
26	State Tax Deduction	6,022,837
27	Tax Depreciation in Excess of Book Depreciation	102,430,038
27	Federal Tax Net Income	130,103,602

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Line No.	Particulars (Details) (a)	Amount (b)
28	Show Computation of Tax:	
29	Statutory Federal Income Tax (21%)	27,321,756
30	Federal Current Tax Attributable to Tax Exempt Members	(1,605,319)
31	Current Federal Income Tax Expense	25,716,437

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR	BALANCE AT BEGINNING OF YEAR
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)
1	Federal	Income Tax	Multiple	2024	0	
2	State	Income Tax	Multiple	2024	0	
3	Subtotal Income Tax				0	0
4	Federal	Payroll Tax	Multiple	2024	0	
5	Subtotal Payroll Tax				0	0
6	Federal	Unemployment Tax	Multiple	2024	0	
7	State	Unemployment Tax	Multiple	2024	0	
8	Subtotal Unemployment Tax				0	0
9	State	Property Tax	Michigan	2024	8,389,388	
10	State	Property Tax	Wisconsin	2024	40,000	
11	State	Property Tax	Minnesota	2024	0	
12	Subtotal Property Tax				8,429,388	0
13	State	Sales And Use Tax	Wisconsin	2024	207,524	
14	Subtotal Sales And Use Tax				207,524	0
15	State	Franchise Tax	Minnesota	2024	0	
16	Subtotal Franchise Tax				0	0
17	State	Other License And Fees Tax	Wisconsin	2024	0	3,828,614
18	Subtotal Other License And Fees Tax				0	3,828,614
19	Federal	Excise Tax	Multiple	2024	0	
20	Subtotal Excise Tax				0	0
21	State	Other State Tax	Wisconsin	2024	0	
22	Subtotal Other State Tax				0	0
23	State	Other Taxes and Fees	Wisconsin	2024	0	

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR	BALANCE AT BEGINNING OF YEAR
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)
24	Subtotal Other Taxes and Fees				0	0
40	TOTAL				8,636,912	3,828,614

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

Line No.	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR	BALANCE AT END OF YEAR	DISTRIBUTION OF TAXES CHARGED
				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)
1	25,716,437	25,716,437	(b)	0		25,761,426
2	6,835,831	6,835,831		0		6,852,765
3	32,552,268	32,552,268	0	0	0	32,614,191
4	5,982,753	5,982,753		0		3,568,908
5	5,982,753	5,982,753	0	0	0	3,568,908
6	27,362	27,362		0		
7	32,969	32,969		0		
8	60,331	60,331	0	0	0	0
9	17,359,064	17,370,369		8,378,083		17,359,064
10	44,569	64,300		20,269		44,569
11	1,799,684	1,799,684		0		1,799,684
12	19,203,317	19,234,353	0	8,398,352	0	19,203,317
13	888,269	1,042,855		52,938		
14	888,269	(a) 1,042,855	0	52,938	0	0
15	12,200	12,200		0		12,200
16	12,200	12,200	0	0	0	12,200
17	4,560,825	5,749,118		0	5,016,907	4,560,825
18	4,560,825	5,749,118	0	0	5,016,907	4,560,825
19	3,767	3,767		0		3,767
20	3,767	3,767	0	0	0	3,767
21	4,997,501	4,997,501		0		4,997,501
22	4,997,501	4,997,501	0	0	0	4,997,501
23	69,318	69,318		0		69,318
24	69,318	69,318	0	0	0	69,318
40	68,330,549	69,704,464		8,451,290	5,016,907	65,030,027

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

Line No.	DISTRIBUTION OF TAXES CHARGED	DISTRIBUTION OF TAXES CHARGED	DISTRIBUTION OF TAXES CHARGED
	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1			(44,989)
2			(16,934)
3	0	0	(61,923)
4			2,474,176
5	0	0	2,474,176
6			
7			
8	0	0	0
9			
10			
11			
12	0	0	0
13			888,269
14	0	0	888,269
15			
16	0	0	0
17			
18	0	0	0
19			
20	0	0	0
21			
22	0	0	0
23			
24	0	0	0
40			3,300,522

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: TaxesPaid

ATC does not accrue sales tax by state. Therefore, the payments shown include payments to WI, MI and MN as follows:

Wisconsin	\$949,569
Michigan	92,542
Minnesota	744
Total	\$1,042,855

[\(b\)](#) Concept: TaxAdjustments

Note: The 2024 ATC LLC Attachment O formula rate template contains references to Form 1 page 263, column (i) for Taxes Other Than Income Taxes. However, changes in the FERC taxonomy beginning with the 2021 Form 1 filing have altered the column set-up for this schedule. Therefore, the column previously referenced, column (i), is now column (l) in the 2024 Form 1. This change was not reflected in the Attachment O template used for the 2024 revenue true-up.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year	Deferred for Year	Allocations to Current Year's Income	Allocations to Current Year's Income
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)
1	Electric Utility					
2	4%	25,213			411.4	2,574
3	10%	1,089,035			411.4	85,568
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,114,248				88,142
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)					
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year	Deferred for Year	Allocations to Current Year's Income	Allocations to Current Year's Income
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
47	OTHER TOTAL					
48	GRAND TOTAL	1,114,248				

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Line No.	Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
1				
2		22,639		
3		1,003,467		
8		1,026,106		
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Line No.	Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
47				
48		1,026,106		

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		CHANGES DURING YEAR	CHANGES DURING YEAR
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)
1	Account 282					
2	Electric	1,030,402,153	50,983,271	7,111,916		
3	Gas	0				
4	Other (Specify)	0				
5	Total (Total of lines 2 thru 4)	1,030,402,153	50,983,271	7,111,916		
6	Excess Deferred Taxes	(275,915,510)				
7	CIAC	(10,966,921)		928,122		
8						
9	TOTAL Account 282 (Total of Lines 5 thru 8)	743,519,722	50,983,271	8,040,038		
10	Classification of TOTAL					
11	Federal Income Tax	561,490,873	35,343,016	5,891,868		
12	State Income Tax	182,028,849	15,640,255	2,148,170		
13	Local Income Tax					

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

Line No.	ADJUSTMENTS Debits Account Credited (g)	ADJUSTMENTS Debits Amount (h)	ADJUSTMENTS Credits Account Debited (i)	ADJUSTMENTS Credits Amount (j)	Balance at End of Year (k)
1					
2	282	3,988,757			1,070,284,751
3					0
4					0
5		3,988,757		0	1,070,284,751
6			(b) 282/182.3	4,325,957	(271,589,553)
7			282	6,546	(11,888,497)
8					0
9		3,988,757		4,332,503	786,806,701
10					
11		4,031,557		4,392,673	591,303,137
12		(42,800)		(60,170)	195,503,564
13					

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

For purposes of calculating its revenue requirement under the Midcontinent Independent System Operator, Inc. (MISO) Attachment O, ATC LLC calculates the maximum allowed net deferred tax offset to rate base in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6), and in compliance with FERC Order EL18-157. The resulting deferred tax offset related to Account 282 for 2024, used for ratemaking purposes, is calculated as follows:

	Forecasted Month End Balance	Forecasted Change	Days to Prorate	Days in Calendar Year	Prorated Balance	Actual Change	Actual Month End Balance	Forecast to Actual Variance
December 31, 2023	(1,037,055,973)	-	366	366	(1,037,055,973)		(1,030,402,153)	6,653,820
January 31, 2024	(1,037,185,080)	(129,107)	336	366	(118,524)	(839,970)	(1,031,242,123)	5,942,957
February 29, 2024	(1,037,389,658)	(204,578)	307	366	(171,600)	(3,297,248)	(1,034,539,371)	2,850,287
March 31, 2024	(1,038,278,751)	(889,093)	276	366	(670,464)	(2,834,395)	(1,037,373,766)	904,985
April 30, 2024	(1,038,473,460)	(194,709)	246	366	(130,870)	(1,065,050)	(1,038,438,816)	34,644
May 31, 2024	(1,039,293,694)	(820,234)	215	366	(481,831)	(2,652,476)	(1,041,091,292)	(1,797,598)
June 30, 2024	(1,040,751,980)	(1,458,286)	185	366	(737,112)	(2,545,313)	(1,043,636,605)	(2,884,625)
July 31, 2024	(1,041,113,405)	(361,425)	154	366	(152,075)	(1,700,004)	(1,045,336,609)	(4,223,204)
August 31, 2024	(1,041,461,351)	(347,946)	123	366	(116,933)	(1,203,638)	(1,046,540,247)	(5,078,896)
September 30, 2024	(1,042,364,869)	(903,518)	93	366	(229,582)	(3,385,493)	(1,049,925,740)	(7,560,871)
October 31, 2024	(1,043,346,191)	(981,322)	62	366	(166,235)	306,709	(1,049,619,031)	(6,272,840)
November 30, 2024	(1,044,099,233)	(753,042)	32	366	(65,840)	(2,602,334)	(1,052,221,365)	(8,122,132)
December 31, 2024	(1,051,285,788)	(7,186,555)	1	366	(19,635)	(18,063,386)	(1,070,284,751)	(18,998,963)
					<u>Total Prorated Balance</u>			
					(1,040,116,674)			
							<u>Average Monthly Variance</u>	(2,965,572)
								<u>Adjustment to Rate Base - Account 282</u>
								(1,043,082,246)

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyDescriptionOfCreditedAccountNumber

Credit adjustments were charged to accounts as follows:

Account	Amount
282	\$3,982,211
182.3	343,746
Total	\$4,325,957

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	CHANGES DURING YEAR	CHANGES DURING YEAR	CHANGES DURING YEAR
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)
1	Account 283					
2	Electric					
3	MI Property Tax	2,021,949	78,273			
4	Prepaid Insurance	554,148	43,759	10,565		
5	WI License Fee	1,048,746		146,356		
6	MN Property Tax	528,279		84,940		
7	Lease Asset	709,194		364,620		
9	TOTAL Electric (Total of lines 3 thru 8)	4,862,316	122,032	606,481	0	0
10	Gas					
11						
12						
13						
14						
15						
16						
17	TOTAL Gas (Total of lines 11 thru 16)	0				
18	TOTAL Other	4,096,865	268,812			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	8,959,181	390,844	606,481	0	0
20	Classification of TOTAL					
21	Federal Income Tax	6,573,321	285,480	444,438		
22	State Income Tax	2,385,860	105,364	162,043		
23	Local Income Tax	0				

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

Line No.	ADJUSTMENTS Debits Account Credited (g)	ADJUSTMENTS Debits Amount (h)	ADJUSTMENTS Credits Account Debited (i)	ADJUSTMENTS Credits Amount (j)	Balance at End of Year (k)
1					
2					
3			283	1,465	2,101,687
4			283	270	587,612
5			283	951	903,341
6			283	414	443,753
7			283	4,183	348,757
9		0		7,283	4,385,150
10					
11					
12					
13					
14					
15					
16					
17					
18	283	8,756	283/182.3	5,416	4,362,337
19		8,756		12,699	8,747,487
20					
21		(1,983)		2,185	6,418,531
22		10,739		10,514	2,328,956
23					

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

For purposes of calculating its revenue requirement under the Midcontinent Independent System Operator, Inc. (MISO) Attachment O, ATC LLC calculates the maximum allowed net deferred tax offset to rate base in accordance with the proration formula prescribed by IRS regulation section 1.167(l)-1(h)(6), and in compliance with FERC Order EL18-157. The resulting deferred tax offset related to Account 283 for 2024, used for ratemaking purposes, is calculated as follows:

	Forecasted Month End Balance	Forecasted Change	Days to Prorate	Days in Calendar Year	Prorated Balance	Actual Change	Actual Month End Balance	Forecast to Actual Variance
December 31, 2023	(4,893,714)	-	366	366	(4,893,714)		(4,862,316)	31,398
January 31, 2024	(4,894,324)	(610)	336	366	(560)	34,016	(4,828,300)	66,024
February 29, 2024	(4,895,289)	(965)	307	366	(809)	1,918	(4,826,382)	68,907
March 31, 2024	(4,899,485)	(4,196)	276	366	(3,164)	69,081	(4,757,301)	142,184
April 30, 2024	(4,900,403)	(918)	246	366	(617)	34,129	(4,723,172)	177,231
May 31, 2024	(4,904,274)	(3,871)	215	366	(2,274)	34,130	(4,689,042)	215,232
June 30, 2024	(4,911,155)	(6,881)	185	366	(3,478)	(380,130)	(5,069,172)	(158,017)
July 31, 2024	(4,912,861)	(1,706)	154	366	(718)	37,267	(5,031,905)	(119,044)
August 31, 2024	(4,914,503)	(1,642)	123	366	(552)	32,412	(4,999,493)	(84,990)
September 30, 2024	(4,918,766)	(4,263)	93	366	(1,083)	135,413	(4,864,080)	54,686
October 31, 2024	(4,923,397)	(4,631)	62	366	(784)	357,059	(4,507,021)	416,376
November 30, 2024	(4,926,951)	(3,554)	32	366	(311)	36,873	(4,470,148)	456,803
December 31, 2024	(4,960,863)	(33,912)	1	366	(93)	84,998	(4,385,150)	575,713
				Total Prorated Balance	<u>(4,908,157)</u>		Average Monthly Variance	<u>141,731</u>
						Adjustment to Rate Base - Account 283		<u>(4,766,426)</u>

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherDescriptionOfCreditedAccountNumber

Credit adjustments were charged to accounts as follows:

Account	Amount
283	\$1,473
182.3	3,943
Total	\$5,416

(c) Concept: AccumulatedDeferredIncomeTaxesOther

	<u>2023</u>	<u>2024</u>
Revenue True-up	\$4,088,111	\$4,358,396
Deficient Deferred Taxes	8,754	3,941
Total	\$4,096,865	\$4,362,337

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Cumulative difference between ARO cost collected in rates and ARO recognition under ASC 410	677,412	^(a) 108/407.4	2,397,651	2,411,860	691,621
2	Accumulated Post-Retirement Benefit Obligation (under ASC 715)	1,862,589	228.3	1,862,589		0
3	Management Inc. Medical Plan	5,448,868	926	3,113,694	1,169,577	3,504,751
4	2022 Network Revenue True-up Payable	2,974,434	456.1	3,053,478	79,044	0
5	2022 RECB Revenue True-up Payable	3,513,398	456.1	3,606,764	93,366	0
6	2022 Scheduling Revenue True-up Payable	824,079	457.1	845,978	21,899	0
7	2023 Network Revenue True-up Payable	4,439,614			374,831	4,814,445
8	2023 RECB Revenue True-up Payable	3,622,141			305,812	3,927,953
9	2024 Network Revenue True-up Payable	0			5,499,348	5,499,348
10	2024 RECB Revenue True-up Payable	0			575,677	575,677
11	Sales & Use Tax Refund	23,493,063	407.4	456,892		^(a) 23,036,171
12	Excess Deferred Taxes (under ASC 740)	276,433,764	411.1	3,973,455	4,359	272,464,668
13	Tax Gross Up of Excess Deferred Taxes (under ASC 740)	101,473,058	190	1,482,790		99,990,268
41	TOTAL	424,762,420		20,793,291	10,535,773	414,504,902

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment

Debits to Cumulative difference between ARO cost collected in rates and ARO recognition under ASC 410 during the period were charged to accounts as follows:

<u>Account</u>	<u>Amount</u>
108	\$2,099,552
407.4	298,099
Total	\$2,397,651

(b) Concept: OtherRegulatoryLiabilities

Per its FERC-approved tariff, the Company uses a 13-month average of specific regulatory liabilities recorded in Account 254, as approved by FERC and effective January 1, 2022, as an offset to rate base for ratemaking purposes, illustrated as follows for 2024:

	Sales & Use Tax Refund
December 31, 2023	23,493,063
January 31, 2024	23,454,989
February 29, 2024	23,416,915
March 31, 2024	23,378,841
April 30, 2024	23,340,766
May 31, 2024	23,302,692
June 30, 2024	23,264,618
July 31, 2024	23,226,543
August 31, 2024	23,188,469
September 30, 2024	23,150,395
October 31, 2024	23,112,320
November 30, 2024	23,074,246
December 31, 2024	23,036,171
13-month average for rate-making	23,264,618

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Electric Operating Revenues							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds	(25,669,925)	6,926,011				
14	TOTAL Revenues Before Prov. for Refunds	25,669,925	(6,926,011)	0	0	0	0
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,261,925	1,971,675				
20	(455) Interdepartmental Rents						

Electric Operating Revenues

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
21	(456) Other Electric Revenues	231,241	105,513				
22	(456.1) Revenues from Transmission of Electricity of Others	870,142,838	805,048,616				
23	(457.1) Regional Control Service Revenues	17,282,056	16,030,431				
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	889,918,060	823,156,235				
27	TOTAL Electric Operating Revenues	915,587,985	816,230,224				

Line 12, column (b) includes \$ of unbilled revenues.

Line 12, column (d) includes MWH relating to unbilled revenues

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: RegionalTransmissionServiceRevenues	
Schedule 1 revenues collected	\$15,739,162
Schedule 1 under-collection to be collected in 2026	1,542,894
(457.1) Regional Control Service Revenues	\$17,282,056
(b) Concept: RegionalTransmissionServiceRevenues	
Schedule 1 revenues collected	\$14,797,856
Schedule 1 under-collection to be collected in 2025	1,232,575
(457.1) Regional Control Service Revenues	\$16,030,431

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Network and Point-to-Point Scheduling Revenue	4,533,644	8,929,103	13,854,409	17,282,056
46	TOTAL	4,533,644	8,929,103	13,854,409	17,282,056

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: RegionalTransmissionServiceRevenues	
Schedule 1 revenues collected	\$15,739,162
Schedule 1 under-collection to be collected in 2026	1,542,894
(457.1) Regional Control Service Revenues	\$17,282,056

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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22						
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24						
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26						
27						
28						
29						

SALES OF ELECTRICITY BY RATE SCHEDULES

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		(25,669,925)			

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,779,304	3,480,338
85	(561.1) Load Dispatch-Reliability	3,716,636	4,012,782
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	13,565,420	12,017,649

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	4,726,552	4,133,182
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	9,856,351	8,641,633
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	2,952,944	3,085,540
95	(564) Underground Lines Expenses	750,011	668,360
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	20,452,429	9,794,460
98	(567) Rents	6,438,054	6,653,706
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	66,237,701	52,487,650
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	17,476,416	19,660,815
102	(569) Maintenance of Structures	1,086,342	1,140,690
103	(569.1) Maintenance of Computer Hardware	1,169,159	1,106,120
104	(569.2) Maintenance of Computer Software	9,888,806	9,063,850
105	(569.3) Maintenance of Communication Equipment	374,623	385,705
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	13,527,664	10,395,915
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	31,623,444	26,166,279
109	(572) Maintenance of Underground Lines	425,787	334,832
110	(573) Maintenance of Miscellaneous Transmission Plant	(459,164)	468,852
111	TOTAL Maintenance (Total of Lines 101 thru 110)	75,113,077	68,723,058
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	141,350,778	121,210,708
113	3. REGIONAL MARKET EXPENSES		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	31,542,064	30,984,186
182	(921) Office Supplies and Expenses	7,164,963	7,681,155
183	(Less) (922) Administrative Expenses Transferred-Credit	18,003,137	15,436,673
184	(923) Outside Services Employed	8,521,972	7,284,981
185	(924) Property Insurance	2,133,067	1,869,390
186	(925) Injuries and Damages	1,518,172	1,360,426
187	(926) Employee Pensions and Benefits	5,991,230	7,685,634
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	737,267	564,782
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	141,501	151,625
192	(930.2) Miscellaneous General Expenses	2,299,804	2,355,159
193	(931) Rents	558,450	941,184
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	42,605,353	45,441,849
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	42,605,353	45,441,849
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	183,956,131	166,652,557

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)
1	(a) N/A						
35	TOTAL						

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

Line No.	TRANSFER OF ENERGY		TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS
	Billing Demand (MW) (h)	Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)	
1								
35								

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: PaymentByCompanyOrPublicAuthority

Effective February 1, 2002, Midcontinent Independent System Operator, Inc. (MISO) became the transmission provider in the ATC LLC service area.

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	134,775
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	386,253
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Directors Fees & Expenses	1,293,148
7	Wells Fargo - Credit Facility Fees	356,867
8	Fair Rates For Wisconsin's Dairyland - WI Policy	18,000
9	Madrep - Economic Development	15,000
10	Michigan Chamber Of Commerce - Economic Development	12,180
11	WI Manufacturers & Commerce - Economic Development	8,055
12	Wisconsin Counties Association - Governmental Relations	7,917
13	League Of Wisconsin Municipalities - Governmental Relations	7,500
14	Wisconsin Paper Council - WI Policy	6,000
15	De Pere Area Chamber Of Comm - Economic Development	6,000
16	Wisconsin Policy Forum - WI Policy	5,250
17	WI Builders Association - WI Policy	5,000
18	WI Technology Council - WI Innovation	5,000
19	Other <\$5,000 each	32,859
46	TOTAL	2,299,804

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

Line No.	Functional Classification (a)	A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges	A. Summary of Depreciation and Amortization Charges
		Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			5,369,231		5,369,231
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant- Conventional					
5	Hydraulic Production Plant- Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	198,093,084	(2,411,861)			195,681,223
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant	22,113,595				22,113,595
11	Common Plant-Electric					
12	TOTAL	220,206,679	(2,411,861)	5,369,231		223,164,049

FERC FORM NO. 1 (REV. 12-03)

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B. Basis for Amortization Charges

The rate used to compute the amortization charges for Account 404 is 8.8%, which is tied to underlying utility assets. The average intangible plant balance used to compute the amortization in Account 404 was \$61,192,774.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
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Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

In addition to depreciation expense in Account 403, ATC LLC recovers amortization of limited-term electric plant in Account 404 in its rate formula set forth in Attachment O. This is done per a January 24, 2005 order received from the Commission in docket #AC04-100-000.

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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REGULATORY COMMISSION EXPENSES

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR	EXPENSES INCURRED DURING YEAR
						CURRENTLY CHARGED TO (f)	CURRENTLY CHARGED TO (g)
1	Public Service Commission of Wisconsin	737,267		737,267		Electric	928
46	TOTAL	737,267	0	737,267	0		

REGULATORY COMMISSION EXPENSES

Line No.	EXPENSES INCURRED DURING YEAR CURRENTLY CHARGED TO	EXPENSES INCURRED DURING YEAR	AMORTIZED DURING YEAR	AMORTIZED DURING YEAR	AMORTIZED DURING YEAR
	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
1	737,267				
46	737,267	0		0	0

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)
1	B(1)	Research Support to EPRI		355,795
2	B(2)	Research Support to Edison Electric Institute		7,500
3	B(2)	Research Support to Edison Electric Institute		386,253

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

Line No.	AMOUNTS CHARGED IN CURRENT YEAR	AMOUNTS CHARGED IN CURRENT YEAR	Unamortized Accumulation (g)
	Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	568	355,795	
2	568	7,500	
3	930.2	386,253	

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	31,176,553		
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	44,620,483		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	75,797,036		
12	Maintenance			
13	Production			
14	Transmission	37,827,673		
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	37,827,673		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	69,004,226		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			

DISTRIBUTION OF SALARIES AND WAGES

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
27	Administrative and General (Enter Total of lines 10 and 17)	44,620,483		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	113,624,709	(39,507,502)	74,117,207
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			

DISTRIBUTION OF SALARIES AND WAGES

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			0
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	113,624,709	(39,507,502)	74,117,207
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant		38,870,068	38,870,068
69	Gas Plant			0
70	Other (provide details in footnote):			0
71	TOTAL Construction (Total of lines 68 thru 70)	0	38,870,068	38,870,068
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78	Account 143 & 146 A/R Other (Contract Services)		561,057	561,057
79	Account 426.1 Corporate Sponsorships - Excluded from Operating Income		19,304	19,304

DISTRIBUTION OF SALARIES AND WAGES

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
80	Account 426.4 Lobbying - Excluded from Operating Income		53,181	53,181
81	Account 426.5 Other Deductions - Excluded from Operating Income		3,892	3,892
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	0	637,434	637,434
96	TOTAL SALARIES AND WAGES	113,624,709	0	113,624,709

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: American Transmission Company LLC									
1	January	9,122	16	18	(a)					
2	February	8,222	28	19						
3	March	8,097	18	11						
4	Total for Quarter 1									
5	April	7,992	2	14						
6	May	8,185	23	15						
7	June	11,816	15	18						
8	Total for Quarter 2									
9	July	12,268	31	17						
10	August	12,916	26	17						
11	September	10,410	16	16						
12	Total for Quarter 3									
13	October	8,351	30	14						
14	November	7,999	26	18						
15	December	9,235	12	18						
16	Total for Quarter 4									
17	Total									

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: FirmNetworkServiceForSelf

American Transmission Company is unable to provide the information requested in subsequent columns. Effective February 1, 2002, Midcontinent Independent System Operator, Inc. (MISO) became the transmission provider in the ATC LLC service area. MISO has agreed to provide this information.

FERC FORM NO. 1 (NEW. 07-04)

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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MONTHLY PEAKS AND OUTPUT						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: American Transmission Company LLC					
29	January					
30	February					
31	March					
32	April					
33	May					
34	June					
35	July					
36	August					
37	September					
38	October					
39	November					
40	December					
41	Total					

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyActivity

American Transmission Company is unable to provide this information. The Control Areas within the ATC LLC service area are the owners of this data.

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	Number of Circuits
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Point Beach	Branch River	345	345	H-Frame	0	0.97	2
2	Point Beach	Branch River	345	345	H-Frame	19.93	0	1
3	Burlington	Tichigan	138	138	PoleWood	7.62	0	1
4	Point Beach	Branch River	345	345	H-Frame	18.11	0	1
5	Sycamore	Blount	138	138	PoleWood	3.31	0	1
6	Sycamore	Blount	138	138	PoleWood	0.76	0	1
7	Cardinal	Pleasant View	138	138	PoleWood	0	1.78	2
8	Cardinal	Pleasant View	138	138	PoleWood	0	0.9	2
9	Cardinal	Pleasant View	138	138	PoleWood	0.26	0	1
10	Cross Country	Fitchburg	138	138	PoleWood	0	0.07	2
11	Cross Country	Fitchburg	138	138	PoleWood	0	2.42	2
12	Cross Country	Fitchburg	138	138	PoleWood	0	1.11	2
13	Cross Country	Fitchburg	138	138	PoleWood	0.06	0	1
14	Oak Ridge	Fitchburg	138	138	LatticeTower	0	3.19	2
15	Oak Ridge	Fitchburg	138	138	LatticeTower	0	0.28	2
16	Oak Ridge	Fitchburg	138	138	LatticeTower	0.07	0	1
17	Oak Ridge	Fitchburg	138	138	LatticeTower	0.06	0	1
18	Kegonsa	Fitchburg	138	138	LatticeTower	0	13.38	2
19	Kegonsa	Fitchburg	138	138	LatticeTower	0	0.18	2
20	Kegonsa	Fitchburg	138	138	LatticeTower	0.2	0	1
21	Kegonsa	Fitchburg	138	138	LatticeTower	0.12	0	1
22	13858 Tap Pole # 79	Colladay Point	138	138	LatticeTower	0.04	0	1
23	North Madison 345/138 kV	Cardinal	138	138	PoleSteel	0	19.07	2
24	North Madison 345/138 kV	Cardinal	138	138	PoleSteel	0.88	0	1

TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION	DESIGNATION	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	Number of Circuits
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
25	North Madison 345/138 kV	Cardinal	138	138	PoleSteel	0.17	0	1
26	North Madison 345/138 kV	Yahara River	138	138	PoleWood	0	0.25	2
27	North Madison 345/138 kV	Yahara River	138	138	PoleWood	0	0.69	2
28	North Madison 345/138 kV	Yahara River	138	138	PoleWood	5.93	0	1
29	North Madison 345/138 kV	Yahara River	138	138	PoleWood	0.05	0	1
30	Pleasant View	Northern Lights	138	138	PoleSteel	0	1.72	2
31	Pleasant View	Northern Lights	138	138	PoleSteel	0	2.45	2
32	Pleasant View	Northern Lights	138	138	PoleSteel	1.21	0	1
33	Pleasant View	Northern Lights	138	138	PoleSteel	0.04	0	1
34	Pleasant View	Northern Lights	138	138	PoleSteel	0.12	0	1
35	Fox River SW YD	Point Beach	345	345	H-Frame	34.28	0	1
36	Empire	National	138	138	PoleWood	9.12	0	1
37	Racine	Hayes	138	138	PoleWood	2.66	0	1
38	Racine	Somers	138	138	LatticeTower	0	4.08	2
39	Racine	Somers	138	138	LatticeTower	0.08	0	1
40	Everett	Haymarket Square	138	138	Underground	0.78	0	1
41	Everett	Haymarket Square	138	138	Underground	0.08	0	1
42	Everett	Haymarket Square	138	138	Underground	0.05	0	1
43	Maes	City Limits	138	138	PoleSteel	0	3.21	2
44	Maes	City Limits	138	138	PoleSteel	2.71	0	1
45	Maes	City Limits	138	138	PoleSteel	0.02	0	1
46	Maes	Combined Locks Tap (20341)	138	138	PoleSteel	0	1.04	2
47	Maes	Combined Locks Tap (20341)	138	138	PoleSteel	0.03	0	1

TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION	DESIGNATION	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	Number of Circuits
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
48	Combined Locks Tap (20341)	Combined Locks	138	138	PoleSteel	2.93	0	1
49	Pleasant Prairie	Zion	345	345	PoleSteel	0	3.56	2
50	Pleasant Prairie	Zion	345	345	PoleSteel	0.04	0	1
51	Illinois Interconnect Str # 10001	Paris	345	345	LatticeTower	0	16.96	2
52	Illinois Interconnect Str # 10001	Paris	345	345	LatticeTower	0.26	0	1
53	Maple	Germantown	138	138	LatticeTower	0	5.5	2
54	Maple	Germantown	138	138	LatticeTower	0.14	0	1
55	White Clay	East Shawano	138	138	PoleWood	0	5.14	2
56	White Clay	East Shawano	138	138	PoleWood	2.95	0	1
57	White Clay	East Shawano	138	138	PoleWood	0.09	0	1
58	Germantown	Bark River	138	138	LatticeTower	0	0.07	2
59	Germantown	Bark River	138	138	LatticeTower	0	10.12	2
60	Germantown	Bark River	138	138	LatticeTower	0	4.72	2
61	Germantown	Bark River	138	138	LatticeTower	0.02	0	1
62	Germantown	Bark River	138	138	LatticeTower	0.04	0	1
63	Lakeview	Zion Dist	138	138	H-Frame	0.86	0	1
64	Arnold	Perkins	138	138	PoleSteel	0	20.26	2
65	Arnold	Perkins	138	138	PoleSteel	0.12	0	1
66	Arnold	Forsyth	138	138	H-Frame	16.58	0	1
67	Montana	Valley (WE)	138	138	Underground	2.6	0	1
68	Montana	Valley (WE)	138	138	Underground	0.29	0	1
69	Edgewood	St Martins	138	138	PoleSteel	7.14	0	1
70	Valley (WE)	Everett	138	138	Underground	0.48	0	1
71	Valley (WE)	Everett	138	138	Underground	0.12	0	1
72	Paris	St Martins	138	138	PoleSteel	0	0.35	2
73	Paris	St Martins	138	138	PoleSteel	0.3	0	1

TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION	DESIGNATION	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	Number of Circuits
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
74	Paris	St Martins	138	138	PoleSteel	18.01	0	1
75	Valley (WE)	Harbor	138	138	Underground	1.47	0	1
76	Valley (WE)	Harbor	138	138	Underground	0.07	0	1
77	Albers	Berryville	138	138	H-Frame	7.41	0	1
78	Nordic	Perch Lake	138	138	H-Frame	29.51	0	1
79	Valley (WE)	Haymarket Square	138	138	Underground	1.49	0	1
80	Valley (WE)	Haymarket Square	138	138	Underground	0.08	0	1
81	Valley (WE)	Park Hill	138	138	Underground	2.09	0	1
82	Valley (WE)	Everett	138	138	Underground	0.48	0	1
83	Valley (WE)	Everett	138	138	Underground	0.09	0	1
84	Center	Haymarket Square	138	138	Underground	2.13	0	1
85	Center	Haymarket Square	138	138	Underground	0.36	0	1
86	Butternut	Forward Energy Center	138	138	PoleWood	3.95	0	1
87	Butternut	Forward Energy Center	138	138	PoleWood	0.02	0	1
88	Parkland	Mequon	138	138	PoleSteel	0	6.38	2
89	Parkland	Mequon	138	138	PoleSteel	0.39	0	1
90	Granville	Saukville (Cedarsauk)	345	345	PoleSteel	0	19.45	2
91	Granville	Saukville (Cedarsauk)	345	345	PoleSteel	0.11	0	1
92	Tosa	Granville	138	138	LatticeTower	0	5.7	2
93	Tosa	Granville	138	138	LatticeTower	0.25	0	1
94	Granville	Tamarack	138	138	LatticeTower	0	6.01	2
95	Granville	Tamarack	138	138	LatticeTower	0.45	0	1
96	Granville	Swan Tap (3452)	138	138	PoleSteel	0	4.78	2
97	Granville	Swan Tap (3452)	138	138	PoleSteel	0.27	0	1
98	Swan Tap (3452)	Swan	138	138	PoleSteel	3.05	0	1

TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	Number of Circuits
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
99	Granville	Butler	138	138	LatticeTower	0	3.99	2
100	Granville	Butler	138	138	LatticeTower	0.22	0	1
101	Cornell (WE)	Granville	138	138	LatticeTower	0	5	2
102	Cornell (WE)	Granville	138	138	LatticeTower	0.16	0	1
103	Cornell (WE)	Granville	138	138	LatticeTower	0.36	0	1
104	Granville	Parkland	138	138	PoleSteel	0	2.67	2
105	Granville	Parkland	138	138	PoleSteel	0.05	0	1
106	Falls	Morgan	138	138	PoleSteel	0	4.4	2
107	Falls	Morgan	138	138	PoleSteel	0.41	0	1
108	Merrill Hills	Summit	138	138	PoleSteel	0	4.8	2
109	Merrill Hills	Summit	138	138	PoleSteel	0.01	0	1
110	Merrill Hills	Summit	138	138	PoleSteel	7.45	0	1
111	Center	Cornell (WE)	138	138	Underground	1.14	0	1
112	Center	Cornell (WE)	138	138	Underground	1.62	0	1
113	Cornell (WE)	Fiebrantz	138	138	PoleWood	0.02	0	1
114	Cornell (WE)	Fiebrantz	138	138	PoleWood	0.42	0	1
115	Cornell (WE)	Humboldt Term	138	138	PoleWood	1.96	0	1
116	Humboldt Term	Shorewood	138	138	Underground	0.76	0	1
117	Humboldt Term	Shorewood	138	138	Underground	0.78	0	1
118	Sussex	Tamarack	138	138	LatticeTower	0	2.75	2
119	Sussex	Tamarack	138	138	LatticeTower	0	0.92	2
120	Sussex	Tamarack	138	138	LatticeTower	0.06	0	1
121	Sussex	Tamarack	138	138	LatticeTower	0.04	0	1
122	Maes	Apple Hills	138	138	PoleSteel	0	0.5	2
123	Maes	Apple Hills	138	138	PoleSteel	3.1	0	1
124	Perkins	Chandler	138	138	PoleSteel	0	9.5	2
125	Perkins	Chandler	138	138	PoleSteel	0.19	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
126	Perkins	Indian Lake	138	138	PoleSteel	0	25.76	2
127	Perkins	Indian Lake	138	138	PoleSteel	0.27	0	1
128	Perkins	Indian Lake	138	138	PoleSteel	0	20.1	2
129	Perkins	Indian Lake	138	138	PoleSteel	0.07	0	1
130	Perkins	Chandler	138	138	PoleSteel	0	9.5	2
131	Perkins	Chandler	138	138	PoleSteel	0.27	0	1
132	Perkins	Garden Corners	138	138	PoleSteel	0	13.65	2
133	Perkins	Garden Corners	138	138	PoleSteel	0.09	0	1
134	Perkins	Garden Corners	138	138	PoleSteel	0	20.1	2
135	Perkins	Garden Corners	138	138	PoleSteel	0.06	0	1
136	Elkhart Lake	Forest Junction	138	138	LatticeTower	0	28.77	2
137	Elkhart Lake	Forest Junction	138	138	LatticeTower	0	0.11	2
138	Elkhart Lake	Forest Junction	138	138	LatticeTower	0.17	0	1
139	Lyndon	Fredonia	138	138	LatticeTower	0	12.59	2
140	Lyndon	Fredonia	138	138	LatticeTower	0.28	0	1
141	Branch	Kansas	138	138	LatticeTower	0	3.09	2
142	Branch	Kansas	138	138	LatticeTower	2.67	0	1
143	Neevin	Butte Des Morts	138	138	H-Frame	3	0	1
144	Neevin	Butte Des Morts	138	138	H-Frame	0.04	0	1
145	Butte Des Morts	Casaloma	138	138	LatticeTower	3.07	0	1
146	Butte Des Morts	Tayco	138	138	PoleWood	0	2.23	2
147	Butte Des Morts	Tayco	138	138	PoleWood	0	0.19	2
148	Butte Des Morts	Tayco	138	138	PoleWood	2.26	0	1
149	Whitewater	Sunrise	138	138	PoleWood	0	0.48	2
150	Whitewater	Sunrise	138	138	PoleWood	7.61	0	1
151	Whitewater	Sunrise	138	138	PoleWood	7.91	0	1
152	Lakehead Delavan Tap (4434)	Lakehead Delavan	138	138	PoleWood	1.03	0	1

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
153	Presque Isle	National	138	138	H-Frame	0	0.19	2
154	Presque Isle	National	138	138	H-Frame	23.04	0	1
155	Presque Isle	National	138	138	H-Frame	0.02	0	1
156	Big Bay Tap (446)	Big Bay	138	138	H-Frame	0.23	0	1
157	Presque Isle	North Lake	138	138	H-Frame	0	0.24	2
158	Presque Isle	North Lake	138	138	H-Frame	18.89	0	1
159	Presque Isle	North Lake	138	138	H-Frame	0.05	0	1
160	Sussex	Bark River	138	138	LatticeTower	0	7.44	2
161	Sussex	Bark River	138	138	LatticeTower	0.09	0	1
162	Bark River	Cottonwood	138	138	PoleWood	6.72	0	1
163	Presque Isle	Perch Lake	138	138	PoleWood	13.45	0	1
164	Presque Isle	Perch Lake	138	138	PoleWood	0	0.24	2
165	Presque Isle	Perch Lake	138	138	PoleWood	22.86	0	1
166	Presque Isle	Perch Lake	138	138	PoleWood	0.22	0	1
167	Presque Isle	Dead River	138	138	PoleSteel	0.51	0	1
168	Park Hill	Center	138	138	LatticeTower	0.79	0	1
169	Park Hill	Center	138	138	LatticeTower	2.23	0	1
170	Park Hill	Center	138	138	LatticeTower	0.17	0	1
171	Park Hill	Center	138	138	LatticeTower	0	0.71	3
172	Greves Tap (4843)	Greves	138	138	LatticeTower	0.03	0	1
173	Greves Tap (4843)	Greves	138	138	LatticeTower	0.03	0	1
174	Bluemound	Tosa	138	138	LatticeTower	0	3.27	2
175	Bluemound	Tosa	138	138	LatticeTower	0.35	0	1
176	Milwaukee County Tap (5041)	Milwaukee County	138	138	LatticeTower	2.05	0	1
177	Bluemound	96th St	138	138	PoleSteel	0	1.23	2
178	Bluemound	96th St	138	138	PoleSteel	0.05	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
179	Bluemound	Brookdale	138	138	LatticeTower	0	3.66	2
180	Bluemound	Brookdale	138	138	LatticeTower	0	2.18	2
181	Bluemound	Brookdale	138	138	LatticeTower	0.03	0	1
182	Bluemound	Brookdale	138	138	LatticeTower	0.13	0	1
183	Bluemound	Brookdale	138	138	LatticeTower	0.1	0	1
184	Bluemound	Butler	138	138	LatticeTower	5.43	0	1
185	Bluemound	96th St	138	138	PoleSteel	0	1.22	2
186	Bluemound	96th St	138	138	PoleSteel	0.07	0	1
187	Bluemound	Lincoln	138	138	LatticeTower	0	6.41	2
188	Bluemound	Lincoln	138	138	LatticeTower	0	2.16	2
189	Bluemound	Lincoln	138	138	LatticeTower	2.21	0	1
190	Bluemound	Lincoln	138	138	LatticeTower	0.21	0	1
191	Bluemound	Lincoln	138	138	LatticeTower	0.2	0	1
192	Bluemound	Butler	138	138	LatticeTower	0	4.92	2
193	Bluemound	Butler	138	138	LatticeTower	0.55	0	1
194	Bluemound	Butler	138	138	LatticeTower	0.01	0	1
195	Bluemound	96th St	138	138	PoleSteel	0	1.07	2
196	Bluemound	96th St	138	138	PoleSteel	0.24	0	1
197	Bluemound	Allerton	138	138	LatticeTower	0	6.28	2
198	Bluemound	Allerton	138	138	LatticeTower	0	2.19	2
199	Bluemound	Allerton	138	138	LatticeTower	0.09	0	1
200	Bluemound	Allerton	138	138	LatticeTower	0.1	0	1
201	Brookdale Tap (5063)	Brookdale	138	138	LatticeTower	0.17	0	1
202	Butte Des Morts	City Limits	138	138	LatticeTower	0	2.24	2
203	Butte Des Morts	City Limits	138	138	LatticeTower	0	0.18	2
204	Butte Des Morts	City Limits	138	138	LatticeTower	1.72	0	1
205	Butte Des Morts	City Limits	138	138	LatticeTower	0.24	0	1

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
206	Bluemound	St Martins	138	138	LatticeTower	0	8.4	2
207	Bluemound	St Martins	138	138	LatticeTower	0.11	0	1
208	Bluemound	St Martins	138	138	LatticeTower	0	1.18	3
209	West Jct Tap (5066)	West Junction	138	138	LatticeTower	0	0.74	2
210	West Jct Tap (5066)	West Junction	138	138	LatticeTower	0.13	0	1
211	West Jct Tap (5066)	West Junction	138	138	LatticeTower	0.02	0	1
212	Lake Park	City Limits	138	138	LatticeTower	0	1.76	2
213	Lake Park	City Limits	138	138	LatticeTower	0.07	0	1
214	Boxelder	Lakehead Waterloo	138	138	PoleWood	0.1	0	1
215	Lakehead Waterloo Tap (58752)	Lakehead Waterloo 2	138	138	PoleWood	0.06	0	1
216	Amberg	Crivitz	138	138	PoleSteel	0	22.16	2
217	Amberg	Crivitz	138	138	PoleSteel	0.05	0	1
218	Amberg	Plains	138	138	PoleSteel	0	21.29	2
219	Amberg	Plains	138	138	PoleSteel	0.1	0	1
220	Amberg	Plains	138	138	PoleSteel	0	21.29	2
221	Amberg	Plains	138	138	PoleSteel	0.11	0	1
222	Range Line SW YD	Range Line Dist	138	138	Underground	0.23	0	1
223	Range Line SW YD	Custer Terminal	138	138	PoleConcrete	1.51	0	1
224	Custer Terminal	Glendale	138	138	Underground	0.47	0	1
225	Custer Terminal	Glendale	138	138	Underground	0.07	0	1
226	Custer Terminal	Glendale	138	138	Underground	0.47	0	1
227	Range Line SW YD	Fiebrantz	138	138	PoleWood	0.93	0	1
228	Range Line SW YD	Fiebrantz	138	138	PoleWood	1.9	0	1
229	Range Line SW YD	Cornell (WE)	138	138	PoleSteel	0	2.17	2
230	Range Line SW YD	Cornell (WE)	138	138	PoleSteel	0.21	0	1
231	Range Line SW YD	Range Line Dist	138	138	Underground	0.18	0	1

TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION	DESIGNATION	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	Number of Circuits
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
232	Range Line SW YD	Granville	138	138	LatticeTower	0	2.84	2
233	Range Line SW YD	Granville	138	138	LatticeTower	0.21	0	1
234	Range Line SW YD	Granville	138	138	LatticeTower	0.14	0	1
235	Glendale	Shorewood	138	138	Underground	2.81	0	1
236	Bain	State Line	138	138	PoleSteel	0	0.84	2
237	Bain	State Line	138	138	PoleSteel	5.12	0	1
238	Bain	Albers	138	138	PoleWood	0	1.45	2
239	Bain	Albers	138	138	PoleWood	3.33	0	1
240	Bain	Kenosha	138	138	PoleSteel	0	1.45	2
241	Bain	Kenosha	138	138	PoleSteel	0.2	0	1
242	Cooney	Summit	138	138	PoleSteel	0	0.13	2
243	Cooney	Summit	138	138	PoleSteel	3.5	0	1
244	Pulliam	Little Suamico	138	138	LatticeTower	0	13.99	2
245	Pulliam	Little Suamico	138	138	LatticeTower	0	1.19	2
246	Pulliam	Little Suamico	138	138	LatticeTower	0.26	0	1
247	Pulliam	Little Suamico	138	138	LatticeTower	0.04	0	1
248	Pioneer (WPS)	Stiles	138	138	PoleSteel	0	2.24	2
249	Pioneer (WPS)	Stiles	138	138	PoleSteel	0.07	0	1
250	Stiles	Pulliam	138	138	LatticeTower	0	23.69	2
251	Stiles	Pulliam	138	138	LatticeTower	0	1.04	2
252	Stiles	Pulliam	138	138	LatticeTower	0.83	0	1
253	Stiles	Little River	138	138	PoleSteel	0	21.28	2
254	Stiles	Little River	138	138	PoleSteel	0.47	0	1
255	Arrowhead	Stone Lake	345	345	PoleSteel	0	13.17	2
256	Arrowhead	Stone Lake	345	345	PoleSteel	0	0.52	2
257	Arrowhead	Stone Lake	345	345	PoleSteel	0	57.35	2
258	Arrowhead	Stone Lake	345	345	PoleSteel	7.75	0	1

TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION	DESIGNATION	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	Number of Circuits
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
259	Arrowhead	Stone Lake	345	345	PoleSteel	0.17	0	1
260	Burlington	North Lake Geneva Tap (6541)	138	138	PoleWood	5.5	0	1
261	Burlington	North Lake Geneva Tap (6541)	138	138	PoleWood	9.62	0	1
262	North Lake Geneva Tap (6541)	North Lake Geneva	138	138	PoleWood	6.09	0	1
263	Jefferson	Fort Atkinson	138	138	H-Frame	4.53	0	1
264	Rockdale	Jefferson	138	138	H-Frame	11.32	0	1
265	Rockdale	Jefferson	138	138	H-Frame	0.14	0	1
266	Lakehead Cambridge Tap (6632)	Lakehead Cambridge	138	138	H-Frame	0.54	0	1
267	Crawfish River	Jefferson	138	138	H-Frame	2.14	0	1
268	Edgewood	Mukwonago	138	138	PoleSteel	7.11	0	1
269	North Appleton	Kaukauna Central	138	138	H-Frame	0	0.6	2
270	North Appleton	Kaukauna Central	138	138	H-Frame	10.98	0	1
271	North Appleton	Ellington	138	138	H-Frame	10.82	0	1
272	North Appleton	Lawn Rd	138	138	H-Frame	0	0.97	2
273	North Appleton	Lawn Rd	138	138	H-Frame	6.72	0	1
274	North Appleton	Lawn Rd	138	138	H-Frame	3.78	0	1
275	Butte Des Morts	North Appleton	138	138	H-Frame	11.98	0	1
276	North Appleton	Apple Hills	138	138	H-Frame	0	0.34	2
277	North Appleton	Apple Hills	138	138	H-Frame	3.91	0	1
278	Merrill Hills	Waukesha	138	138	PoleSteel	0	4.8	2
279	Merrill Hills	Waukesha	138	138	PoleSteel	0.01	0	1
280	Merrill Hills	Waukesha	138	138	PoleSteel	7.35	0	1
281	Forest Junction	Lake Park	138	138	LatticeTower	0	11.73	2
282	Forest Junction	Lake Park	138	138	LatticeTower	0.18	0	1
283	Port Washington	River Bend	138	138	LatticeTower	0	7.35	2

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
284	Port Washington	River Bend	138	138	LatticeTower	0.19	0	1
285	Port Washington	Range Line SW YD	138	138	LatticeTower	0	20.98	2
286	Port Washington	Range Line SW YD	138	138	LatticeTower	0.36	0	1
287	Pioneer (WPS)	Falls	138	138	PoleSteel	0	3.81	2
288	Pioneer (WPS)	Falls	138	138	PoleSteel	0.06	0	1
289	Mukwonago	Merrill Hills	138	138	PoleWood	11.5	0	1
290	Root River	St Martins	138	138	LatticeTower	0	0.11	2
291	Root River	St Martins	138	138	LatticeTower	8.51	0	1
292	Root River	St Martins	138	138	LatticeTower	0.32	0	1
293	Plains	Champion	138	138	PoleWood	0	0.86	2
294	Plains	Champion	138	138	PoleWood	0.35	0	1
295	Plains	Arnold	138	138	H-Frame	0	3.3	2
296	Plains	Arnold	138	138	H-Frame	29.57	0	1
297	Plains	Nordic	138	138	H-Frame	13.9	0	1
298	Plains	Niagara Of Wis Tap 1 (78662)	138	138	PoleWood	0	0.85	2
299	Plains	Niagara Of Wis Tap 1 (78662)	138	138	PoleWood	0.5	0	1
300	Plains	Champion	138	138	PoleWood	0	2.6	2
301	Plains	Champion	138	138	PoleWood	0.6	0	1
302	Saukville (Cedarsauk)	Edgewater	345	345	LatticeTower	0	7.12	2
303	Saukville (Cedarsauk)	Edgewater	345	345	LatticeTower	0.04	0	1
304	Saukville (Cedarsauk)	Edgewater	345	345	LatticeTower	0	23.78	2
305	Saukville (Cedarsauk)	Edgewater	345	345	LatticeTower	2.44	0	1
306	7th St	Liberty St	138	138	PoleSteel	0	0.66	2
307	7th St	Liberty St	138	138	PoleSteel	0.08	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
308	St Lawrence	Hartford	138	138	H-Frame	5.18	0	1
309	St Lawrence	Barton	138	138	PoleWood	0	4.62	2
310	St Lawrence	Barton	138	138	PoleWood	0	0.08	2
311	St Lawrence	Barton	138	138	PoleWood	0.05	0	1
312	St Lawrence	Barton	138	138	PoleWood	8.55	0	1
313	Casaloma	Ellington	138	138	LatticeTower	8.39	0	1
314	Ellington	Hintz	138	138	H-Frame	8.98	0	1
315	Neevin	Woodenshoe	138	138	PoleWood	3.38	0	1
316	Oak Creek	Racine	138	138	PoleSteel	0	2.24	2
317	Oak Creek	Racine	138	138	PoleSteel	10.3	0	1
318	Oak Creek	Racine	138	138	PoleSteel	0	8.18	2
319	Oak Creek	Racine	138	138	PoleSteel	0	2.49	2
320	Oak Creek	Racine	138	138	PoleSteel	1.11	0	1
321	Oak Creek	Racine	138	138	PoleSteel	1.14	0	1
322	Holland	Saukville (Cedarsauk)	138	138	LatticeTower	0	16.94	2
323	Holland	Saukville (Cedarsauk)	138	138	LatticeTower	0.45	0	1
324	Charter Steel Tap 2 (8222)	Charter Steel	138	138	LatticeTower	0.34	0	1
325	Charter Steel Tap 2 (8222)	Charter Steel	138	138	LatticeTower	0.01	0	1
326	Charter Steel Tap 2 (8222)	Charter Steel	138	138	LatticeTower	0.02	0	1
327	Oak Creek	Lincoln	138	138	LatticeTower	0	1.95	2
328	Oak Creek	Lincoln	138	138	LatticeTower	0	1.62	2
329	Oak Creek	Lincoln	138	138	LatticeTower	0	5.69	2
330	Oak Creek	Lincoln	138	138	LatticeTower	0	0.92	2
331	Oak Creek	Lincoln	138	138	LatticeTower	2.88	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
332	Oak Creek	Lincoln	138	138	LatticeTower	0.23	0	1
333	Oak Creek	Lincoln	138	138	LatticeTower	0.14	0	1
334	Oak Creek	Lincoln	138	138	LatticeTower	3.26	0	1
335	51st St Term	Allerton	138	138	LatticeTower	0.02	0	1
336	Saukville (Cedarsauk)	Barton	138	138	PoleWood	0	5.52	2
337	Saukville (Cedarsauk)	Barton	138	138	PoleWood	0.25	0	1
338	Saukville (Cedarsauk)	Barton	138	138	PoleWood	10.53	0	1
339	Fredonia	Saukville (Cedarsauk)	138	138	LatticeTower	0	7.54	2
340	Fredonia	Saukville (Cedarsauk)	138	138	LatticeTower	0.44	0	1
341	Oak Creek	Kansas	138	138	LatticeTower	0	10.61	2
342	Oak Creek	Kansas	138	138	LatticeTower	0.91	0	1
343	Saukville (Cedarsauk)	Elkhart Lake	138	138	LatticeTower	0	6.8	2
344	Saukville (Cedarsauk)	Elkhart Lake	138	138	LatticeTower	0	25.96	2
345	Saukville (Cedarsauk)	Elkhart Lake	138	138	LatticeTower	0.09	0	1
346	Saukville (Cedarsauk)	Elkhart Lake	138	138	LatticeTower	0.79	0	1
347	Saukville (Cedarsauk)	Pleasant Valley	138	138	H-Frame	0	0.32	2
348	Saukville (Cedarsauk)	Pleasant Valley	138	138	H-Frame	11.72	0	1
349	Saukville (Cedarsauk)	Cedarburg South	138	138	PoleSteel	0	7.24	2
350	Saukville (Cedarsauk)	Cedarburg South	138	138	PoleSteel	0.16	0	1
351	Saukville (Cedarsauk)	Mequon	138	138	PoleSteel	0	8.4	2

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352	Saukville (Cedarsauk)	Mequon	138	138	PoleSteel	0.18	0	1
353	Oak Creek	Oakview	138	138	LatticeTower	0	1.81	2
354	Oak Creek	Oakview	138	138	LatticeTower	0	0.36	2
355	Oak Creek	Oakview	138	138	LatticeTower	0.3	0	1
356	Oak Creek	Oakview	138	138	LatticeTower	1.96	0	1
357	Oak Creek	Pennsylvania	138	138	LatticeTower	0	2.3	2
358	Oak Creek	Pennsylvania	138	138	LatticeTower	2.06	0	1
359	Branch	Pennsylvania	138	138	LatticeTower	0	3.18	2
360	Branch	Pennsylvania	138	138	LatticeTower	0.88	0	1
361	St Rita	Racine	138	138	PoleWood	0	0.26	2
362	St Rita	Racine	138	138	PoleWood	9.22	0	1
363	Tayco	Melissa	138	138	PoleWood	0.89	0	1
364	Tayco	Melissa	138	138	PoleWood	0.74	0	1
365	Arnold	Dead River	345	345	H-Frame	0	4.64	2
366	Arnold	Dead River	345	345	H-Frame	39.08	0	1
367	West Shawano	East Shawano	138	138	PoleWood	2.48	0	1
368	Oak Creek	Bluemound	230	230	LatticeTower	0	8.39	2
369	Oak Creek	Bluemound	230	230	LatticeTower	0	18.92	2
370	Oak Creek	Bluemound	230	230	LatticeTower	0.04	0	1
371	Oak Creek	Bluemound	230	230	LatticeTower	0.54	0	1
372	Oak Creek	Bluemound	230	230	LatticeTower	0	1.19	3
373	Clintonville	Badger	138	138	PoleSteel	0	0.9	2
374	Clintonville	Badger	138	138	PoleSteel	0	6.65	2
375	Clintonville	Badger	138	138	PoleSteel	0.02	0	1
376	Clintonville	Badger	138	138	PoleSteel	0.03	0	1
377	Badger	West Shawano	138	138	PoleSteel	0	4.53	2
378	Badger	West Shawano	138	138	PoleSteel	0.71	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
379	Badger	West Shawano	138	138	PoleSteel	0.15	0	1
380	Kansas	Moorland	138	138	LatticeTower	0	6.25	2
381	Kansas	Moorland	138	138	LatticeTower	0	4.23	2
382	Kansas	Moorland	138	138	LatticeTower	0	4.14	2
383	Kansas	Moorland	138	138	LatticeTower	0.18	0	1
384	Kansas	Moorland	138	138	LatticeTower	0.1	0	1
385	Kansas	Moorland	138	138	LatticeTower	0.26	0	1
386	Oak Creek	Bluemound	230	230	LatticeTower	0	36.12	2
387	Oak Creek	Bluemound	230	230	LatticeTower	0	0.16	2
388	Oak Creek	Bluemound	230	230	LatticeTower	0.09	0	1
389	Oak Creek	Bluemound	230	230	LatticeTower	1.19	0	1
390	Oak Creek	Bluemound	230	230	LatticeTower	0.35	0	1
391	Oak Creek	Bluemound	230	230	LatticeTower	0	1.18	3
392	Oak Creek	St Rita	138	138	LatticeTower	5.04	0	1
393	Norwich	Harbor	138	138	PoleSteel	2.11	0	1
394	Norwich	Harbor	138	138	PoleSteel	0.14	0	1
395	Norwich	Harbor	138	138	PoleSteel	0.07	0	1
396	Norwich	Harbor	138	138	PoleSteel	2.02	0	1
397	Norwich	Dewey (WE)	138	138	Underground	2.46	0	1
398	Norwich	Dewey (WE)	138	138	Underground	0.05	0	1
399	Paris	Burlington	138	138	PoleSteel	0	0.25	2
400	Paris	Burlington	138	138	PoleSteel	0.57	0	1
401	Paris	Burlington	138	138	PoleSteel	12.8	0	1
402	Air Liquide Tap (8962)	Air Liquide	138	138	PoleSteel	0.87	0	1
403	Concord	Cooney	138	138	H-Frame	0	0.13	2
404	Concord	Cooney	138	138	H-Frame	11.06	0	1
405	Concord	Crawfish River	138	138	H-Frame	15.46	0	1

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406	Rubicon	Concord	138	138	H-Frame	0	0.93	2
407	Rubicon	Concord	138	138	H-Frame	12.11	0	1
408	Lakeview	Kenosha	138	138	H-Frame	4.58	0	1
409	Kenosha	Albers	138	138	LatticeTower	0	2.17	2
410	Kenosha	Albers	138	138	LatticeTower	0	1.68	2
411	Kenosha	Albers	138	138	LatticeTower	0.08	0	1
412	Kenosha	Albers	138	138	LatticeTower	0.04	0	1
413	96th St	Milwaukee County	138	138	PoleSteel	0.39	0	1
414	96th St	Milwaukee County	138	138	PoleSteel	1.08	0	1
415	96th St	Everett	138	138	LatticeTower	0	2.1	2
416	96th St	Everett	138	138	LatticeTower	0	0.22	2
417	96th St	Everett	138	138	LatticeTower	0.25	0	1
418	96th St	Everett	138	138	LatticeTower	1.81	0	1
419	96th St	Everett	138	138	LatticeTower	0.06	0	1
420	96th St	Everett	138	138	LatticeTower	0.1	0	1
421	96th St	Everett	138	138	LatticeTower	0	1.06	3
422	96th St	Everett	138	138	LatticeTower	0	0.61	3
423	96th St	28th St	138	138	PoleSteel	0	2.08	2
424	96th St	28th St	138	138	PoleSteel	0	0.22	2
425	96th St	28th St	138	138	PoleSteel	0.2	0	1
426	96th St	28th St	138	138	PoleSteel	0.1	0	1
427	96th St	28th St	138	138	PoleSteel	0	1.06	3
428	96th St	28th St	138	138	PoleSteel	0	0.61	3
429	96th St	West Junction	138	138	PoleSteel	0	0.2	2
430	96th St	West Junction	138	138	PoleSteel	0	1.09	2
431	96th St	West Junction	138	138	PoleSteel	0.02	0	1
432	96th St	West Junction	138	138	PoleSteel	0.02	0	1

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433	96th St	West Junction	138	138	PoleSteel	0.1	0	1
434	Kaukauna Central Tap (971K11)	Melissa	138	138	PoleWood	8.47	0	1
435	Melissa	Forest Junction	138	138	PoleWood	0	9.21	2
436	Melissa	Forest Junction	138	138	PoleWood	0.14	0	1
437	Kaukauna Central Tap	Kaukauna Central	138	138	PoleWood	2.87	0	1
438	Kaukauna Central Tap	Kaukauna Central	138	138	PoleWood	2.05	0	1
439	Meadows Tap (971K11)	Meadows	138	138	PoleWood	0.57	0	1
440	Forest Junction	Highway V	138	138	PoleSteel	0	19.79	2
441	Forest Junction	Highway V	138	138	PoleSteel	0.41	0	1
442	Lost Dauphin	Forest Junction	138	138	PoleSteel	0	14	2
443	Lost Dauphin	Forest Junction	138	138	PoleSteel	0.18	0	1
444	Forest Junction	Howards Grove	138	138	LatticeTower	0	36.71	2
445	Forest Junction	Howards Grove	138	138	LatticeTower	0	2.36	2
446	Forest Junction	Howards Grove	138	138	LatticeTower	0.67	0	1
447	Forest Junction	Howards Grove	138	138	LatticeTower	1.32	0	1
448	Tecumseh Rd	Forest Junction	138	138	LatticeTower	0	17.65	2
449	Tecumseh Rd	Forest Junction	138	138	LatticeTower	0.13	0	1
450	Forest Junction	Cypress	345	345	H-Frame	0	0.12	2
451	Forest Junction	Cypress	345	345	H-Frame	27.77	0	1
452	Fox River SW YD	Forest Junction	345	345	H-Frame	11.12	0	1
453	Auburn	Barton	138	138	PoleWood	0	4.7	2
454	Auburn	Barton	138	138	PoleWood	0	0.08	2
455	Auburn	Barton	138	138	PoleWood	0	0.67	2
456	Auburn	Barton	138	138	PoleWood	0.06	0	1
457	Auburn	Barton	138	138	PoleWood	0.13	0	1

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Line No.	DESIGNATION	DESIGNATION	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	Number of Circuits
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
458	Auburn	Barton	138	138	PoleWood	0.17	0	1
459	Auburn	Barton	138	138	PoleWood	5.84	0	1
460	Mackinac	McGulpin Riser	138	138	PoleWood	0	1.9	2
461	Mackinac	McGulpin Riser	138	138	PoleWood	0	0.13	2
462	Mackinac	McGulpin Riser	138	138	PoleWood	4.02	0	1
463	Mackinac	McGulpin Riser	138	138	PoleWood	0.13	0	1
464	Mackinac	McGulpin Riser	138	138	PoleWood	0.1	0	1
465	Hiawatha	Mackinac	138	138	PoleWood	45.9	0	1
466	Brevort Tap (9902)	Brevort	138	138	PoleWood	0.02	0	1
467	Lakehead Naubinway Tap (9902)	Lakehead Naubinway	138	138	PoleWood	0.06	0	1
468	Mackinac	McGulpin Riser	138	138	PoleWood	0	1.89	2
469	Mackinac	McGulpin Riser	138	138	PoleWood	0	0.12	2
470	Mackinac	McGulpin Riser	138	138	PoleWood	3.95	0	1
471	Mackinac	McGulpin Riser	138	138	PoleWood	0.14	0	1
472	Mackinac	McGulpin Riser	138	138	PoleWood	0.1	0	1
473	Granville	Arcadian	345	345	LatticeTower	0	15	2
474	Granville	Arcadian	345	345	LatticeTower	1.14	0	1
475	Waukesha	Arcadian	138	138	LatticeTower	0	3.61	2
476	Waukesha	Arcadian	138	138	LatticeTower	0.29	0	1
477	Arcadian	Moorland	138	138	LatticeTower	0	2.53	2
478	Arcadian	Moorland	138	138	LatticeTower	0.2	0	1
479	Waukesha	Arcadian	138	138	LatticeTower	0	3.6	2
480	Waukesha	Arcadian	138	138	LatticeTower	0.26	0	1
481	Harrison North	Hartman Creek	138	138	PoleSteel	0	5.73	2
482	Harrison North	Hartman Creek	138	138	PoleSteel	0.21	0	1
483	Pulliam	7th St	138	138	PoleSteel	0	2.73	2

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
484	Pulliam	7th St	138	138	PoleSteel	0.43	0	1
485	Woodenshoe	Mears Corners	138	138	PoleWood	2.66	0	1
486	Amberg	Benson Lake SVC	138	138	PoleSteel	0.07	0	1
487	Amberg	Holmes	138	138	LatticeTower	0	0.27	2
488	Amberg	Holmes	138	138	LatticeTower	8.47	0	1
489	Arthur Road	St Lawrence	138	138	H-Frame	0.05	0	1
490	Arnold	Perkins	138	138	PoleSteel	0	20.25	2
491	Arnold	Perkins	138	138	PoleSteel	0.09	0	1
492	Plains	Arnold	345	345	H-Frame	0	3.29	2
493	Plains	Arnold	345	345	H-Frame	29.52	0	1
494	Liberty St	Ashland Ave	138	138	PoleSteel	0	2.6	2
495	Liberty St	Ashland Ave	138	138	PoleSteel	0.21	0	1
496	Aspen	Iron Grove	138	138	PoleSteel	0	1.47	2
497	Aspen	Iron Grove	138	138	PoleSteel	24.11	0	1
498	Boxelder	Stony Brook	138	138	PoleSteel	0	2.16	2
499	Boxelder	Stony Brook	138	138	PoleSteel	2.1	0	1
500	Boxelder	Stony Brook	138	138	PoleSteel	0.06	0	1
501	Sunset Point	Fitzgerald	138	138	PoleSteel	0	7.83	2
502	Sunset Point	Fitzgerald	138	138	PoleSteel	0.09	0	1
503	Canal	Dunn Rd	138	138	PoleSteel	0	6.95	2
504	Canal	Dunn Rd	138	138	PoleSteel	0	0.38	2
505	Canal	Dunn Rd	138	138	PoleSteel	0.41	0	1
506	Cedarburg South	68th St	138	138	PoleSteel	0	5.44	2
507	Cedarburg South	68th St	138	138	PoleSteel	0.33	0	1
508	West Marinette	Roosevelt Rd	138	138	PoleSteel	0	1.62	2
509	West Marinette	Roosevelt Rd	138	138	PoleSteel	0.21	0	1
510	Pulliam	Howard	138	138	H-Frame	3.37	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
511	Forest Junction	Glenview	138	138	PoleWood	4.52	0	1
512	South Fond du Lac	Fitzgerald	345	345	PoleWood	21.71	0	1
513	Pioneer (WPS)	West Marinette	138	138	H-Frame	20.01	0	1
514	Pioneer (WPS)	West Marinette	138	138	H-Frame	4.37	0	1
515	Kewaunee	East Krok	138	138	H-Frame	8.35	0	1
516	Forsyth	Empire	138	138	PoleWood	17.4	0	1
517	Freeman	Huron	138	138	PoleSteel	0	0.87	2
518	Freeman	Huron	138	138	PoleSteel	0.31	0	1
519	Freeman	Huron	138	138	PoleSteel	0.16	0	1
520	North Fond du Lac	G-111 Str. 83	138	138	H-Frame	9.96	0	1
521	Aviation	G-111 Str. 83	138	138	H-Frame	4.49	0	1
522	G-111 Str 150541	Anderson Creek	138	138	H-Frame	0.04	0	1
523	Highway V	Ontario	138	138	H-Frame	16.86	0	1
524	Garden Corners	Indian Lake	138	138	PoleSteel	0	12.12	2
525	Garden Corners	Indian Lake	138	138	PoleSteel	0.21	0	1
526	Butternut	Auburn	138	138	PoleSteel	0	0.75	2
527	Butternut	Auburn	138	138	PoleSteel	0.13	0	1
528	Butternut	Auburn	138	138	PoleSteel	12.14	0	1
529	Kegonsa	Christiana	138	138	LatticeTower	0	8.4	2
530	Kegonsa	Christiana	138	138	LatticeTower	0.03	0	1
531	Kegonsa	Christiana	138	138	LatticeTower	1.1	0	1
532	Duplainville	Sussex	138	138	PoleSteel	4.53	0	1
533	Holmes	Chalk Hill	138	138	LatticeTower	0	0.26	2
534	Holmes	Chalk Hill	138	138	LatticeTower	2.3	0	1
535	Holmes	Chalk Hill	138	138	LatticeTower	0.14	0	1
536	Holmes	White Rapids	138	138	PoleSteel	0.24	0	1
537	Ingalls	Holmes	138	138	PoleSteel	0	0.77	2

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
538	Ingalls	Holmes	138	138	PoleSteel	12.32	0	1
539	Ashland Ave	Glory Road North	138	138	PoleSteel	0	1.05	2
540	Ashland Ave	Glory Road North	138	138	PoleSteel	0.1	0	1
541	Glory Rd	Glory Road North	138	138	PoleSteel	0.06	0	1
542	Glenview	Iron Foundry	138	138	PoleSteel	0	0.88	2
543	Glenview	Iron Foundry	138	138	PoleSteel	0.13	0	1
544	North Madison 345/138 kV	North Madison 69 kV	138	138	PoleSteel	0	0.09	2
545	North Madison 345/138 kV	North Madison 69 kV	138	138	PoleSteel	0.01	0	1
546	North Madison 345/138 kV	North Madison 69 kV	138	138	PoleSteel	0.05	0	1
547	West Marinette	Menominee	138	138	PoleSteel	0	6.98	2
548	West Marinette	Menominee	138	138	PoleSteel	0.16	0	1
549	Waukesha	Duplainville	138	138	PoleSteel	3.79	0	1
550	Lost Dauphin	Highway V	138	138	PoleSteel	0	10.46	2
551	Lost Dauphin	Highway V	138	138	PoleSteel	0.25	0	1
552	East Krok	Canal	138	138	H-Frame	29.61	0	1
553	Holland	Plymouth Sub 4	138	138	LatticeTower	0	13.39	2
554	Holland	Plymouth Sub 4	138	138	LatticeTower	0	1.56	2
555	Holland	Plymouth Sub 4	138	138	LatticeTower	0.61	0	1
556	Holland	Plymouth Sub 4	138	138	LatticeTower	0.03	0	1
557	Hartford	Butler Ridge	138	138	PoleWood	2.48	0	1
558	Highway 22	Morgan	345	345	PoleSteel	0	22.63	2
559	Highway 22	Morgan	345	345	PoleSteel	6.07	0	1
560	Highway 22	Gardner Park	345	345	PoleSteel	0	45.13	2
561	Highway 22	Gardner Park	345	345	PoleSteel	0	0.92	4
562	Highway 22	Gardner Park	345	345	PoleSteel	4.75	0	1
563	Highway 22	Gardner Park	345	345	PoleSteel	0	0.16	3

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
564	North Appleton	Lost Dauphin	138	138	H-Frame	0	0.59	2
565	North Appleton	Lost Dauphin	138	138	H-Frame	11.46	0	1
566	North Appleton	Lost Dauphin	138	138	H-Frame	0.12	0	1
567	Hoover	Arnott	138	138	PoleWood	7.71	0	1
568	Iron Grove	Lakota Rd	138	138	PoleSteel	28.47	0	1
569	Twin Lake Tap West (IRGVG11)	Twin Lake	138	138	PoleSteel	0.01	0	1
570	Twin Lake Tap East (IRGVG11)	Twin Lake	138	138	PoleSteel	0.01	0	1
571	Indian Lake	Hiawatha	138	138	PoleSteel	0	0.19	2
572	Indian Lake	Hiawatha	138	138	PoleSteel	0	36.95	2
573	Indian Lake	Hiawatha	138	138	PoleSteel	0	1.82	4
574	Indian Lake	Hiawatha	138	138	PoleSteel	0.09	0	1
575	Indian Lake	Hiawatha	138	138	PoleSteel	0	2.04	3
576	Jefferson	Fort Atkinson	138	138	H-Frame	4.66	0	1
577	Jefferson	Stony Brook	138	138	PoleSteel	0	1.09	2
578	Jefferson	Stony Brook	138	138	PoleSteel	14.97	0	1
579	Liberty St	Pulliam	138	138	PoleSteel	0	3.38	2
580	Liberty St	Pulliam	138	138	PoleSteel	0.53	0	1
581	North Appleton	Mason St	138	138	H-Frame	0	2.08	2
582	North Appleton	Mason St	138	138	H-Frame	18.41	0	1
583	North Appleton	Mason St	138	138	H-Frame	0.09	0	1
584	Kansas	Harbor	138	138	Underground	0	0.36	2
585	Kansas	Harbor	138	138	Underground	4.43	0	1
586	Kansas	Harbor	138	138	Underground	0.86	0	1
587	Kansas	Harbor	138	138	Underground	0.17	0	1
588	Kansas	Harbor	138	138	Underground	0.15	0	1
589	Norwich	Kansas	138	138	PoleSteel	0.5	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
590	Kansas	Brookdale	138	138	LatticeTower	0	4.63	2
591	Kansas	Brookdale	138	138	LatticeTower	0	2.02	2
592	Kansas	Brookdale	138	138	LatticeTower	0	0.93	2
593	Kansas	Brookdale	138	138	LatticeTower	0.35	0	1
594	Kansas	Brookdale	138	138	LatticeTower	0.38	0	1
595	Stiles	Sherwood	138	138	PoleWood	2.07	0	1
596	Stiles	Sherwood	138	138	PoleWood	18.27	0	1
597	Stiles	Sherwood	138	138	PoleWood	0.02	0	1
598	Iron Foundry	Shoto	138	138	PoleWood	0	0.02	2
599	Iron Foundry	Shoto	138	138	PoleWood	22.45	0	1
600	Columbia	North Madison 345/138 kV	345	345	PoleSteel	0	16.91	2
601	Columbia	North Madison 345/138 kV	345	345	PoleSteel	0.15	0	1
602	Arcadian	Cypress	345	345	H-Frame	7.24	0	1
603	Arcadian	Cypress	345	345	H-Frame	0	26.33	2
604	Arcadian	Cypress	345	345	H-Frame	46.81	0	1
605	Elm Road	Arcadian	345	345	LatticeTower	0	33.92	2
606	Elm Road	Arcadian	345	345	LatticeTower	0.68	0	1
607	Racine	Elm Road	345	345	PoleSteel	0	11.88	2
608	Racine	Elm Road	345	345	PoleSteel	0.33	0	1
609	Stone Lake	Gardner Park	345	345	PoleSteel	0	18.46	2
610	Stone Lake	Gardner Park	345	345	PoleSteel	122.76	0	1
611	Sheboygan Energy Center	Granville	345	345	H-Frame	0	22.71	2
612	Sheboygan Energy Center	Granville	345	345	H-Frame	32.38	0	1
613	Stiles	Little Suamico	138	138	LatticeTower	0	9.71	2
614	Stiles	Little Suamico	138	138	LatticeTower	0	0.15	2

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615	Stiles	Little Suamico	138	138	LatticeTower	0.57	0	1
616	Stiles	Little Suamico	138	138	LatticeTower	0.04	0	1
617	Elm Road	Oak Creek	345	345	PoleSteel	0.18	0	1
618	Oak Creek SW YD	Oak Creek	230	230	PoleSteel	0.15	0	1
619	Elm Road	Oak Creek	345	345	H-Frame	0.16	0	1
620	Elm Road	Oak Creek	230	230	H-Frame	0.19	0	1
621	Lyndon	Esker View	138	138	LatticeTower	0	18.85	2
622	Lyndon	Esker View	138	138	LatticeTower	0.46	0	1
623	Lyndon	Esker View	138	138	LatticeTower	0.04	0	1
624	Lyndon	Mullet River	138	138	LatticeTower	0.1	0	1
625	LYNG11 Tap Str. #146331	Plymouth Municipal	138	138	LatticeTower	0.09	0	1
626	LYNG11 Tap Str. #146331	Plymouth Municipal	138	138	LatticeTower	0.03	0	1
627	Sherwood	Roosevelt Rd	138	138	PoleSteel	0	1.6	2
628	Sherwood	Roosevelt Rd	138	138	PoleSteel	4.39	0	1
629	Canal	Dyckesville	138	138	H-Frame	26.65	0	1
630	Highway V	East Krok	138	138	H-Frame	20.76	0	1
631	Highway V	East Krok	138	138	H-Frame	0.86	0	1
632	Mears Corners	Sunset Point	138	138	PoleWood	1.01	0	1
633	Mears Corners	Sunset Point	138	138	PoleWood	3.12	0	1
634	Menominee	Ingalls	138	138	PoleSteel	16.1	0	1
635	White Clay	Morgan	138	138	PoleSteel	0	13.04	2
636	White Clay	Morgan	138	138	PoleSteel	0.13	0	1
637	Morgan	Stiles	138	138	PoleSteel	0	10.67	2
638	Morgan	Stiles	138	138	PoleSteel	0.33	0	1
639	Morgan	Plains	345	345	H-Frame	71.71	0	1
640	Mackinac	Straits	138	138	PoleSteel	0	0.12	2

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641	Mackinac	Straits	138	138	PoleSteel	0.12	0	1
642	Mackinac	Straits	138	138	PoleSteel	0.24	0	1
643	Mackinac	Straits	138	138	PoleSteel	0	0.11	2
644	Mackinac	Straits	138	138	PoleSteel	0.12	0	1
645	Montana	Dewey (WE)	138	138	Underground	1.25	0	1
646	Montana	Dewey (WE)	138	138	Underground	0.06	0	1
647	Mason St	Howard	138	138	H-Frame	0	2.08	2
648	Mason St	Howard	138	138	H-Frame	1.64	0	1
649	Mason St	Howard	138	138	H-Frame	0.09	0	1
650	Forsyth	Munising	138	138	PoleWood	0	21.11	2
651	Forsyth	Munising	138	138	PoleWood	24.49	0	1
652	Waupaca	White Lake	138	138	PoleWood	0	0.19	2
653	Waupaca	White Lake	138	138	PoleWood	5.96	0	1
654	North Appleton	Morgan	138	138	PoleSteel	0	2.19	2
655	North Appleton	Morgan	138	138	PoleSteel	42.95	0	1
656	Fox River SW YD	North Appleton	345	345	H-Frame	8.03	0	1
657	North Appleton	Werner West	345	345	H-Frame	19.49	0	1
658	North Appleton	Morgan	345	345	PoleSteel	0	0.98	2
659	North Appleton	Morgan	345	345	PoleSteel	43.83	0	1
660	North Lake	Empire	138	138	H-Frame	13.18	0	1
661	North Lake	Empire	138	138	H-Frame	0.02	0	1
662	North Lake	Silver River	138	138	PoleWood	0	0.2	2
663	North Lake	Silver River	138	138	PoleWood	0.58	0	1
664	North Lake	Silver River	138	138	PoleWood	50.96	0	1
665	NLKG31 Tap Pole # 110	Greenstone	138	138	PoleWood	2.19	0	1
666	North Lake	Barnum	138	138	H-Frame	0	0.71	2
667	North Lake	Barnum	138	138	H-Frame	2.17	0	1

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668	North Lake	Barnum	138	138	H-Frame	0.2	0	1
669	Norwich	Barland	138	138	LatticeTower	0	2.73	2
670	Norwich	Barland	138	138	LatticeTower	0.67	0	1
671	Norwich	Lincoln	138	138	LatticeTower	0	4.14	2
672	Norwich	Lincoln	138	138	LatticeTower	2.22	0	1
673	Norwich	Lincoln	138	138	LatticeTower	0.59	0	1
674	Arnott	Hartman Creek	138	138	PoleWood	0	0.44	2
675	Arnott	Hartman Creek	138	138	PoleWood	22.21	0	1
676	Oak Creek	Barland	138	138	LatticeTower	0	7.54	2
677	Oak Creek	Barland	138	138	LatticeTower	0.21	0	1
678	Chandler	Old Mead Road	138	138	PoleSteel	0	5.53	2
679	Chandler	Old Mead Road	138	138	PoleSteel	0.1	0	1
680	Holmes	Old Mead Road	138	138	PoleSteel	0	30.25	2
681	Holmes	Old Mead Road	138	138	PoleSteel	27.32	0	1
682	Holmes	Old Mead Road	138	138	PoleSteel	0	0.18	3
683	Ontonagon	Winona	138	138	PoleWood	19.14	0	1
684	Red Maple	De Pere	138	138	Underground	2.7	0	1
685	Paris	Berryville	138	138	PoleWood	0.41	0	1
686	Paris	Berryville	138	138	PoleWood	4.59	0	1
687	Freeman	Presque Isle	138	138	PoleWood	0	0.22	2
688	Freeman	Presque Isle	138	138	PoleWood	7.55	0	1
689	Park Hill	96th St	138	138	PoleSteel	0	2.08	2
690	Park Hill	96th St	138	138	PoleSteel	0.26	0	1
691	Park Hill	96th St	138	138	PoleSteel	0	1.05	3
692	Plains	Aspen	138	138	PoleSteel	0	8.94	2
693	Plains	Aspen	138	138	PoleSteel	0.48	0	1
694	Plains	Aspen	138	138	PoleSteel	9.3	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
695	Plains	Aspen	138	138	PoleSteel	0	0.89	3
696	Pleasant Prairie	Mount Pleasant	345	345	PoleSteel	0	9.53	2
697	Pleasant Prairie	Mount Pleasant	345	345	PoleSteel	0	1.41	2
698	Pleasant Prairie	Mount Pleasant	345	345	PoleSteel	0.46	0	1
699	Pleasant Prairie	Mount Pleasant	345	345	PoleSteel	0.06	0	1
700	Pleasant Prairie	Bain	345	345	LatticeTower	0	1.01	2
701	Pleasant Prairie	Bain	345	345	LatticeTower	0.71	0	1
702	Pleasant Prairie	Zion Energy Center	345	345	PoleSteel	0	0.18	2
703	Pleasant Prairie	Zion Energy Center	345	345	PoleSteel	5.24	0	1
704	Pleasant Prairie	Arcadian	345	345	LatticeTower	0	50.67	2
705	Pleasant Prairie	Arcadian	345	345	LatticeTower	0.86	0	1
706	Pleasant Valley	Arthur Road	138	138	H-Frame	6.97	0	1
707	Liberty St	Potts Avenue	138	138	PoleSteel	0	0.64	2
708	Liberty St	Potts Avenue	138	138	PoleSteel	0.14	0	1
709	Monroe County	Council Creek	161	161	PoleSteel	0	1.37	2
710	Monroe County	Council Creek	161	161	PoleSteel	0	14.72	2
711	Monroe County	Council Creek	161	161	PoleSteel	1.55	0	1
712	Monroe County	Council Creek	161	161	PoleSteel	0.04	0	1
713	Monroe County	Council Creek	161	161	PoleSteel	0.31	0	1
714	Red Maple	Lost Dauphin	138	138	PoleSteel	0	2.98	2
715	Red Maple	Lost Dauphin	138	138	PoleSteel	0.06	0	1
716	Kewaunee	Point Beach	345	345	H-Frame	5.62	0	1
717	Glory Rd	De Pere	138	138	PoleSteel	0	0.38	2
718	Glory Rd	De Pere	138	138	PoleSteel	0.07	0	1
719	Glory Rd	De Pere	138	138	PoleSteel	0.69	0	1
720	North Appleton	Kewaunee	345	345	H-Frame	50.44	0	1
721	River Bend	Range Line SW YD	138	138	LatticeTower	0	13.62	2

TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION	DESIGNATION	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	Number of Circuits
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
722	River Bend	Range Line SW YD	138	138	LatticeTower	0.12	0	1
723	Rubicon	Butler Ridge	138	138	H-Frame	3.14	0	1
724	Rubicon	Hubbard	138	138	PoleSteel	0	0.93	2
725	Rubicon	Hubbard	138	138	PoleSteel	12.27	0	1
726	RUBG22 Tap # 113730	Hustisford	138	138	PoleSteel	0	0.1	2
727	RUBG22 Tap # 113730	Hustisford	138	138	PoleSteel	0.17	0	1
728	RUBG22 Tap # 113732	Hustisford	138	138	PoleSteel	0	0.09	2
729	RUBG22 Tap # 113732	Hustisford	138	138	PoleSteel	0.19	0	1
730	Pulliam	Packaging	138	138	LatticeTower	0	1.06	2
731	Pulliam	Packaging	138	138	LatticeTower	0.25	0	1
732	Pulliam	Packaging	138	138	LatticeTower	0.04	0	1
733	Saukville (Cedarsauk)	Maple	138	138	H-Frame	0	8.21	2
734	Saukville (Cedarsauk)	Maple	138	138	H-Frame	6.03	0	1
735	Summit	Cottonwood	138	138	PoleWood	6.2	0	1
736	Sunset Point	Ellinwood	138	138	PoleSteel	0	3.7	2
737	Sunset Point	Ellinwood	138	138	PoleSteel	0.08	0	1
738	Stiles	Amberg	138	138	PoleSteel	0	43.83	2
739	Stiles	Amberg	138	138	PoleSteel	0.15	0	1
740	Potts Avenue	Glory Rd	138	138	PoleSteel	0	3.49	2
741	Potts Avenue	Glory Rd	138	138	PoleSteel	0.26	0	1
742	University (UWW)	Whitewater	138	138	PoleSteel	0	3.45	2
743	University (UWW)	Whitewater	138	138	PoleSteel	1.79	0	1
744	University (UWW)	Whitewater	138	138	PoleSteel	1.04	0	1
745	University (UWW)	Mukwonago	138	138	LatticeTower	0	3.46	2

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
746	University (UWW)	Mukwonago	138	138	LatticeTower	19.2	0	1
747	University (UWW)	Mukwonago	138	138	LatticeTower	0.08	0	1
748	Tower Dr	Pulliam	138	138	LatticeTower	0	1.09	2
749	Tower Dr	Pulliam	138	138	LatticeTower	0.47	0	1
750	Rocky Run	Gardner Park	345	345	H-Frame	0	4.31	2
751	Rocky Run	Gardner Park	345	345	H-Frame	25.7	0	1
752	Rocky Run	Gardner Park	345	345	H-Frame	0.06	0	1
753	Edgewater	South Fond du Lac	345	345	PoleWood	0	10.67	2
754	Edgewater	South Fond du Lac	345	345	PoleWood	29.54	0	1
755	Kittyhawk	Rockdale	345	345	PoleSteel	0	14.55	2
756	Kittyhawk	Rockdale	345	345	PoleSteel	0	0.1	2
757	Kittyhawk	Rockdale	345	345	PoleSteel	0	6.55	2
758	Kittyhawk	Rockdale	345	345	PoleSteel	0	4.35	2
759	Kittyhawk	Rockdale	345	345	PoleSteel	0.04	0	1
760	Kittyhawk	Rockdale	345	345	PoleSteel	3.02	0	1
761	Kittyhawk	Rockdale	345	345	PoleSteel	0.19	0	1
762	Kittyhawk	Rockdale	345	345	PoleSteel	0	7.52	3
763	Fitzgerald	Ellinwood	138	138	PoleSteel	0	5.73	2
764	Fitzgerald	Ellinwood	138	138	PoleSteel	0.05	0	1
765	Rockdale	Cardinal	345	345	PoleSteel	31.14	0	1
766	Rockdale	Cardinal	345	345	PoleSteel	0	0.84	3
767	North Madison 345/138 kV	Cardinal	345	345	PoleSteel	0	19.05	2
768	North Madison 345/138 kV	Cardinal	345	345	PoleSteel	0.77	0	1
769	Briggs Road	North Madison 345/138 kV	345	345	PoleSteel	0	7.43	2
770	Briggs Road	North Madison 345/138 kV	345	345	PoleSteel	0.21	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
771	Briggs Road	North Madison 345/138 kV	345	345	PoleSteel	88.61	0	1
772	Briggs Road	North Madison 345/138 kV	345	345	PoleSteel	5.62	0	1
773	Briggs Road	North Madison 345/138 kV	345	345	PoleSteel	58.69	0	1
774	Sheboygan Energy Center	Branch River	345	345	LatticeTower	0	31.82	2
775	Sheboygan Energy Center	Branch River	345	345	LatticeTower	0.4	0	1
776	Branch River	Forest Junction	345	345	LatticeTower	0	12.19	2
777	Branch River	Forest Junction	345	345	LatticeTower	0.5	0	1
778	Pulliam	Suamico	138	138	PoleSteel	0	2.25	2
779	Pulliam	Suamico	138	138	PoleSteel	0	0.06	2
780	Pulliam	Suamico	138	138	PoleSteel	2.27	0	1
781	Pulliam	Suamico	138	138	PoleSteel	5.2	0	1
782	Paddock	Kittyhawk	345	345	PoleSteel	0	2.18	2
783	Paddock	Kittyhawk	345	345	PoleSteel	0	4.35	2
784	Paddock	Kittyhawk	345	345	PoleSteel	0.55	0	1
785	Paddock	Kittyhawk	345	345	PoleSteel	0.03	0	1
786	Hill Valley	Cardinal	345	345	PoleSteel	0	34.96	2
787	Hill Valley	Cardinal	345	345	PoleSteel	17.95	0	1
788	Racine	Mount Pleasant	345	345	PoleSteel	0	2.27	2
789	Racine	Mount Pleasant	345	345	PoleSteel	0	1.38	2
790	Racine	Mount Pleasant	345	345	PoleSteel	0.16	0	1
791	Mount Pleasant	Racine	345	345	PoleSteel	0	3.65	2
792	Mount Pleasant	Racine	345	345	PoleSteel	0.16	0	1
793	Mount Pleasant	Pleasant Prairie	345	345	PoleSteel	0	0.54	2
794	Mount Pleasant	Pleasant Prairie	345	345	PoleSteel	0	10.4	2
795	Mount Pleasant	Pleasant Prairie	345	345	PoleSteel	0.47	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
796	Mount Pleasant	Pleasant Prairie	345	345	PoleSteel	0.06	0	1
797	Pleasant Prairie	Bain	345	345	PoleSteel	0.2	0	1
798	Pleasant Prairie	Bain	345	345	PoleSteel	0.81	0	1
799	Paris	Arcadian	345	345	LatticeTower	0	35.42	2
800	Paris	Arcadian	345	345	LatticeTower	0.15	0	1
801	Paris	Arcadian	345	345	LatticeTower	0.47	0	1
802	Rockdale	Exelon Interconnect	345	345	PoleSteel	0	3.51	2
803	Rockdale	Exelon Interconnect	345	345	PoleSteel	0	23.39	2
804	Rockdale	Exelon Interconnect	345	345	PoleSteel	0.06	0	1
805	Rockdale	Exelon Interconnect	345	345	PoleSteel	3.42	0	1
806	Rockdale	Exelon Interconnect	345	345	PoleSteel	0	7.52	3
807	Columbia	South Fond du Lac	345	345	PoleSteel	0	8.61	2
808	Columbia	South Fond du Lac	345	345	PoleSteel	46.17	0	1
809	Columbia	Rockdale	345	345	PoleSteel	0	37.18	2
810	Columbia	Rockdale	345	345	PoleSteel	14.81	0	1
811	Columbia	North Madison 345/138 kV	345	345	PoleSteel	0	16.9	2
812	Columbia	North Madison 345/138 kV	345	345	PoleSteel	0.13	0	1
813	Badger	Maplewood	138	138	H-Frame	27.95	0	1
814	Rocky Run	Arpin	345	345	H-Frame	19.99	0	1
815	Paddock	Wempletown	345	345	LatticeTower	0	3.51	2
816	Paddock	Wempletown	345	345	LatticeTower	0.4	0	1
817	Werner West	White Lake	138	138	PoleWood	0	1.27	2
818	Werner West	White Lake	138	138	PoleWood	14.04	0	1
819	Werner West	Clintonville	138	138	PoleSteel	0	0.91	2
820	Werner West	Clintonville	138	138	PoleSteel	0	17.44	2
821	Werner West	Clintonville	138	138	PoleSteel	0.02	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
822	Werner West	Clintonville	138	138	PoleSteel	0.17	0	1
823	Werner West	Werner	138	138	PoleSteel	0.12	0	1
824	Werner West	Rocky Run	345	345	H-Frame	0	1.29	2
825	Werner West	Rocky Run	345	345	H-Frame	46.25	0	1
826	Werner West	Highway 22	345	345	PoleSteel	0	24.11	2
827	Werner West	Highway 22	345	345	PoleSteel	0.27	0	1
828	Sugar Creek	Bluff Creek Tap (WHIG53)	138	138	H-Frame	13.04	0	1
829	Bluff Creek Tap (WHIG53)	Bluff Creek	138	138	H-Frame	0.03	0	1
830	Bluff LNG Tap	Bluff LNG	138	138	H-Frame	0.08	0	1
831	Winona	Silver River	138	138	PoleWood	19	0	1
832	South Sheboygan Falls	Edgewater	138	138	LatticeTower	0.02	0	1
833	South Sheboygan Falls	Edgewater	138	138	LatticeTower	6.79	0	1
834	Green Lake	Roeder	138	138	H-Frame	25.73	0	1
835	X-10 Tap Pole # 51	Roeder	138	138	H-Frame	0.01	0	1
836	Falcon	Darlington	138	138	PoleWood	0.04	0	1
837	Falcon	Darlington	138	138	PoleWood	6.34	0	1
838	Beloit Gateway	Brick Church	138	138	PoleWood	0	9.82	2
839	Beloit Gateway	Brick Church	138	138	PoleWood	8	0	1
840	X-103 Tap Pole # 137941A	Sharon West	138	138	PoleWood	0.02	0	1
841	North Lake Geneva	Balsam	138	138	PoleSteel	9.82	0	1
842	Balsam	Spring Valley (WE)	138	138	PoleSteel	0	1.19	2
843	Balsam	Spring Valley (WE)	138	138	PoleSteel	11.72	0	1
844	Esker View	Tecumseh Rd	138	138	LatticeTower	0	4.71	2
845	Esker View	Tecumseh Rd	138	138	LatticeTower	0.03	0	1
846	Esker View	Tecumseh Rd	138	138	LatticeTower	0.04	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
847	Cedar Ridge Wind	Creekview	138	138	PoleSteel	0	9.3	2
848	Cedar Ridge Wind	Creekview	138	138	PoleSteel	0.04	0	1
849	Cedar Ridge Wind	Creekview	138	138	PoleSteel	2.69	0	1
850	X-107 Tap Pole # 135439	Northview	138	138	PoleSteel	0.48	0	1
851	Lawn Rd	White Clay	138	138	H-Frame	17.82	0	1
852	Lawn Rd	White Clay	138	138	H-Frame	0.49	0	1
853	Racine	Hayes	138	138	LatticeTower	2.53	0	1
854	Racine	Hayes	138	138	LatticeTower	0.14	0	1
855	Racine	Hayes	138	138	LatticeTower	0.1	0	1
856	Wautoma	7 Mile Creek	138	138	PoleWood	29.34	0	1
857	Wautoma	7 Mile Creek	138	138	PoleWood	0.03	0	1
858	Wautoma	7 Mile Creek	138	138	PoleWood	0.79	0	1
859	Brick Church	Williams Bay	138	138	PoleWood	0	3.96	2
860	Brick Church	Williams Bay	138	138	PoleWood	0	0.2	2
861	Brick Church	Williams Bay	138	138	PoleWood	3.12	0	1
862	Brick Church	Williams Bay	138	138	PoleWood	0.02	0	1
863	Brick Church	Williams Bay	138	138	PoleWood	0	0.31	3
864	Tripp Rd	Town Line Rd	138	138	LatticeTower	0	4.33	2
865	Tripp Rd	Town Line Rd	138	138	LatticeTower	0.29	0	1
866	Tripp Rd	Town Line Rd	138	138	LatticeTower	0.08	0	1
867	BOC Gasses Tap (X-111)	BOC Gasses	138	138	LatticeTower	0.35	0	1
868	West Riverside Rat Tap (X-111)	West Riverside Rat	138	138	LatticeTower	0.07	0	1
869	Plymouth Sub 4	Howards Grove	138	138	PoleSteel	0	3.13	2
870	Plymouth Sub 4	Howards Grove	138	138	PoleSteel	0	3.93	2
871	Plymouth Sub 4	Howards Grove	138	138	PoleSteel	0.07	0	1
872	Plymouth Sub 4	Howards Grove	138	138	PoleSteel	0.07	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
873	Oakview	Root River	138	138	LatticeTower	2.29	0	1
874	Saukville (Cedarsauk)	Port Washington	138	138	PoleSteel	0	4.66	2
875	Saukville (Cedarsauk)	Port Washington	138	138	PoleSteel	0.06	0	1
876	Silver River	M-38	138	138	PoleSteel	0	0.21	2
877	Silver River	M-38	138	138	PoleSteel	0.25	0	1
878	Silver River	Atlantic	138	138	PoleWood	21.92	0	1
879	Huron	National	138	138	PoleWood	0	0.79	2
880	Huron	National	138	138	PoleWood	12.9	0	1
881	Huron	National	138	138	PoleWood	0.11	0	1
882	Huron	National	138	138	PoleWood	0.96	0	1
883	Huron	National	138	138	PoleWood	0.26	0	1
884	Presque Isle	Huron	138	138	H-Frame	0	1.53	2
885	Presque Isle	Huron	138	138	H-Frame	0	0.89	2
886	Presque Isle	Huron	138	138	H-Frame	6.24	0	1
887	Presque Isle	Huron	138	138	H-Frame	0.06	0	1
888	Empire	Huron	138	138	H-Frame	0	0.89	2
889	Empire	Huron	138	138	H-Frame	9.44	0	1
890	Empire	Huron	138	138	H-Frame	0.06	0	1
891	X-119 Tap Pole 101B	Pineau	138	138	H-Frame	0.04	0	1
892	North Monroe	Norwegian Creek	138	138	PoleWood	13.12	0	1
893	North Monroe	Norwegian Creek	138	138	PoleWood	0.14	0	1
894	Silver River	Perch Lake	138	138	PoleWood	47.94	0	1
895	Cross Country	Northern Lights	138	138	PoleSteel	1.22	0	1
896	Cross Country	Northern Lights	138	138	PoleSteel	0.1	0	1
897	Shoto	Apollo	138	138	H-Frame	10.66	0	1
898	Apollo	Kewaunee	138	138	H-Frame	5.56	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
899	Somers	Racine	138	138	LatticeTower	0	4.12	2
900	Somers	Racine	138	138	LatticeTower	0.05	0	1
901	McFarland	Femrite 138 kV	138	138	PoleSteel	2.05	0	1
902	Hill Valley	Eden	138	138	PoleSteel	0	0.62	2
903	Hill Valley	Eden	138	138	PoleSteel	0.43	0	1
904	Mount Pleasant	Foxconn	138	138	Underground	0.07	0	1
905	Mount Pleasant	Foxconn	138	138	Underground	0.07	0	1
906	Portage	Columbia	138	138	PoleSteel	0	5.45	2
907	Portage	Columbia	138	138	PoleSteel	0.18	0	1
908	Mount Pleasant	Foxconn	138	138	Underground	0.07	0	1
909	Mount Pleasant	Foxconn	138	138	Underground	0.07	0	1
910	Port Washington	Saukville (Cedarsauk)	138	138	PoleSteel	0	4.66	2
911	Port Washington	Saukville (Cedarsauk)	138	138	PoleSteel	0.18	0	1
912	Saukville (Cedarsauk)	Port Washington	138	138	PoleSteel	0	4.75	2
913	Saukville (Cedarsauk)	Port Washington	138	138	PoleSteel	0.02	0	1
914	Saukville (Cedarsauk)	Port Washington	138	138	PoleSteel	0	4.66	2
915	Saukville (Cedarsauk)	Port Washington	138	138	PoleSteel	0.06	0	1
916	Juneautown	Haymarket Square	138	138	Underground	0.96	0	1
917	Juneautown	Haymarket Square	138	138	Underground	0.79	0	1
918	Harbor	Juneautown	138	138	Underground	0.65	0	1
919	Harbor	Juneautown	138	138	Underground	0.66	0	1
920	State Line	Spring Valley (WE)	138	138	PoleSteel	8.52	0	1
921	Kenosha	Somers	138	138	LatticeTower	0	7.6	2
922	Kenosha	Somers	138	138	LatticeTower	0.05	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
923	Kenosha	Somers	138	138	LatticeTower	0.14	0	1
924	Hillman	Falcon	138	138	PoleWood	0.04	0	1
925	Hillman	Falcon	138	138	PoleWood	12.31	0	1
926	Eastman Ave	Packaging	138	138	PoleSteel	0.46	0	1
927	Eastman Ave	Packaging	138	138	PoleSteel	0.4	0	1
928	Eastman Ave	Packaging	138	138	PoleSteel	0.11	0	1
929	National	Tilden	138	138	PoleWood	0	0.09	2
930	National	Tilden	138	138	PoleWood	3.87	0	1
931	Suamico	Pioneer (WPS)	138	138	PoleSteel	6.06	0	1
932	Suamico	Pioneer (WPS)	138	138	PoleSteel	9.95	0	1
933	Eden	Highland	138	138	PoleWood	4.35	0	1
934	Eden	Highland	138	138	PoleWood	0.1	0	1
935	Tennyson	Hillman	138	138	PoleWood	11.98	0	1
936	Tennyson	Hillman	138	138	PoleWood	0.04	0	1
937	Ebenezer	Hill Valley	138	138	PoleSteel	0.62	0	1
938	Nelson Dewey	Potosi Tap (X-15)	138	138	PoleWood	0	0.18	2
939	Nelson Dewey	Potosi Tap (X-15)	138	138	PoleWood	15.58	0	1
940	Nelson Dewey	Potosi Tap (X-15)	138	138	PoleWood	0.04	0	1
941	Potosi Tap (X-15)	Potosi	138	138	PoleWood	0.01	0	1
942	West Darien	Southwest Delavan	138	138	PoleSteel	0	1.32	2
943	West Darien	Southwest Delavan	138	138	PoleSteel	6.14	0	1
944	Harrison North	Waupaca	138	138	PoleWood	0	0.28	2
945	Harrison North	Waupaca	138	138	PoleWood	2.46	0	1
946	Preble	Tower Dr	138	138	LatticeTower	0	0.3	2
947	Preble	Tower Dr	138	138	LatticeTower	2.17	0	1
948	Preble	Tower Dr	138	138	LatticeTower	0.1	0	1
949	Preble	Tower Dr	138	138	LatticeTower	0.03	0	1

TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION	DESIGNATION	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	Number of Circuits
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
950	Big Hill Park	Town Line Rd	138	138	PoleSteel	0	2.76	2
951	Big Hill Park	Town Line Rd	138	138	PoleSteel	1.66	0	1
952	Presque Isle	National	138	138	PoleWood	0	3.52	2
953	Presque Isle	National	138	138	PoleWood	12.96	0	1
954	Presque Isle	National	138	138	PoleWood	3.49	0	1
955	Presque Isle	National	138	138	PoleWood	0.23	0	1
956	Presque Isle	National	138	138	PoleWood	1.87	0	1
957	National	Tilden	138	138	H-Frame	3.87	0	1
958	Highway V	Preble	138	138	PoleSteel	2.02	0	1
959	Highway V	Preble	138	138	PoleSteel	0.04	0	1
960	Highway V	Preble	138	138	PoleSteel	0.03	0	1
961	7 Mile Creek	Port Edwards	138	138	PoleWood	6.23	0	1
962	7 Mile Creek	Port Edwards	138	138	PoleWood	0.03	0	1
963	Comet	Ebenezer	138	138	PoleSteel	0	28.17	2
964	Comet	Ebenezer	138	138	PoleSteel	0.18	0	1
965	Howards Grove	Erdman	138	138	PoleSteel	0	0.07	2
966	Howards Grove	Erdman	138	138	PoleSteel	7.27	0	1
967	National	Tilden	138	138	H-Frame	0.11	0	1
968	National	Tilden	138	138	H-Frame	3.77	0	1
969	National	Greenwood	138	138	PoleSteel	0.07	0	1
970	Bass Creek	Norwegian Creek	138	138	PoleWood	8.27	0	1
971	Bass Creek	Norwegian Creek	138	138	PoleWood	0.03	0	1
972	Nelson Dewey	Comet	138	138	PoleSteel	0	0.18	2
973	Nelson Dewey	Comet	138	138	PoleSteel	0	4.37	2
974	Nelson Dewey	Comet	138	138	PoleSteel	0.13	0	1
975	Nelson Dewey	Comet	138	138	PoleSteel	0.03	0	1
976	Highland	Spring Green	138	138	PoleWood	20.65	0	1

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
977	Highland	Spring Green	138	138	PoleWood	0.04	0	1
978	X-17 Tap Pole # 396	Wyoming Valley	138	138	PoleWood	0.03	0	1
979	Spring Green	Kirkwood	138	138	H-Frame	26.41	0	1
980	Spring Green	Kirkwood	138	138	H-Frame	0.08	0	1
981	Portage	Trienda	138	138	PoleWood	0	0.93	2
982	Portage	Trienda	138	138	PoleWood	2.21	0	1
983	Ohmstead	Cedar Ridge Wind	138	138	PoleSteel	0.02	0	1
984	Ohmstead	Cedar Ridge Wind	138	138	PoleSteel	4.44	0	1
985	Portage	Columbia	138	138	PoleSteel	0	5.46	2
986	Portage	Columbia	138	138	PoleSteel	0.2	0	1
987	Janesville General	Russell	138	138	LatticeTower	0	5.6	2
988	Janesville General	Russell	138	138	LatticeTower	0.2	0	1
989	Janesville General	Russell	138	138	LatticeTower	0	0.49	3
990	Russell	McCue	138	138	PoleWood	2.89	0	1
991	Rock River	Colley Rd	138	138	PoleWood	4.78	0	1
992	Rock River	Colley Rd	138	138	PoleWood	0.06	0	1
993	Rock River	Colley Rd	138	138	PoleWood	1.77	0	1
994	Marine Tap (X-23)	Marine	138	138	PoleWood	0.01	0	1
995	Janesville General	Rock River	138	138	PoleSteel	0	0.7	2
996	Janesville General	Rock River	138	138	PoleSteel	0	7.04	2
997	Janesville General	Rock River	138	138	PoleSteel	0.07	0	1
998	Janesville General	Rock River	138	138	PoleSteel	0.25	0	1
999	X-24 Tap Pole # 26	Venture	138	138	PoleSteel	0.03	0	1
1000	South Fond du Lac	Ohmstead	138	138	PoleSteel	0	3.55	2
1001	South Fond du Lac	Ohmstead	138	138	PoleSteel	2.66	0	1
1002	South Fond du Lac	Ohmstead	138	138	PoleSteel	1.13	0	1
1003	South Fond du Lac	Ohmstead	138	138	PoleSteel	0	0.87	2

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1004	South Fond du Lac	Ohmstead	138	138	PoleSteel	0.12	0	1
1005	Martin Road Tap	Martin Rd	138	138	PoleSteel	0.06	0	1
1006	North Randolph	Metomen	138	138	LatticeTower	0	24.64	2
1007	North Randolph	Metomen	138	138	LatticeTower	0.28	0	1
1008	North Randolph	Metomen	138	138	LatticeTower	0.07	0	1
1009	North Randolph	Green Lake	138	138	LatticeTower	0	13.1	2
1010	North Randolph	Green Lake	138	138	LatticeTower	0.11	0	1
1011	Rockdale	Russell	138	138	PoleSteel	9.14	0	1
1012	Rockdale	Russell	138	138	PoleSteel	0	7.52	3
1013	Russell	Tripp Rd	138	138	LatticeTower	0	6.59	2
1014	Russell	Tripp Rd	138	138	LatticeTower	0	0.01	2
1015	Russell	Tripp Rd	138	138	LatticeTower	0.11	0	1
1016	Russell	Tripp Rd	138	138	LatticeTower	0.09	0	1
1017	Russell	Tripp Rd	138	138	LatticeTower	0	0.49	3
1018	X-32 Tap Pole # 651	Viking	138	138	LatticeTower	0.01	0	1
1019	X-32 Tap Pole # 651	Viking	138	138	LatticeTower	0.01	0	1
1020	Sigel	Arpin	138	138	PoleWood	5.21	0	1
1021	Saratoga	Port Edwards	138	138	PoleWood	5.58	0	1
1022	North Fond du Lac	South Fond du Lac	138	138	PoleWood	0	0.13	2
1023	North Fond du Lac	South Fond du Lac	138	138	PoleWood	8.47	0	1
1024	20th St	Edgewater	138	138	PoleSteel	0	1.1	2
1025	20th St	Edgewater	138	138	PoleSteel	3.76	0	1
1026	X37 Tap Pole # 51	Sauk Trail	138	138	PoleSteel	0.03	0	1
1027	Edgewater	Lodestar	138	138	PoleWood	0	2.01	2
1028	Edgewater	Lodestar	138	138	PoleWood	3.58	0	1
1029	Big Hill Park	Paddock	138	138	PoleWood	0	0.47	2
1030	Big Hill Park	Paddock	138	138	PoleWood	3.32	0	1

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Line No.	DESIGNATION	DESIGNATION	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	Number of Circuits
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1031	North Fond du Lac	Green Lake	138	138	LatticeTower	0	27.92	2
1032	North Fond du Lac	Green Lake	138	138	LatticeTower	0	1.04	2
1033	North Fond du Lac	Green Lake	138	138	LatticeTower	0.37	0	1
1034	North Fond du Lac	Green Lake	138	138	LatticeTower	0.03	0	1
1035	Council Creek	Petenwell	138	138	PoleWood	30.33	0	1
1036	Colley Rd	Beloit Gateway	138	138	PoleSteel	0	2.22	2
1037	Colley Rd	Beloit Gateway	138	138	PoleSteel	0	0.42	2
1038	Colley Rd	Beloit Gateway	138	138	PoleSteel	0.26	0	1
1039	Port Edwards	Sigel	138	138	PoleWood	0	0.47	2
1040	Port Edwards	Sigel	138	138	PoleWood	13.24	0	1
1041	X64 Tap Pole # 121	Lakehead Cambridge	138	138	PoleWood	0.03	0	1
1042	X64 Tap Pole # 121	Lakehead	138	138	PoleWood	0.03	0	1
1043	Petenwell	Saratoga	138	138	PoleWood	22.72	0	1
1044	Elkhorn	Williams Bay	138	138	PoleWood	0	2.85	2
1045	Elkhorn	Williams Bay	138	138	PoleWood	3.29	0	1
1046	Elkhorn	Williams Bay	138	138	PoleWood	0.1	0	1
1047	Elkhorn	Williams Bay	138	138	PoleWood	0	0.31	3
1048	Port Edwards	Vulcan Chem	138	138	PoleSteel	0	0.04	2
1049	Port Edwards	Vulcan Chem	138	138	PoleSteel	0.12	0	1
1050	Port Edwards	Vulcan Chem	138	138	PoleSteel	0	0.04	2
1051	Port Edwards	Vulcan Chem	138	138	PoleSteel	0.12	0	1
1052	North Randolph	North Beaver Dam	138	138	PoleWood	0	0.14	2
1053	North Randolph	North Beaver Dam	138	138	PoleWood	16.46	0	1
1054	X-47 Tap Pole # 159	Fox Lake (ALTE)	138	138	PoleWood	0.01	0	1
1055	Lodestar	Erdman	138	138	PoleSteel	0	1.85	2
1056	Lodestar	Erdman	138	138	PoleSteel	1.32	0	1
1057	Lodestar	Erdman	138	138	PoleSteel	0.78	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1058	Darlington	North Monroe	138	138	H-Frame	25.3	0	1
1059	Klondike Tap (X-49)	Klondike	138	138	H-Frame	0.03	0	1
1060	Academy	North Randolph	138	138	LatticeTower	13.95	0	1
1061	Academy	North Randolph	138	138	LatticeTower	0.17	0	1
1062	Ellinwood	Aviation	138	138	H-Frame	1.85	0	1
1063	Ellinwood	Aviation	138	138	H-Frame	2.08	0	1
1064	Ellinwood	Aviation	138	138	H-Frame	0.03	0	1
1065	Ohmstead	North Fond du Lac	138	138	LatticeTower	6.13	0	1
1066	X-51 Tap Pole # 298B	East Scott St	138	138	LatticeTower	0.37	0	1
1067	X-51 Tap Pole # 281	Ledgeview	138	138	LatticeTower	0.02	0	1
1068	X-51 Tap Pole # 281	Ledgeview	138	138	LatticeTower	2.06	0	1
1069	Kirkwood	Trienda	138	138	H-Frame	0	0.79	2
1070	Kirkwood	Trienda	138	138	H-Frame	15.25	0	1
1071	Kirkwood	Trienda	138	138	H-Frame	0.05	0	1
1072	X-52 Lake Delton Tap Pole #44	Fox Hills	138	138	H-Frame	0.01	0	1
1073	X-52 Switch Pole # 704	Lake Delton	138	138	H-Frame	0.54	0	1
1074	X-52 Switch Pole # 704	Lake Delton	138	138	H-Frame	2.34	0	1
1075	Paddock	Blackhawk (ALTE)	138	138	PoleWood	0	1.38	2
1076	Paddock	Blackhawk (ALTE)	138	138	PoleWood	4.65	0	1
1077	Blackhawk (ALTE)	Colley Rd	138	138	PoleWood	1.29	0	1
1078	North Lake Geneva	Elkhorn	138	138	PoleWood	0	2.85	2
1079	North Lake Geneva	Elkhorn	138	138	PoleWood	5.18	0	1
1080	Mullet River	South Sheboygan Falls	138	138	LatticeTower	0.04	0	1
1081	Mullet River	South Sheboygan Falls	138	138	LatticeTower	7.51	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1082	Ohmstead	Rienzi Road	138	138	PoleWood	0.91	0	1
1083	Christiana	Kegonsa	138	138	LatticeTower	0	9.08	2
1084	Christiana	Kegonsa	138	138	LatticeTower	0.41	0	1
1085	Portage	Staff	138	138	PoleSteel	0	2.49	2
1086	Portage	Staff	138	138	PoleSteel	13.92	0	1
1087	Portage	Staff	138	138	PoleSteel	0.09	0	1
1088	Portage	Staff	138	138	PoleSteel	0.02	0	1
1089	Academy	Boxelder	138	138	PoleSteel	0	13.82	2
1090	Academy	Boxelder	138	138	PoleSteel	0	0.35	2
1091	Academy	Boxelder	138	138	PoleSteel	0.03	0	1
1092	Academy	Boxelder	138	138	PoleSteel	0.12	0	1
1093	Kohler	Lodestar	138	138	PoleSteel	0.01	0	1
1094	20th St	Erdman	138	138	PoleWood	0	3.63	2
1095	20th St	Erdman	138	138	PoleWood	0.48	0	1
1096	North Gate Tap (X-64)	North Gate	138	138	PoleWood	0.02	0	1
1097	North Gate Tap (X-64)	North Gate	138	138	PoleWood	0.01	0	1
1098	Rockdale	Christiana	138	138	PoleSteel	0	0.09	2
1099	Rockdale	Christiana	138	138	PoleSteel	0.17	0	1
1100	Rockdale	Christiana	138	138	PoleSteel	0	0.12	2
1101	Rockdale	Christiana	138	138	PoleSteel	0.17	0	1
1102	Trienda	Portage	138	138	H-Frame	0	0.93	2
1103	Trienda	Portage	138	138	H-Frame	0	0.77	2
1104	Trienda	Portage	138	138	H-Frame	0.04	0	1
1105	Trienda	Portage	138	138	H-Frame	2.44	0	1
1106	Trienda	Portage	138	138	H-Frame	0.05	0	1
1107	Trienda	Kilbourn	138	138	PoleWood	13.83	0	1

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1108	X68 Tap Pole # 1b	ACEC Lewiston	138	138	PoleWood	0.02	0	1
1109	McCue	Sunrise	138	138	PoleWood	0	0.91	2
1110	McCue	Sunrise	138	138	PoleWood	0.11	0	1
1111	McCue	Sunrise	138	138	PoleWood	5.05	0	1
1112	Town Line Rd	Janesville General	138	138	LatticeTower	0	8.32	2
1113	Town Line Rd	Janesville General	138	138	LatticeTower	0.48	0	1
1114	Kirkwood	Artesian	138	138	PoleWood	0	0.68	2
1115	Kirkwood	Artesian	138	138	PoleWood	12.42	0	1
1116	Kirkwood	Artesian	138	138	PoleWood	0.14	0	1
1117	X-70 Switch Pole # 99	Rock Springs	138	138	PoleWood	0.72	0	1
1118	Artesian	Birchwood	138	138	PoleWood	0	0.09	2
1119	Artesian	Birchwood	138	138	PoleWood	12.93	0	1
1120	Artesian	Birchwood	138	138	PoleWood	0.32	0	1
1121	X-71 Tap Pole # 755a	Reedsburg Nishan	138	138	PoleWood	0.15	0	1
1122	Birchwood	Kilbourn	138	138	PoleWood	0	0.49	2
1123	Birchwood	Kilbourn	138	138	PoleWood	0	0.1	2
1124	Birchwood	Kilbourn	138	138	PoleWood	3.38	0	1
1125	Birchwood	Kilbourn	138	138	PoleWood	0.73	0	1
1126	Birchwood	Kilbourn	138	138	PoleWood	0.01	0	1
1127	Rock River	Town Line Rd	138	138	PoleSteel	0	0.33	2
1128	Rock River	Town Line Rd	138	138	PoleSteel	0.12	0	1
1129	Rock River	Town Line Rd	138	138	PoleSteel	0	0.33	2
1130	Rock River	Town Line Rd	138	138	PoleSteel	0.12	0	1
1131	Pulliam	Maplewood	138	138	H-Frame	7.69	0	1
1132	Metomen	North Fond du Lac	138	138	LatticeTower	0	0.33	2
1133	Metomen	North Fond du Lac	138	138	LatticeTower	0	16.05	2
1134	Metomen	North Fond du Lac	138	138	LatticeTower	0	1.04	2

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	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1135	Metomen	North Fond du Lac	138	138	LatticeTower	0.12	0	1
1136	Metomen	North Fond du Lac	138	138	LatticeTower	0.03	0	1
1137	North Beaver Dam	Beaver Dam East	138	138	PoleSteel	1.66	0	1
1138	Rock River	REC Bradford Tap (X-79)	138	138	PoleSteel	0	1.2	2
1139	Rock River	REC Bradford Tap (X-79)	138	138	PoleSteel	0	1.5	2
1140	Rock River	REC Bradford Tap (X-79)	138	138	PoleSteel	0.21	0	1
1141	Rock River	REC Bradford Tap (X-79)	138	138	PoleSteel	15.7	0	1
1142	REC Bradford Tap (X-79)	REC Bradford	138	138	PoleSteel	0.02	0	1
1143	Rockdale	Boxelder	138	138	PoleSteel	0	13	2
1144	Rockdale	Boxelder	138	138	PoleSteel	0.42	0	1
1145	X-8 Tap Pole # 8C	Cambridge	138	138	PoleSteel	1.03	0	1
1146	London Tap (X-8)	London	138	138	PoleSteel	0.1	0	1
1147	Southwest Delavan	Bristol	138	138	PoleSteel	5.07	0	1
1148	Elkhorn	Bristol	138	138	PoleWood	4.38	0	1
1149	Bristol	Delavan	138	138	PoleWood	1.57	0	1
1150	Kegonsa	McFarland	138	138	PoleSteel	3.71	0	1
1151	Femrite 138 kV	Sprecher	138	138	PoleSteel	0	0.71	2
1152	Femrite 138 kV	Sprecher	138	138	PoleSteel	1.37	0	1
1153	Femrite 138 kV	Sprecher	138	138	PoleSteel	1.14	0	1
1154	Sprecher	Reiner Rd	138	138	PoleWood	0	0.29	2
1155	Sprecher	Reiner Rd	138	138	PoleWood	3.72	0	1
1156	Sycamore	Reiner Rd	138	138	PoleWood	0	1.67	2
1157	Sycamore	Reiner Rd	138	138	PoleWood	1.7	0	1
1158	Sycamore	Reiner Rd	138	138	PoleWood	0.05	0	1

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1159	North Madison 345/138 kV	Huiskamp	138	138	PoleSteel	0	0.68	2
1160	North Madison 345/138 kV	Huiskamp	138	138	PoleSteel	7.92	0	1
1161	Mullet River	Plymouth Municipal	138	138	PoleWood	0	0.11	2
1162	Mullet River	Plymouth Municipal	138	138	PoleWood	0.7	0	1
1163	Sunrise	Rock River	138	138	PoleSteel	0	7.14	2
1164	Sunrise	Rock River	138	138	PoleSteel	2.66	0	1
1165	Sunrise	Rock River	138	138	PoleSteel	0.15	0	1
1166	Kegonsa	Oak Ridge	138	138	LatticeTower	0	10.2	2
1167	Kegonsa	Oak Ridge	138	138	LatticeTower	0	0.18	2
1168	Kegonsa	Oak Ridge	138	138	LatticeTower	0	0.28	2
1169	Kegonsa	Oak Ridge	138	138	LatticeTower	0.16	0	1
1170	Kegonsa	Oak Ridge	138	138	LatticeTower	0.15	0	1
1171	Kegonsa	Oak Ridge	138	138	LatticeTower	0.06	0	1
1172	Oak Ridge	Verona	138	138	PoleSteel	0	4.13	2
1173	Oak Ridge	Verona	138	138	PoleSteel	1.67	0	1
1174	Yahara River	American	138	138	PoleWood	0	1.63	2
1175	Yahara River	American	138	138	PoleWood	5.68	0	1
1176	Yahara River	American	138	138	PoleWood	0.05	0	1
1177	Cardinal	West Middleton	138	138	PoleWood	0.21	0	1
1178	Cardinal	West Middleton	138	138	PoleWood	0.18	0	1
1179	Bass Creek	Town Line Rd	138	138	PoleWood	0	2.28	2
1180	Bass Creek	Town Line Rd	138	138	PoleWood	9.39	0	1
1181	Bass Creek	Town Line Rd	138	138	PoleWood	0.18	0	1
1182	South Fond du Lac	Forward Energy Center	138	138	PoleWood	7.7	0	1
1183	South Fond du Lac	Forward Energy Center	138	138	PoleWood	0.03	0	1

TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION	DESIGNATION	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)	Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)	Number of Circuits
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1184	Mullet River	Creekview	138	138	PoleSteel	0	9.32	2
1185	Mullet River	Creekview	138	138	PoleSteel	14.33	0	1
1186	X-2 Tap Pole # 181a	Kettle Moraine (ALTE)	138	138	PoleSteel	0.02	0	1
1187	North Randolph	Staff	138	138	PoleSteel	0	0.44	2
1188	North Randolph	Staff	138	138	PoleSteel	5.88	0	1
1189	Eastman Ave	Tower Dr	138	138	PoleSteel	0	0.2	2
1190	Eastman Ave	Tower Dr	138	138	PoleSteel	0	0.4	2
1191	Eastman Ave	Tower Dr	138	138	PoleSteel	0.03	0	1
1192	Eastman Ave	Tower Dr	138	138	PoleSteel	0.08	0	1
1193	Eastman Ave	Tower Dr	138	138	PoleSteel	0.41	0	1
1194	Y-129 Str. # 128788	X-154 Str. # 128852A	138	138	PoleSteel	0	0.1	2
1195	North Appleton	Fitzgerald	345	345	H-Frame	38.24	0	1
1196	69KV Summary for all LDC's					2,963.12	510.85	
1197	115KV Summary for all LDC's					428.23	148.88	
1198	Costs							
36	TOTAL					6,872.77	3,137.95	1,638

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1	2156 kcmil ACSR 84/19 Bluebird			0				0
2	2156 kcmil ACSR 84/19 Bluebird			0				0
3	477 kcmil ACSR 26/7 Hawk			0				0
4	2156 kcmil ACSR 84/19 Bluebird			0				0
5	1500 kcmil AI CS HPPF Pipe-Type			0				0
6	954 kcmil ACSR 45/7 Rail			0				0
7	954 kcmil ACSR 45/7 Rail			0				0
8	TP 477 kcmil ACSR 26/7 Hawk			0				0
9	954 kcmil ACSR 45/7 Rail			0				0
10	477 kcmil ACSS 26/7 Hawk			0				0
11	954 kcmil ACSR 45/7 Rail			0				0
12	TP 477 kcmil ACSR 26/7 Hawk			0				0
13	TP 477 kcmil ACSR 26/7 Hawk			0				0
14	853.7 kcmil ACAR 30/7 Tern1			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES		EXPENSES, EXCEPT DEPRECIATION AND TAXES	
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
15	TP 477 kcmil ACSR 26/7 Hawk			0				0
16	853.7 kcmil ACAR 30/7 Tem1			0				0
17	TP 477 kcmil ACSR 26/7 Hawk			0				0
18	853.7 kcmil ACAR 30/7 Tem1			0				0
19	954 kcmil ACSS 54/7 Cardinal			0				0
20	853.7 kcmil ACAR 30/7 Tem1			0				0
21	954 kcmil ACSS 54/7 Cardinal			0				0
22	336.4 kcmil ACSR 26/7 Linnet			0				0
23	TP 477 kcmil ACSR 26/7 Hawk			0				0
24	954 kcmil ACSR 45/7 Rail			0				0
25	TP 477 kcmil ACSR 26/7 Hawk			0				0
26	954 kcmil ACSR 45/7 Rail			0				0
27	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
28	954 kcmil ACSR 45/7 Rail			0				0
29	TP 477 kcmil ACSR 26/7 Hawk			0				0
30	954 kcmil ACSR 45/7 Rail			0				0
31	TP 477 kcmil ACSR 26/7 Hawk			0				0
32	3500 kcmil Cu XLPE			0				0
33	954 kcmil ACSR 45/7 Rail			0				0
34	TP 477 kcmil ACSR 26/7 Hawk			0				0
35	2156 kcmil ACSR 84/19 Bluebird			0				0
36	605 kcmil ACSR 26/7 Squab			0				0
37	477 kcmil ACSR 26/7 Hawk			0				0
38	4/0 AWG Cu 7 strands bare			0				0
39	4/0 AWG Cu 7 strands bare			0				0
40	1250 kcmil Cu CR HPFF Pipe-Type			0				0
41	1250 kcmil Cu CS HPFF Pipe-Type			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
42	2000 kcmil Cu CS HPPF Pipe-Type			0				0
43	795 kcmil ACSR 26/7 Drake			0				0
44	1033.5 kcmil ACSR 54/7 Curlew			0				0
45	795 kcmil ACSR 26/7 Drake			0				0
46	795 kcmil ACSR 26/7 Drake			0				0
47	336.4 kcmil ACSR 26/7 Linnet			0				0
48	336.4 kcmil ACSR 26/7 Linnet			0				0
49	2156 kcmil ACSR 84/19 Bluebird			0				0
50	2156 kcmil ACSR 84/19 Bluebird			0				0
51	2156 kcmil ACSR 84/19 Bluebird			0				0
52	2156 kcmil ACSR 84/19 Bluebird			0				0
53	927.2 kcmil ACAR 18/19 Drake3			0				0
54	927.2 kcmil ACAR 18/19 Drake3			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
55	TP 556.5 kcmil ACSR 26/7 Dove			0				0
56	795 kcmil ACSR 26/7 Drake			0				0
57	TP 556.5 kcmil ACSR 26/7 Dove			0				0
58	1172 kcmil ACAR 24/13 Curlew3			0				0
59	2156 kcmil ACSR 84/19 Bluebird			0				0
60	927.2 kcmil ACAR 18/19 Drake3			0				0
61	1172 kcmil ACAR 24/13 Curlew3			0				0
62	927.2 kcmil ACAR 18/19 Drake3			0				0
63	TP 477 kcmil ACSR 26/7 Hawk			0				0
64	477 kcmil ACSR 26/7 Hawk			0				0
65	477 kcmil ACSR 26/7 Hawk			0				0
66	605 kcmil ACSR 26/7 Squab			0				0
67	1250 kcmil Cu CR HPFF Pipe-Type			0				0
68	1250 kcmil Cu CS HPFF Pipe-Type			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j))			EXPENSES, EXCEPT DEPRECIATION AND TAXES		EXPENSES, EXCEPT DEPRECIATION AND TAXES		EXPENSES, EXCEPT DEPRECIATION AND TAXES	
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)		
69	TP 477 kcmil ACSR 26/7 Hawk			0					0	
70	2000 kcmil Cu CS HPFF Pipe-Type			0					0	
71	3000 kcmil Cu CS HPFF Pipe-Type			0					0	
72	795 kcmil ACSR 26/7 Drake			0					0	
73	795 kcmil ACSR 26/7 Drake			0					0	
74	TP 477 kcmil ACSR 26/7 Hawk			0					0	
75	1250 kcmil Cu CR HPFF Pipe-Type			0					0	
76	1250 kcmil Cu CS HPFF Pipe-Type			0					0	
77	TP 477 kcmil ACSR 26/7 Hawk			0					0	
78	605 kcmil ACSR 26/7 Squab			0					0	
79	1250 kcmil Cu CR HPFF Pipe-Type			0					0	
80	1250 kcmil Cu CS HPFF Pipe-Type			0					0	
81	1250 kcmil Cu CR HPFF Pipe-Type			0					0	
82	2000 kcmil Cu CS HPFF Pipe-Type			0					0	

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES		EXPENSES, EXCEPT DEPRECIATION AND TAXES		EXPENSES, EXCEPT DEPRECIATION AND TAXES	
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)		
83	3000 kcmil Cu CS HPFF Pipe-Type			0					0	
84	2000 kcmil Cu CS HPFF Pipe-Type			0					0	
85	3000 kcmil Cu CS HPFF Pipe-Type			0					0	
86	1109 kcmil ACAR 24/13 Ortolan2			0					0	
87	795 kcmil ACSR 26/7 Drake			0					0	
88	TP 556.5 kcmil ACSR 26/7 Dove			0					0	
89	TP 556.5 kcmil ACSR 26/7 Dove			0					0	
90	2156 kcmil ACSR 84/19 Bluebird			0					0	
91	2156 kcmil ACSR 84/19 Bluebird			0					0	
92	795 kcmil ACSR 26/7 Drake			0					0	
93	795 kcmil ACSR 26/7 Drake			0					0	
94	TP 477 kcmil ACSR 26/7 Hawk			0					0	
95	TP 477 kcmil ACSR 26/7 Hawk			0					0	
96	TP 556.5 kcmil ACSR 26/7 Dove			0					0	

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
97	TP 556.5 kcmil ACSR 26/7 Dove			0				0
98	795 kcmil ACSR 26/7 Drake			0				0
99	959.6 kcmil ACSS/TW 22/7 Suwannee			0				0
100	959.6 kcmil ACSS/TW 22/7 Suwannee			0				0
101	2156 kcmil ACSR 84/19 Bluebird			0				0
102	1500 kcmil Cu CS HPFF Pipe-Type			0				0
103	2156 kcmil ACSR 84/19 Bluebird			0				0
104	TP 556.5 kcmil ACSR 26/7 Dove			0				0
105	TP 556.5 kcmil ACSR 26/7 Dove			0				0
106	TP 477 kcmil ACSR 26/7 Hawk			0				0
107	TP 477 kcmil ACSR 26/7 Hawk			0				0
108	1033.5 kcmil ACSR 54/7 Curlew			0				0
109	1033.5 kcmil ACSR 54/7 Curlew			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
110	TP 556.5 kcmil ACSR 26/7 Dove			0				0
111	1250 kcmil Cu CR HPFF Pipe-Type			0				0
112	1250 kcmil Cu CS HPFF Pipe-Type			0				0
113	300 kcmil Cu 19 strands bare			0				0
114	477 kcmil ACSR 26/7 Hawk			0				0
115	927.2 kcmil ACAR 18/19 Drake3			0				0
116	2000 kcmil Cu CS HPFF Pipe-Type			0				0
117	2000 kcmil Cu CS HPFF Pipe-Type			0				0
118	1172 kcmil ACAR 24/13 Curlew3			0				0
119	927.2 kcmil ACAR 18/19 Drake3			0				0
120	1172 kcmil ACAR 24/13 Curlew3			0				0
121	927.2 kcmil ACAR 18/19 Drake3			0				0
122	1033.5 kcmil ACSR 54/7 Curlew			0				0
123	1033.5 kcmil ACSR 54/7 Curlew			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
124	477 kcmil ACSR 26/7 Hawk			0				0
125	477 kcmil ACSR 26/7 Hawk			0				0
126	477 kcmil ACSR 26/7 Hawk			0				0
127	477 kcmil ACSR 26/7 Hawk			0				0
128	477 kcmil ACSR 26/7 Hawk			0				0
129	477 kcmil ACSR 26/7 Hawk			0				0
130	477 kcmil ACSR 26/7 Hawk			0				0
131	477 kcmil ACSR 26/7 Hawk			0				0
132	477 kcmil ACSR 26/7 Hawk			0				0
133	477 kcmil ACSR 26/7 Hawk			0				0
134	477 kcmil ACSR 26/7 Hawk			0				0
135	477 kcmil ACSR 26/7 Hawk			0				0
136	4/0 AWG ACSR 6/1 Penguin			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j))			EXPENSES, EXCEPT DEPRECIATION AND TAXES		EXPENSES, EXCEPT DEPRECIATION AND TAXES		EXPENSES, EXCEPT DEPRECIATION AND TAXES	
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)		
137	TP 477 kcmil ACSR 26/7 Hawk			0					0	
138	4/0 AWG ACSR 6/1 Penguin			0					0	
139	336.4 kcmil ACSR 26/7 Linnet			0					0	
140	336.4 kcmil ACSR 26/7 Linnet			0					0	
141	795 kcmil ACSR 26/7 Drake			0					0	
142	795 kcmil ACSR 26/7 Drake			0					0	
143	795 kcmil ACSR 26/7 Drake			0					0	
144	TP 477 kcmil ACSR 26/7 Hawk			0					0	
145	795 kcmil ACSR 26/7 Drake			0					0	
146	477 kcmil ACSR 26/7 Hawk			0					0	
147	TP 477 kcmil ACSR 26/7 Hawk			0					0	
148	477 kcmil ACSR 26/7 Hawk			0					0	
149	795 kcmil ACSR 26/7 Drake			0					0	
150	795 kcmil ACSR 26/7 Drake			0					0	

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
151	795 kcmil ACSR 26/7 Drake			0				0
152	336.4 kcmil ACSR 26/7 Linnet			0				0
153	605 kcmil ACSR 26/7 Squab			0				0
154	605 kcmil ACSR 26/7 Squab			0				0
155	795 kcmil ACSR 26/7 Drake			0				0
156	TP 4/0 AWG ACSR 6/1 Penguin			0				0
157	605 kcmil ACSR 26/7 Squab			0				0
158	605 kcmil ACSR 26/7 Squab			0				0
159	795 kcmil ACSR 26/7 Drake			0				0
160	1172 kcmil ACAR 24/13 Curlew3			0				0
161	1172 kcmil ACAR 24/13 Curlew3			0				0
162	927.2 kcmil ACAR 18/19 Drake3			0				0
163	605 kcmil ACSR 26/7 Squab			0				0
164	605 kcmil ACSR 26/7 Squab			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
165	605 kcmil ACSR 26/7 Squab			0				0
166	795 kcmil ACSR 26/7 Drake			0				0
167	2156 kcmil ACSR 84/19 Bluebird			0				0
168	1250 kcmil Cu CR HPPF Pipe-Type			0				0
169	1250 kcmil Cu CS HPPF Pipe-Type			0				0
170	795 kcmil ACSR 26/7 Drake			0				0
171	795 kcmil ACSR 26/7 Drake			0				0
172	795 kcmil ACSR 26/7 Drake			0				0
173	795 kcmil ACSR 26/7 Drake			0				0
174	795 kcmil ACSR 26/7 Drake			0				0
175	795 kcmil ACSR 26/7 Drake			0				0
176	TP 4/0 AWG ACSR 6/1 Penguin			0				0
177	TP 477 kcmil ACSR 26/7 Hawk			0				0
178	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
179	300 kcmil Cu 19 strands bare			0				0
180	TP 477 kcmil ACSR 26/7 Hawk			0				0
181	266.8 kcmil ACSR 26/7 Partridge			0				0
182	795 kcmil ACSR 26/7 Drake			0				0
183	TP 477 kcmil ACSR 26/7 Hawk			0				0
184	477 kcmil ACSR 26/7 Hawk			0				0
185	TP 477 kcmil ACSR 26/7 Hawk			0				0
186	TP 477 kcmil ACSR 26/7 Hawk			0				0
187	795 kcmil ACSR 26/7 Drake			0				0
188	TP 477 kcmil ACSR 26/7 Hawk			0				0
189	1000 kcmil Cu CTS HPFF Pipe-Type			0				0
190	795 kcmil ACSR 26/7 Drake			0				0
191	TP 477 kcmil ACSR 26/7 Hawk			0				0
192	350 kcmil Cu 19 strands bare			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j))			EXPENSES, EXCEPT DEPRECIATION AND TAXES		EXPENSES, EXCEPT DEPRECIATION AND TAXES		EXPENSES, EXCEPT DEPRECIATION AND TAXES	
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)		
193	350 kcmil Cu 19 strands bare			0					0	
194	795 kcmil ACSR 26/7 Drake			0					0	
195	TP 477 kcmil ACSR 26/7 Hawk			0					0	
196	TP 477 kcmil ACSR 26/7 Hawk			0					0	
197	300 kcmil Cu 19 strands bare			0					0	
198	TP 477 kcmil ACSR 26/7 Hawk			0					0	
199	300 kcmil Cu 19 strands bare			0					0	
200	TP 477 kcmil ACSR 26/7 Hawk			0					0	
201	795 kcmil ACSR 26/7 Drake			0					0	
202	477 kcmil ACSR 26/7 Hawk			0					0	
203	TP 477 kcmil ACSR 26/7 Hawk			0					0	
204	477 kcmil ACSR 26/7 Hawk			0					0	
205	TP 477 kcmil ACSR 26/7 Hawk			0					0	

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
206	1033.5 kcmil ACSR 45/7 Ortolan			0				0
207	1033.5 kcmil ACSR 45/7 Ortolan			0				0
208	1033.5 kcmil ACSR 45/7 Ortolan			0				0
209	2156 kcmil ACSR 84/19 Bluebird			0				0
210	2156 kcmil ACSR 84/19 Bluebird			0				0
211	477 kcmil ACSR 26/7 Hawk			0				0
212	795 kcmil ACSR 26/7 Drake			0				0
213	795 kcmil ACSR 26/7 Drake			0				0
214	336.4 kcmil ACSR 26/7 Linnet			0				0
215	336.4 kcmil ACSR 26/7 Linnet			0				0
216	TP 477 kcmil ACSR 26/7 Hawk			0				0
217	TP 477 kcmil ACSR 26/7 Hawk			0				0
218	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
219	TP 477 kcmil ACSR 26/7 Hawk			0				0
220	TP 477 kcmil ACSR 26/7 Hawk			0				0
221	TP 477 kcmil ACSR 26/7 Hawk			0				0
222	1250 kcmil Cu CR HPFF Pipe-Type			0				0
223	927.2 kcmil ACAR 18/19 Drake3			0				0
224	2000 kcmil Cu CS HPFF Pipe-Type			0				0
225	2000 kcmil Cu CS HPFF Pipe-Type			0				0
226	2000 kcmil Cu CS HPFF Pipe-Type			0				0
227	477 kcmil ACSR 26/7 Hawk			0				0
228	500 kcmil Cu CR HPFF Pipe-Type			0				0
229	2156 kcmil ACSR 84/19 Bluebird			0				0
230	2156 kcmil ACSR 84/19 Bluebird			0				0
231	1250 kcmil Cu CR HPFF Pipe-Type			0				0
232	2156 kcmil ACSR 84/19 Bluebird			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
233	1500 kcmil Cu CS HPFF Pipe-Type			0					0
234	2156 kcmil ACSR 84/19 Bluebird			0					0
235	1250 kcmil Cu CR HPFF Pipe-Type			0					0
236	795 kcmil ACSR 26/7 Drake			0					0
237	795 kcmil ACSR 26/7 Drake			0					0
238	TP 556.5 kcmil ACSR 26/7 Dove			0					0
239	TP 556.5 kcmil ACSR 26/7 Dove			0					0
240	2156 kcmil ACSR 84/19 Bluebird			0					0
241	2156 kcmil ACSR 84/19 Bluebird			0					0
242	TP 556.5 kcmil ACSR 26/7 Dove			0					0
243	TP 556.5 kcmil ACSR 26/7 Dove			0					0
244	493.7 kcmil ACAR 12/7 Lark1			0					0
245	TP 477 kcmil ACSR 26/7 Hawk			0					0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
246	493.7 kcmil ACAR 12/7 Lark1			0				0
247	TP 477 kcmil ACSR 26/7 Hawk			0				0
248	TP 477 kcmil ACSR 26/7 Hawk			0				0
249	TP 477 kcmil ACSR 26/7 Hawk			0				0
250	493.7 kcmil ACAR 12/7 Lark1			0				0
251	TP 477 kcmil ACSR 26/7 Hawk			0				0
252	493.7 kcmil ACAR 12/7 Lark1			0				0
253	TP 477 kcmil ACSR 26/7 Hawk			0				0
254	TP 477 kcmil ACSR 26/7 Hawk			0				0
255	1272 kcmil ACSR 45/7 Bittern			0				0
256	2680 kcmil KTACSR/UGS			0				0
257	954 kcmil ACSR 54/7 Cardinal			0				0
258	1272 kcmil ACSR 45/7 Bittern			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
259	954 kmil ACSR 54/7 Cardinal			0				0
260	477 kmil ACSR 26/7 Hawk			0				0
261	TP 477 kmil ACSR 26/7 Hawk			0				0
262	795 kmil ACSR 26/7 Drake			0				0
263	795 kmil ACSR 26/7 Drake			0				0
264	795 kmil ACSR 26/7 Drake			0				0
265	TP 556.5 kmil ACSR 26/7 Dove			0				0
266	477 kmil ACSR 26/7 Hawk			0				0
267	795 kmil ACSR 26/7 Drake			0				0
268	TP 477 kmil ACSR 26/7 Hawk			0				0
269	795 kmil ACSR 26/7 Drake			0				0
270	795 kmil ACSR 26/7 Drake			0				0
271	795 kmil ACSR 26/7 Drake			0				0
272	TP 556.5 kmil ACSR 26/7 Dove			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
273	795 kcmil ACSR 26/7 Drake			0				0
274	TP 556.5 kcmil ACSR 26/7 Dove			0				0
275	TP 477 kcmil ACSR 26/7 Hawk			0				0
276	1033.5 kcmil ACSR 54/7 Curlew			0				0
277	1033.5 kcmil ACSR 54/7 Curlew			0				0
278	1033.5 kcmil ACSR 54/7 Curlew			0				0
279	1033.5 kcmil ACSR 54/7 Curlew			0				0
280	TP 556.5 kcmil ACSR 26/7 Dove			0				0
281	795 kcmil ACSR 26/7 Drake			0				0
282	795 kcmil ACSR 26/7 Drake			0				0
283	TP 477 kcmil ACSR 26/7 Hawk			0				0
284	TP 477 kcmil ACSR 26/7 Hawk			0				0
285	TP 477 kcmil ACSR 26/7 Hawk			0				0
286	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
287	TP 477 kcmil ACSR 26/7 Hawk			0				0
288	TP 477 kcmil ACSR 26/7 Hawk			0				0
289	927.2 kcmil ACAR 18/19 Drake3			0				0
290	795 kcmil ACSR 26/7 Drake			0				0
291	795 kcmil ACSR 26/7 Drake			0				0
292	TP 477 kcmil ACSR 26/7 Hawk			0				0
293	477 kcmil ACSR 26/7 Hawk			0				0
294	477 kcmil ACSR 26/7 Hawk			0				0
295	605 kcmil ACSR 26/7 Squab			0				0
296	605 kcmil ACSR 26/7 Squab			0				0
297	795 kcmil ACSR 26/7 Drake			0				0
298	477 kcmil ACSR 26/7 Hawk			0				0
299	477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
300	336.4 kcmil ACSR 26/7 Linnet			0				0
301	336.4 kcmil ACSR 26/7 Linnet			0				0
302	795 kcmil ACSR 26/7 Drake			0				0
303	795 kcmil ACSR 26/7 Drake			0				0
304	2156 kcmil ACSR 84/19 Bluebird			0				0
305	2156 kcmil ACSR 84/19 Bluebird			0				0
306	795 kcmil ACSR 26/7 Drake			0				0
307	795 kcmil ACSR 26/7 Drake			0				0
308	795 kcmil ACSR 26/7 Drake			0				0
309	1033.5 kcmil ACSR 45/7 Ortolan			0				0
310	TP 477 kcmil ACSR 26/7 Hawk			0				0
311	1033.5 kcmil ACSR 45/7 Ortolan			0				0
312	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
313	795 kcmil ACSR 26/7 Drake			0				0
314	795 kcmil ACSR 26/7 Drake			0				0
315	TP 477 kcmil ACSR 26/7 Hawk			0				0
316	TP 556.5 kcmil ACSR 26/7 Dove			0				0
317	TP 556.5 kcmil ACSR 26/7 Dove			0				0
318	2156 kcmil ACSR 84/19 Bluebird			0				0
319	TP 556.5 kcmil ACSR 26/7 Dove			0				0
320	2156 kcmil ACSR 84/19 Bluebird			0				0
321	TP 556.5 kcmil ACSR 26/7 Dove			0				0
322	1033.5 kcmil ACSR 54/7 Curlew			0				0
323	1033.5 kcmil ACSR 54/7 Curlew			0				0
324	1033.5 kcmil ACSR 45/7 Ortolan			0				0
325	1033.5 kcmil ACSR 45/7 Ortolan			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
326	336.4 kcmil ACSR 26/7 Linnet			0				0
327	556.5 kcmil ACSR 26/7 Dove			0				0
328	556.5 kcmil ACSS/TW 20/7 Dove			0				0
329	795 kcmil ACSR 26/7 Drake			0				0
330	TP 477 kcmil ACSR 26/7 Hawk			0				0
331	1250 kcmil Cu CR HPFF Pipe-Type			0				0
332	556.5 kcmil ACSR 26/7 Dove			0				0
333	556.5 kcmil ACSS/TW 20/7 Dove			0				0
334	795 kcmil ACSR 26/7 Drake			0				0
335	556.5 kcmil ACSS/TW 20/7 Dove			0				0
336	2156 kcmil ACSR 84/19 Bluebird			0				0
337	2156 kcmil ACSR 84/19 Bluebird			0				0
338	927.2 kcmil ACAR 18/19 Drake3			0				0
339	336.4 kcmil ACSR 26/7 Linnet			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
340	336.4 kcmil ACSR 26/7 Linnet			0				0
341	795 kcmil ACSR 26/7 Drake			0				0
342	795 kcmil ACSR 26/7 Drake			0				0
343	4/0 AWG ACSR 6/1 Penguin			0				0
344	477 kcmil ACSR 26/7 Hawk			0				0
345	4/0 AWG ACSR 6/1 Penguin			0				0
346	477 kcmil ACSR 26/7 Hawk			0				0
347	TP 477 kcmil ACSR 26/7 Hawk			0				0
348	TP 477 kcmil ACSR 26/7 Hawk			0				0
349	TP 556.5 kcmil ACSR 26/7 Dove			0				0
350	TP 556.5 kcmil ACSR 26/7 Dove			0				0
351	TP 556.5 kcmil ACSR 26/7 Dove			0				0
352	TP 556.5 kcmil ACSR 26/7 Dove			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
353	556.5 kcmil ACSR 26/7 Dove			0				0
354	795 kcmil ACSR 26/7 Drake			0				0
355	556.5 kcmil ACSR 26/7 Dove			0				0
356	795 kcmil ACSR 26/7 Drake			0				0
357	TP 556.5 kcmil ACSR 26/7 Dove			0				0
358	TP 556.5 kcmil ACSR 26/7 Dove			0				0
359	795 kcmil ACSR 26/7 Drake			0				0
360	795 kcmil ACSR 26/7 Drake			0				0
361	477 kcmil ACSR 26/7 Hawk			0				0
362	477 kcmil ACSR 26/7 Hawk			0				0
363	336.4 kcmil ACSR 26/7 Linnet			0				0
364	477 kcmil ACSR 26/7 Hawk			0				0
365	795 kcmil ACSR 26/7 Drake			0				0
366	795 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
367	795 kcmil ACSR 26/7 Drake			0				0
368	1033.5 kcmil ACSR 45/7 Ortolan			0				0
369	1033.5 kcmil ACSR 54/7 Curlew			0				0
370	1033.5 kcmil ACSR 45/7 Ortolan			0				0
371	1033.5 kcmil ACSR 54/7 Curlew			0				0
372	1033.5 kcmil ACSR 45/7 Ortolan			0				0
373	795 kcmil ACSR 26/7 Drake			0				0
374	TP 556.5 kcmil ACSR 26/7 Dove			0				0
375	795 kcmil ACSR 26/7 Drake			0				0
376	TP 556.5 kcmil ACSR 26/7 Dove			0				0
377	TP 556.5 kcmil ACSR 26/7 Dove			0				0
378	795 kcmil ACSR 26/7 Drake			0				0
379	TP 556.5 kcmil ACSR 26/7 Dove			0				0
380	1033.5 kcmil ACSR 45/7 Ortolan			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
381	2156 kcmil ACSR 84/19 Bluebird			0				0
382	795 kcmil ACSR 26/7 Drake			0				0
383	1033.5 kcmil ACSR 45/7 Ortolan			0				0
384	2156 kcmil ACSR 84/19 Bluebird			0				0
385	795 kcmil ACSR 26/7 Drake			0				0
386	1033.5 kcmil ACSR 54/7 Curlew			0				0
387	2156 kcmil ACSR 84/19 Bluebird			0				0
388	1033.5 kcmil ACSR 45/7 Ortolan			0				0
389	1033.5 kcmil ACSR 54/7 Curlew			0				0
390	2156 kcmil ACSR 84/19 Bluebird			0				0
391	1033.5 kcmil ACSR 45/7 Ortolan			0				0
392	795 kcmil ACSR 26/7 Drake			0				0
393	1000 kcmil Cu CS HPFF Pipe-Type			0				0
394	1250 kcmil Cu CR HPFF Pipe-Type			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
395	1250 kcmil Cu CS HPFF Pipe-Type			0				0
396	477 kcmil ACSR 26/7 Hawk			0				0
397	1250 kcmil Cu CR HPFF Pipe-Type			0				0
398	1250 kcmil Cu CS HPFF Pipe-Type			0				0
399	TP 477 kcmil ACSR 26/7 Hawk			0				0
400	477 kcmil ACSR 26/7 Hawk			0				0
401	TP 477 kcmil ACSR 26/7 Hawk			0				0
402	477 kcmil ACSR 26/7 Hawk			0				0
403	TP 556.5 kcmil ACSR 26/7 Dove			0				0
404	TP 556.5 kcmil ACSR 26/7 Dove			0				0
405	795 kcmil ACSR 26/7 Drake			0				0
406	795 kcmil ACSR 26/7 Drake			0				0
407	795 kcmil ACSR 26/7 Drake			0				0
408	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
409	795 kmil ACSR 26/7 Drake			0				0
410	TP 477 kmil ACSR 26/7 Hawk			0				0
411	795 kmil ACSR 26/7 Drake			0				0
412	TP 477 kmil ACSR 26/7 Hawk			0				0
413	1000 kmil Cu CR XLPE			0				0
414	TP 4/0 AWG ACSR 6/1 Penguin			0				0
415	1033.5 kmil ACSR 45/7 Ortolan			0				0
416	795 kmil ACSR 26/7 Drake			0				0
417	1033.5 kmil ACSR 45/7 Ortolan			0				0
418	1250 kmil Cu CR HPFF Pipe-Type			0				0
419	2000 kmil Cu CS HPFF Pipe-Type			0				0
420	795 kmil ACSR 26/7 Drake			0				0
421	1033.5 kmil ACSR 45/7 Ortolan			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
422	795 kmil ACSR 26/7 Drake			0				0
423	1033.5 kmil ACSR 45/7 Ortolan			0				0
424	300 kmil Cu 19 strands bare			0				0
425	1033.5 kmil ACSR 45/7 Ortolan			0				0
426	300 kmil Cu 19 strands bare			0				0
427	1033.5 kmil ACSR 45/7 Ortolan			0				0
428	300 kmil Cu 19 strands bare			0				0
429	1172 kmil ACAR 24/13 Curlew3			0				0
430	TP 477 kmil ACSR 26/7 Hawk			0				0
431	1172 kmil ACAR 24/13 Curlew3			0				0
432	477 kmil ACSR 26/7 Hawk			0				0
433	TP 477 kmil ACSR 26/7 Hawk			0				0
434	336.4 kmil ACSR 26/7 Linnet			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
435	795 kcmil ACSR 26/7 Drake			0				0
436	795 kcmil ACSR 26/7 Drake			0				0
437	336.4 kcmil ACSR 26/7 Linnet			0				0
438	477 kcmil ACSR 24/7 Flicker			0				0
439	336.4 kcmil ACSR 26/7 Linnet			0				0
440	795 kcmil ACSR 26/7 Drake			0				0
441	795 kcmil ACSR 26/7 Drake			0				0
442	795 kcmil ACSR 26/7 Drake			0				0
443	795 kcmil ACSR 26/7 Drake			0				0
444	1033.5 kcmil ACSR 54/7 Curlew			0				0
445	TP 477 kcmil ACSR 26/7 Hawk			0				0
446	1033.5 kcmil ACSR 54/7 Curlew			0				0
447	TP 477 kcmil ACSR 26/7 Hawk			0				0
448	336.4 kcmil ACSR 26/7 Linnet			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
449	336.4 kcmil ACSR 26/7 Linnet			0				0
450	2156 kcmil ACSR 84/19 Bluebird			0				0
451	2156 kcmil ACSR 84/19 Bluebird			0				0
452	2156 kcmil ACSR 84/19 Bluebird			0				0
453	1033.5 kcmil ACSR 45/7 Ortolan			0				0
454	477 kcmil ACSR 26/7 Hawk			0				0
455	795 kcmil ACSR 26/7 Drake			0				0
456	1033.5 kcmil ACSR 45/7 Ortolan			0				0
457	477 kcmil ACSR 26/7 Hawk			0				0
458	795 kcmil ACSR 26/7 Drake			0				0
459	TP 477 kcmil ACSR 26/7 Hawk			0				0
460	336.4 kcmil ACSR 26/7 Linnet			0				0
461	477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
462	2369 kcmil Cu CS XLPE			0				0
463	336.4 kcmil ACSR 26/7 Linnet			0				0
464	477 kcmil ACSR 26/7 Hawk			0				0
465	477 kcmil ACSR 26/7 Hawk			0				0
466	477 kcmil ACSR 26/7 Hawk			0				0
467	477 kcmil ACSR 26/7 Hawk			0				0
468	336.4 kcmil ACSR 26/7 Linnet			0				0
469	477 kcmil ACSR 26/7 Hawk			0				0
470	2369 kcmil Cu CS XLPE			0				0
471	336.4 kcmil ACSR 26/7 Linnet			0				0
472	477 kcmil ACSR 26/7 Hawk			0				0
473	2156 kcmil ACSR 84/19 Bluebird			0				0
474	2156 kcmil ACSR 84/19 Bluebird			0				0
475	1033.5 kcmil ACSR 45/7 Ortolan			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
476	1033.5 kcmil ACSR 45/7 Ortolan			0				0
477	2156 kcmil ACSR 84/19 Bluebird			0				0
478	2156 kcmil ACSR 84/19 Bluebird			0				0
479	1033.5 kcmil ACSR 45/7 Ortolan			0				0
480	1033.5 kcmil ACSR 45/7 Ortolan			0				0
481	795 kcmil ACSR 26/7 Drake			0				0
482	795 kcmil ACSR 26/7 Drake			0				0
483	795 kcmil ACSR 26/7 Drake			0				0
484	795 kcmil ACSR 26/7 Drake			0				0
485	TP 477 kcmil ACSR 26/7 Hawk			0				0
486	795 kcmil ACSR 26/7 Drake			0				0
487	TP 477 kcmil ACSR 26/7 Hawk			0				0
488	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
489	TP 477 kcmil ACSR 26/7 Hawk			0				0
490	477 kcmil ACSR 26/7 Hawk			0				0
491	477 kcmil ACSR 26/7 Hawk			0				0
492	795 kcmil ACSR 26/7 Drake			0				0
493	795 kcmil ACSR 26/7 Drake			0				0
494	795 kcmil ACSR 26/7 Drake			0				0
495	795 kcmil ACSR 26/7 Drake			0				0
496	TP 477 kcmil ACSR 26/7 Hawk			0				0
497	TP 477 kcmil ACSR 26/7 Hawk			0				0
498	TP 477 kcmil ACSR 26/7 Hawk			0				0
499	927.2 kcmil ACAR 18/19 Drake3			0				0
500	TP 477 kcmil ACSR 26/7 Hawk			0				0
501	795 kcmil ACSR 26/7 Drake			0				0
502	795 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
503	795 kcmil ACSR 26/7 Drake			0				0
504	795 kcmil ACSS 26/7 Drake			0				0
505	795 kcmil ACSR 26/7 Drake			0				0
506	TP 556.5 kcmil ACSR 26/7 Dove			0				0
507	TP 556.5 kcmil ACSR 26/7 Dove			0				0
508	795 kcmil ACSR 26/7 Drake			0				0
509	795 kcmil ACSR 26/7 Drake			0				0
510	336.4 kcmil ACSR 26/7 Linnet			0				0
511	477 kcmil ACSR 24/7 Flicker			0				0
512	795 kcmil ACSR 26/7 Drake			0				0
513	543.9 kcmil ACAR 12/7 Flicker1			0				0
514	795 kcmil ACSR 26/7 Drake			0				0
515	795 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
516	605 kcmil ACSR 26/7 Squab			0					0
517	TP 336.4 kcmil ACSR 26/7 Linnet			0					0
518	605 kcmil ACSR 26/7 Squab			0					0
519	TP 336.4 kcmil ACSR 26/7 Linnet			0					0
520	336.4 kcmil ACSR 26/7 Linnet			0					0
521	336.4 kcmil ACSR 26/7 Linnet			0					0
522	336.4 kcmil ACSR 26/7 Linnet			0					0
523	477 kcmil ACSR 24/7 Flicker			0					0
524	477 kcmil ACSR 26/7 Hawk			0					0
525	477 kcmil ACSR 26/7 Hawk			0					0
526	795 kcmil ACSR 26/7 Drake			0					0
527	477 kcmil ACSR 26/7 Hawk			0					0
528	795 kcmil ACSR 26/7 Drake			0					0
529	954 kcmil ACSS 54/7 Cardinal			0					0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
530	4/0 AWG ACSR 6/1 Penguin			0				0
531	954 kmil ACSS 54/7 Cardinal			0				0
532	TP 556.5 kmil ACSR 26/7 Dove			0				0
533	TP 477 kmil ACSR 26/7 Hawk			0				0
534	4/0 AWG ACSR 6/1 Penguin			0				0
535	TP 477 kmil ACSR 26/7 Hawk			0				0
536	TP 477 kmil ACSR 26/7 Hawk			0				0
537	TP 477 kmil ACSR 26/7 Hawk			0				0
538	TP 477 kmil ACSR 26/7 Hawk			0				0
539	795 kmil ACSR 26/7 Drake			0				0
540	795 kmil ACSR 26/7 Drake			0				0
541	795 kmil ACSR 26/7 Drake			0				0
542	477 kmil ACSR 24/7 Flicker			0				0
543	477 kmil ACSR 24/7 Flicker			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
544	TP 477 kcmil ACSR 26/7 Hawk			0				0
545	795 kcmil ACSR 26/7 Drake			0				0
546	TP 477 kcmil ACSR 26/7 Hawk			0				0
547	TP 477 kcmil ACSR 26/7 Hawk			0				0
548	TP 477 kcmil ACSR 26/7 Hawk			0				0
549	TP 556.5 kcmil ACSR 26/7 Dove			0				0
550	795 kcmil ACSR 26/7 Drake			0				0
551	795 kcmil ACSR 26/7 Drake			0				0
552	477 kcmil ACSR 24/7 Flicker			0				0
553	1033.5 kcmil ACSR 54/7 Curlew			0				0
554	TP 477 kcmil ACSR 26/7 Hawk			0				0
555	1033.5 kcmil ACSR 54/7 Curlew			0				0
556	TP 477 kcmil ACSR 26/7 Hawk			0				0
557	795 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
558	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
559	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
560	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
561	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
562	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
563	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
564	477 kcmil ACSR 24/7 Flicker			0				0
565	477 kcmil ACSR 24/7 Flicker			0				0
566	795 kcmil ACSR 26/7 Drake			0				0
567	795 kcmil ACSR 26/7 Drake			0				0
568	TP 477 kcmil ACSR 26/7 Hawk			0				0
569	TP 477 kcmil ACSR 26/7 Hawk			0				0
570	TP 477 kcmil ACSR 26/7 Hawk			0				0
571	477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
572	TP 336.4 kcmil ACSR 26/7 Linnet			0				0
573	477 kcmil ACSR 26/7 Hawk			0				0
574	477 kcmil ACSR 26/7 Hawk			0				0
575	TP 336.4 kcmil ACSR 26/7 Linnet			0				0
576	477 kcmil ACSR 26/7 Hawk			0				0
577	TP 477 kcmil ACSR 26/7 Hawk			0				0
578	TP 477 kcmil ACSR 26/7 Hawk			0				0
579	795 kcmil ACSR 26/7 Drake			0				0
580	795 kcmil ACSR 26/7 Drake			0				0
581	795 kcmil ACSR 26/7 Drake			0				0
582	336.4 kcmil ACSR 26/7 Linnet			0				0
583	795 kcmil ACSR 26/7 Drake			0				0
584	795 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
585	1000 kcmil Cu CS HPPF Pipe-Type			0				0
586	1250 kcmil Cu CR HPPF Pipe-Type			0				0
587	1250 kcmil Cu CS HPPF Pipe-Type			0				0
588	795 kcmil ACSR 26/7 Drake			0				0
589	2156 kcmil ACSR 84/19 Bluebird			0				0
590	300 kcmil Cu 19 strands bare			0				0
591	795 kcmil ACSR 26/7 Drake			0				0
592	TP 477 kcmil ACSR 26/7 Hawk			0				0
593	300 kcmil Cu 19 strands bare			0				0
594	795 kcmil ACSR 26/7 Drake			0				0
595	543.9 kcmil ACAR 12/7 Flicker1			0				0
596	795 kcmil ACSR 26/7 Drake			0				0
597	795 kcmil ACSS 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
598	477 kmil ACSR 24/7 Flicker			0				0
599	477 kmil ACSR 24/7 Flicker			0				0
600	2156 kmil ACSR 84/19 Bluebird			0				0
601	2156 kmil ACSR 84/19 Bluebird			0				0
602	2156 kmil ACSR 84/19 Bluebird			0				0
603	2156 kmil ACSR 84/19 Bluebird			0				0
604	2156 kmil ACSR 84/19 Bluebird			0				0
605	2156 kmil ACSR 84/19 Bluebird			0				0
606	2156 kmil ACSR 84/19 Bluebird			0				0
607	2156 kmil ACSR 84/19 Bluebird			0				0
608	2156 kmil ACSR 84/19 Bluebird			0				0
609	954 kmil ACSR 54/7 Cardinal			0				0
610	954 kmil ACSR 54/7 Cardinal			0				0
611	2156 kmil ACSR 84/19 Bluebird			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
612	2156 kcmil ACSR 84/19 Bluebird			0				0
613	493.7 kcmil ACAR 12/7 Lark1			0				0
614	TP 477 kcmil ACSR 26/7 Hawk			0				0
615	493.7 kcmil ACAR 12/7 Lark1			0				0
616	TP 477 kcmil ACSR 26/7 Hawk			0				0
617	795 kcmil ACSR 26/7 Drake			0				0
618	1033.5 kcmil ACSR 54/7 Curlew			0				0
619	2156 kcmil ACSR 84/19 Bluebird			0				0
620	2156 kcmil ACSR 84/19 Bluebird			0				0
621	336.4 kcmil ACSR 26/7 Linnet			0				0
622	336.4 kcmil ACSR 26/7 Linnet			0				0
623	TP 477 kcmil ACSR 26/7 Hawk			0				0
624	336.4 kcmil ACSR 26/7 Linnet			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
625	477 kcmil ACSR 26/7 Hawk			0					0
626	No Conductor			0					0
627	795 kcmil ACSR 26/7 Drake			0					0
628	795 kcmil ACSR 26/7 Drake			0					0
629	477 kcmil ACSR 24/7 Flicker			0					0
630	477 kcmil ACSR 24/7 Flicker			0					0
631	TP 336.4 kcmil ACSR 26/7 Linnet			0					0
632	795 kcmil ACSR 26/7 Drake			0					0
633	TP 477 kcmil ACSR 26/7 Hawk			0					0
634	TP 477 kcmil ACSR 26/7 Hawk			0					0
635	TP 556.5 kcmil ACSR 26/7 Dove			0					0
636	TP 556.5 kcmil ACSR 26/7 Dove			0					0
637	TP 477 kcmil ACSR 26/7 Hawk			0					0
638	TP 477 kcmil ACSR 26/7 Hawk			0					0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
639	795 kcmil ACSR 26/7 Drake			0				0
640	477 kcmil ACSR 26/7 Hawk			0				0
641	477 kcmil ACSR 26/7 Hawk			0				0
642	477 kcmil ACSR 26/7 Hawk			0				0
643	477 kcmil ACSR 26/7 Hawk			0				0
644	477 kcmil ACSR 26/7 Hawk			0				0
645	1250 kcmil Cu CR HPFF Pipe-Type			0				0
646	1250 kcmil Cu CS HPFF Pipe-Type			0				0
647	795 kcmil ACSR 26/7 Drake			0				0
648	336.4 kcmil ACSR 26/7 Linnet			0				0
649	795 kcmil ACSR 26/7 Drake			0				0
650	336.4 kcmil ACSR 26/7 Linnet			0				0
651	336.4 kcmil ACSR 26/7 Linnet			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
652	795 kcmil ACSR 26/7 Drake			0				0
653	795 kcmil ACSR 26/7 Drake			0				0
654	TP 556.5 kcmil ACSR 26/7 Dove			0				0
655	TP 556.5 kcmil ACSR 26/7 Dove			0				0
656	2156 kcmil ACSR 84/19 Bluebird			0				0
657	795 kcmil ACSR 26/7 Drake			0				0
658	TP 556.5 kcmil ACSR 26/7 Dove			0				0
659	TP 556.5 kcmil ACSR 26/7 Dove			0				0
660	605 kcmil ACSR 26/7 Squab			0				0
661	795 kcmil ACSR 26/7 Drake			0				0
662	336.4 kcmil ACSR 26/7 Linnet			0				0
663	336.4 kcmil ACSR 26/7 Linnet			0				0
664	4/0 AWG ACSR 6/1 Penguin			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
665	TP 4/0 AWG ACSR 6/1 Penguin			0				0
666	477 kcmil ACSR 26/7 Hawk			0				0
667	336.4 kcmil ACSR 26/7 Linnet			0				0
668	477 kcmil ACSR 26/7 Hawk			0				0
669	795 kcmil ACSR 26/7 Drake			0				0
670	795 kcmil ACSR 26/7 Drake			0				0
671	795 kcmil ACSR 26/7 Drake			0				0
672	1250 kcmil Cu CR HPFF Pipe-Type			0				0
673	795 kcmil ACSR 26/7 Drake			0				0
674	795 kcmil ACSR 26/7 Drake			0				0
675	795 kcmil ACSR 26/7 Drake			0				0
676	795 kcmil ACSR 26/7 Drake			0				0
677	795 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
678	TP 477 kcmil ACSR 26/7 Hawk			0				0
679	TP 477 kcmil ACSR 26/7 Hawk			0				0
680	TP 477 kcmil ACSR 26/7 Hawk			0				0
681	TP 477 kcmil ACSR 26/7 Hawk			0				0
682	TP 477 kcmil ACSR 26/7 Hawk			0				0
683	605 kcmil ACSR 26/7 Squab			0				0
684	2500 kcmil Cu CS HPGF Pipe-Type			0				0
685	477 kcmil ACSR 26/7 Hawk			0				0
686	TP 477 kcmil ACSR 26/7 Hawk			0				0
687	605 kcmil ACSR 26/7 Squab			0				0
688	605 kcmil ACSR 26/7 Squab			0				0
689	1033.5 kcmil ACSR 45/7 Ortolan			0				0
690	1033.5 kcmil ACSR 45/7 Ortolan			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
691	1033.5 kcmil ACSR 45/7 Ortolan			0				0
692	TP 477 kcmil ACSR 26/7 Hawk			0				0
693	959.6 kcmil ACSS/TW 22/7 Suwannee			0				0
694	TP 477 kcmil ACSR 26/7 Hawk			0				0
695	TP 477 kcmil ACSR 26/7 Hawk			0				0
696	2156 kcmil ACSR 84/19 Bluebird			0				0
697	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
698	2156 kcmil ACSR 84/19 Bluebird			0				0
699	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
700	2156 kcmil ACSR 84/19 Bluebird			0				0
701	2156 kcmil ACSR 84/19 Bluebird			0				0
702	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
703	TP 1113 kcmil ACSR 45/7 Bluejay			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
704	2156 kcmil ACSR 84/19 Bluebird			0				0
705	2156 kcmil ACSR 84/19 Bluebird			0				0
706	TP 477 kcmil ACSR 26/7 Hawk			0				0
707	795 kcmil ACSR 26/7 Drake			0				0
708	795 kcmil ACSR 26/7 Drake			0				0
709	795 kcmil ACSR 26/7 Drake			0				0
710	TP 556.5 kcmil ACSR 26/7 Dove			0				0
711	2500 kcmil Cu CS XLPE			0				0
712	795 kcmil ACSR 26/7 Drake			0				0
713	TP 556.5 kcmil ACSR 26/7 Dove			0				0
714	795 kcmil ACSR 26/7 Drake			0				0
715	795 kcmil ACSR 26/7 Drake			0				0
716	954 kcmil ACSR 54/7 Cardinal			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
717	1033.5 kcmil ACSR 54/7 Curlew			0				0
718	1033.5 kcmil ACSR 54/7 Curlew			0				0
719	2500 kcmil Cu CS HPGF Pipe-Type			0				0
720	954 kcmil ACSR 54/7 Cardinal			0				0
721	TP 477 kcmil ACSR 26/7 Hawk			0				0
722	TP 477 kcmil ACSR 26/7 Hawk			0				0
723	795 kcmil ACSR 26/7 Drake			0				0
724	TP 477 kcmil ACSR 26/7 Hawk			0				0
725	TP 477 kcmil ACSR 26/7 Hawk			0				0
726	477 kcmil ACSR 26/7 Hawk			0				0
727	477 kcmil ACSR 26/7 Hawk			0				0
728	477 kcmil ACSR 26/7 Hawk			0				0
729	477 kcmil ACSR 26/7 Hawk			0				0
730	477 kcmil ACSR 24/7 Flicker			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
731	477 kcmil ACSR 24/7 Flicker			0				0
732	477 kcmil ACSS 26/7 Hawk			0				0
733	927.2 kcmil ACAR 18/19 Drake3			0				0
734	927.2 kcmil ACAR 18/19 Drake3			0				0
735	927.2 kcmil ACAR 18/19 Drake3			0				0
736	795 kcmil ACSR 26/7 Drake			0				0
737	795 kcmil ACSR 26/7 Drake			0				0
738	TP 477 kcmil ACSR 26/7 Hawk			0				0
739	TP 477 kcmil ACSR 26/7 Hawk			0				0
740	795 kcmil ACSR 26/7 Drake			0				0
741	795 kcmil ACSR 26/7 Drake			0				0
742	795 kcmil ACSR 26/7 Drake			0				0
743	556.5 kcmil ACSS/TW 20/7 Dove			0				0
744	795 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
745	795 kcmil ACSR 26/7 Drake			0				0
746	556.5 kcmil ACSS/TW 20/7 Dove			0				0
747	795 kcmil ACSR 26/7 Drake			0				0
748	477 kcmil ACSR 24/7 Flicker			0				0
749	477 kcmil ACSR 24/7 Flicker			0				0
750	954 kcmil ACSR 54/7 Cardinal			0				0
751	795 kcmil ACSR 26/7 Drake			0				0
752	954 kcmil ACSR 54/7 Cardinal			0				0
753	795 kcmil ACSR 26/7 Drake			0				0
754	795 kcmil ACSR 26/7 Drake			0				0
755	2156 kcmil ACSR 84/19 Bluebird			0				0
756	477 kcmil ACSS 26/7 Hawk			0				0
757	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
758	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES		EXPENSES, EXCEPT DEPRECIATION AND TAXES		EXPENSES, EXCEPT DEPRECIATION AND TAXES	
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)		
759	477 kmil ACSR			0					0	
760	2156 kmil ACSR 84/19 Bluebird			0					0	
761	TP 1113 kmil ACSR 45/7 Bluejay			0					0	
762	TP 1113 kmil ACSR 45/7 Bluejay			0					0	
763	795 kmil ACSR 26/7 Drake			0					0	
764	795 kmil ACSR 26/7 Drake			0					0	
765	TP 1113 kmil ACSR 45/7 Bluejay			0					0	
766	TP 1113 kmil ACSR 45/7 Bluejay			0					0	
767	TP 477 kmil ACSR 26/7 Hawk			0					0	
768	TP 477 kmil ACSR 26/7 Hawk			0					0	
769	TP 477 kmil ACSR 26/7 Hawk			0					0	
770	477 kmil ACSR 24/7 Flicker			0					0	
771	TP 477 kmil ACSR 26/7 Hawk			0					0	
772	954 kmil ACSS/TW 20/7 Cardinal			0					0	

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
773	TP 477 kcmil ACSR 26/7 Hawk			0				0
774	2156 kcmil ACSR 84/19 Bluebird			0				0
775	2156 kcmil ACSR 84/19 Bluebird			0				0
776	2156 kcmil ACSR 84/19 Bluebird			0				0
777	2156 kcmil ACSR 84/19 Bluebird			0				0
778	795 kcmil ACSR 26/7 Drake			0				0
779	TP 477 kcmil ACSR 26/7 Hawk			0				0
780	795 kcmil ACSR 26/7 Drake			0				0
781	TP 477 kcmil ACSR 26/7 Hawk			0				0
782	2156 kcmil ACSR 84/19 Bluebird			0				0
783	TP 477 kcmil ACSR 26/7 Hawk			0				0
784	2156 kcmil ACSR 84/19 Bluebird			0				0
785	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
786	TP 477 kcmil ACSR 26/7 Hawk			0				0
787	TP 477 kcmil ACSR 26/7 Hawk			0				0
788	2156 kcmil ACSR 84/19 Bluebird			0				0
789	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
790	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
791	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
792	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
793	2156 kcmil ACSR 84/19 Bluebird			0				0
794	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
795	2156 kcmil ACSR 84/19 Bluebird			0				0
796	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
797	2156 kcmil ACSR 84/19 Bluebird			0				0
798	TP 1113 kcmil ACSR 45/7 Bluejay			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
799	2156 kcmil ACSR 84/19 Bluebird			0				0
800	2156 kcmil ACSR 84/19 Bluebird			0				0
801	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
802	2156 kcmil ACSR 84/19 Bluebird			0				0
803	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
804	2156 kcmil ACSR 84/19 Bluebird			0				0
805	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
806	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
807	2156 kcmil ACSR 84/19 Bluebird			0				0
808	2156 kcmil ACSR 84/19 Bluebird			0				0
809	2156 kcmil ACSR 84/19 Bluebird			0				0
810	2156 kcmil ACSR 84/19 Bluebird			0				0
811	2156 kcmil ACSR 84/19 Bluebird			0				0
812	2156 kcmil ACSR 84/19 Bluebird			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
813	266.8 kcmil ACSR 26/7 Partridge			0				0
814	795 kcmil ACSR 26/7 Drake			0				0
815	2156 kcmil ACSR 84/19 Bluebird			0				0
816	2156 kcmil ACSR 84/19 Bluebird			0				0
817	795 kcmil ACSR 26/7 Drake			0				0
818	795 kcmil ACSR 26/7 Drake			0				0
819	795 kcmil ACSR 26/7 Drake			0				0
820	TP 556.5 kcmil ACSR 26/7 Dove			0				0
821	795 kcmil ACSR 26/7 Drake			0				0
822	TP 556.5 kcmil ACSR 26/7 Dove			0				0
823	795 kcmil ACSR 26/7 Drake			0				0
824	795 kcmil ACSR 26/7 Drake			0				0
825	795 kcmil ACSR 26/7 Drake			0				0
826	TP 1113 kcmil ACSR 45/7 Bluejay			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
827	TP 1113 kcmil ACSR 45/7 Bluejay			0				0
828	477 kcmil ACSR 26/7 Hawk			0				0
829	478 kcmil ACSR 26/7 Hawk			0				0
830	477 kcmil ACSR 26/7 Hawk			0				0
831	605 kcmil ACSR 26/7 Squab			0				0
832	2500 kcmil AAC 91 Lupine			0				0
833	795 kcmil ACSR 26/7 Drake			0				0
834	397.5 kcmil ACSR 26/7 Ibis			0				0
835	397.5 kcmil ACSR 26/7 Ibis			0				0
836	795 kcmil ACSR 26/7 Drake			0				0
837	795 kcmil ACSR 45/7 Tem			0				0
838	795 kcmil ACSR 26/7 Drake			0				0
839	795 kcmil ACSR 26/7 Drake			0				0
840	795 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
841	TP 477 kcmil ACSR 26/7 Hawk			0				0
842	TP 477 kcmil ACSR 26/7 Hawk			0				0
843	TP 477 kcmil ACSR 26/7 Hawk			0				0
844	336.4 kcmil ACSR 26/7 Linnet			0				0
845	336.4 kcmil ACSR 26/7 Linnet			0				0
846	TP 477 kcmil ACSR 26/7 Hawk			0				0
847	TP 477 kcmil ACSR 26/7 Hawk			0				0
848	1033.5 kcmil ACSR 54/7 Curlew			0				0
849	TP 477 kcmil ACSR 26/7 Hawk			0				0
850	TP 477 kcmil ACSR 26/7 Hawk			0				0
851	795 kcmil ACSR 26/7 Drake			0				0
852	TP 556.5 kcmil ACSR 26/7 Dove			0				0
853	4/0 AWG Cu 7 strands bare			0				0
854	477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
855	795 kcmil ACSR 26/7 Drake			0				0
856	397.5 kcmil ACSR 26/7 lbis			0				0
857	477 kcmil ACSR 26/7 Hawk			0				0
858	TP 477 kcmil ACSR 26/7 Hawk			0				0
859	795 kcmil ACSR 26/7 Drake			0				0
860	TP 477 kcmil ACSR 26/7 Hawk			0				0
861	795 kcmil ACSR 26/7 Drake			0				0
862	TP 477 kcmil ACSR 26/7 Hawk			0				0
863	TP 477 kcmil ACSR 26/7 Hawk			0				0
864	397.5 kcmil ACSR 26/7 lbis			0				0
865	397.5 kcmil ACSR 26/7 lbis			0				0
866	795 kcmil ACSR 26/7 Drake			0				0
867	477 kcmil ACSR 26/7 Hawk			0				0
868	477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
869	1033.5 kcmil ACSR 54/7 Curlew			0				0
870	TP 477 kcmil ACSR 26/7 Hawk			0				0
871	1033.5 kcmil ACSR 54/7 Curlew			0				0
872	TP 477 kcmil ACSR 26/7 Hawk			0				0
873	795 kcmil ACSR 26/7 Drake			0				0
874	TP 556.5 kcmil ACSR 26/7 Dove			0				0
875	TP 556.5 kcmil ACSR 26/7 Dove			0				0
876	605 kcmil ACSR 26/7 Squab			0				0
877	605 kcmil ACSR 26/7 Squab			0				0
878	336.4 kcmil ACSR 26/7 Linnet			0				0
879	605 kcmil ACSR 26/7 Squab			0				0
880	605 kcmil ACSR 26/7 Squab			0				0
881	795 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
882	TP 336.4 kcmil ACSR 26/7 Linnet			0				0
883	TP 477 kcmil ACSR 26/7 Hawk			0				0
884	605 kcmil ACSR 26/7 Squab			0				0
885	TP 336.4 kcmil ACSR 26/7 Linnet			0				0
886	605 kcmil ACSR 26/7 Squab			0				0
887	TP 336.4 kcmil ACSR 26/7 Linnet			0				0
888	TP 336.4 kcmil ACSR 26/7 Linnet			0				0
889	605 kcmil ACSR 26/7 Squab			0				0
890	TP 336.4 kcmil ACSR 26/7 Linnet			0				0
891	TP 477 kcmil ACSR 26/7 Hawk			0				0
892	266.8 kcmil ACSR 26/7 Partridge			0				0
893	TP 477 kcmil ACSR 26/7 Hawk			0				0
894	605 kcmil ACSR 26/7 Squab			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
895	3500 kcmil Cu XLPE			0					0
896	TP 477 kcmil ACSR 26/7 Hawk			0					0
897	795 kcmil ACSR 26/7 Drake			0					0
898	795 kcmil ACSR 26/7 Drake			0					0
899	4/0 AWG Cu 7 strands bare			0					0
900	4/0 AWG Cu 7 strands bare			0					0
901	TP 477 kcmil ACSR 26/7 Hawk			0					0
902	TP 477 kcmil ACSR 26/7 Hawk			0					0
903	TP 477 kcmil ACSR 26/7 Hawk			0					0
904	1000 kcmil Cu CR XLPE			0					0
905	1000 kcmil Cu CR XLPE			0					0
906	795 kcmil ACSR 26/7 Drake			0					0
907	795 kcmil ACSR 26/7 Drake			0					0
908	1000 kcmil Cu CR XLPE			0					0
909	1000 kcmil Cu CR XLPE			0					0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
910	TP 477 kcmil ACSR 26/7 Hawk			0				0
911	TP 477 kcmil ACSR 26/7 Hawk			0				0
912	TP 477 kcmil ACSR 26/7 Hawk			0				0
913	TP 477 kcmil ACSR 26/7 Hawk			0				0
914	TP 556.5 kcmil ACSR 26/7 Dove			0				0
915	TP 556.5 kcmil ACSR 26/7 Dove			0				0
916	2000 kcmil Cu CS HPFF Pipe-Type			0				0
917	3000 kcmil Cu CS HPFF Pipe-Type			0				0
918	2000 kcmil Cu CS HPFF Pipe-Type			0				0
919	3000 kcmil Cu CS HPFF Pipe-Type			0				0
920	795 kcmil ACSR 26/7 Drake			0				0
921	4/0 AWG Cu 7 strands bare			0				0
922	4/0 AWG Cu 7 strands bare			0				0
923	477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
924	795 kcmil ACSR 26/7 Drake			0				0
925	795 kcmil ACSR 45/7 Tern			0				0
926	477 kcmil ACSR 24/7 Flicker			0				0
927	795 kcmil ACSR 26/7 Drake			0				0
928	TP 477 kcmil ACSR 26/7 Hawk			0				0
929	605 kcmil ACSR 26/7 Squab			0				0
930	605 kcmil ACSR 26/7 Squab			0				0
931	TP 477 kcmil ACSR 26/7 Hawk			0				0
932	TP 477 kcmil ACSR 26/7 Hawk			0				0
933	795 kcmil ACSR 45/7 Tern			0				0
934	TP 477 kcmil ACSR 26/7 Hawk			0				0
935	795 kcmil ACSR 45/7 Tern			0				0
936	TP 477 kcmil ACSR 26/7 Hawk			0				0
937	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
938	795 kcmil ACSR 45/7 Tern			0				0
939	795 kcmil ACSR 45/7 Tern			0				0
940	TP 477 kcmil ACSR 26/7 Hawk			0				0
941	795 kcmil ACSR 45/7 Tern			0				0
942	TP 556.5 kcmil ACSR 26/7 Dove			0				0
943	TP 556.5 kcmil ACSR 26/7 Dove			0				0
944	795 kcmil ACSR 26/7 Drake			0				0
945	795 kcmil ACSR 26/7 Drake			0				0
946	477 kcmil ACSR 24/7 Flicker			0				0
947	4/0 AWG ACSR 6/1 Penguin			0				0
948	477 kcmil ACSR 24/7 Flicker			0				0
949	795 kcmil ACSR 26/7 Drake			0				0
950	TP 556.5 kcmil ACSR 26/7 Dove			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
951	TP 556.5 kcmil ACSR 26/7 Dove			0				0
952	336.4 kcmil ACSR 26/7 Linnet			0				0
953	336.4 kcmil ACSR 26/7 Linnet			0				0
954	605 kcmil ACSR 26/7 Squab			0				0
955	795 kcmil ACSR 26/7 Drake			0				0
956	TP 477 kcmil ACSR 26/7 Hawk			0				0
957	605 kcmil ACSR 26/7 Squab			0				0
958	4/0 AWG ACSR 6/1 Penguin			0				0
959	477 kcmil ACSR 26/7 Hawk			0				0
960	795 kcmil ACSR 26/7 Drake			0				0
961	397.5 kcmil ACSR 26/7 Ibis			0				0
962	477 kcmil ACSR 26/7 Hawk			0				0
963	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
964	TP 477 kcmil ACSR 26/7 Hawk			0				0
965	TP 477 kcmil ACSR 26/7 Hawk			0				0
966	TP 477 kcmil ACSR 26/7 Hawk			0				0
967	604 kcmil ACSR 26/7 Squab			0				0
968	605 kcmil ACSR 26/7 Squab			0				0
969	605 kcmil ACSR 26/7 Squab			0				0
970	266.8 kcmil ACSR 26/7 Partridge			0				0
971	477 kcmil ACSR 26/7 Hawk			0				0
972	795 kcmil ACSR 45/7 Tern			0				0
973	TP 477 kcmil ACSR 26/7 Hawk			0				0
974	795 kcmil ACSR 45/7 Tern			0				0
975	TP 477 kcmil ACSR 26/7 Hawk			0				0
976	795 kcmil ACSR 45/7 Tern			0				0
977	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
978	336.4 kcmil ACSR 26/7 Linnet			0					0
979	795 kcmil ACSR 45/7 Tem			0					0
980	TP 477 kcmil ACSR 26/7 Hawk			0					0
981	795 kcmil ACSR 26/7 Drake			0					0
982	795 kcmil ACSR 26/7 Drake			0					0
983	1033.5 kcmil ACSR 54/7 Curlew			0					0
984	TP 477 kcmil ACSR 26/7 Hawk			0					0
985	795 kcmil ACSR 26/7 Drake			0					0
986	795 kcmil ACSR 26/7 Drake			0					0
987	1033.5 kcmil ACSR 54/7 Curlew			0					0
988	1033.5 kcmil ACSR 54/7 Curlew			0					0
989	1033.5 kcmil ACSR 54/7 Curlew			0					0
990	795 kcmil ACSR 26/7 Drake			0					0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
991	336.4 kcmil ACSR 26/7 Linnet			0				0
992	795 kcmil ACSR 26/7 Drake			0				0
993	795 kcmil ACSR 45/7 Tern			0				0
994	336.4 kcmil ACSR 26/7 Linnet			0				0
995	795 kcmil ACSR 26/7 Drake			0				0
996	TP 556.5 kcmil ACSR 26/7 Dove			0				0
997	795 kcmil ACSR 26/7 Drake			0				0
998	TP 556.5 kcmil ACSR 26/7 Dove			0				0
999	336.4 kcmil ACSR 26/7 Linnet			0				0
1000	795 kcmil ACSR 26/7 Drake			0				0
1001	795 kcmil ACSR 26/7 Drake			0				0
1002	TP 477 kcmil ACSR 26/7 Hawk			0				0
1003	793 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1004	794 kcmil ACSR 26/7 Drake			0				0
1005	795 kcmil ACSR 26/7 Drake			0				0
1006	471A 7Cu/3Br Anaconda			0				0
1007	471A 7Cu/3Br Anaconda			0				0
1008	477 kcmil ACSR 26/7 Hawk			0				0
1009	397.5 kcmil ACSR 26/7 lbis			0				0
1010	397.5 kcmil ACSR 26/7 lbis			0				0
1011	1033.5 kcmil ACSR 54/7 Curlew			0				0
1012	1033.5 kcmil ACSR 54/7 Curlew			0				0
1013	397.5 kcmil ACSR 26/7 lbis			0				0
1014	795 kcmil ACSR 26/7 Drake			0				0
1015	397.5 kcmil ACSR 26/7 lbis			0				0
1016	795 kcmil ACSR 26/7 Drake			0				0
1017	397.5 kcmil ACSR 26/7 lbis			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1018	397.5 kcmil ACSR 26/7 lbis			0				0
1019	795 kcmil ACSR 26/7 Drake			0				0
1020	795 kcmil ACSR 26/7 Drake			0				0
1021	795 kcmil ACSR 26/7 Drake			0				0
1022	795 kcmil ACSR 26/7 Drake			0				0
1023	795 kcmil ACSR 26/7 Drake			0				0
1024	795 kcmil ACSR 26/7 Drake			0				0
1025	795 kcmil ACSR 26/7 Drake			0				0
1026	336.4 kcmil ACSR 26/7 Linnet			0				0
1027	795 kcmil ACSR 26/7 Drake			0				0
1028	795 kcmil ACSR 26/7 Drake			0				0
1029	TP 556.5 kcmil ACSR 26/7 Dove			0				0
1030	TP 556.5 kcmil ACSR 26/7 Dove			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1031	397.5 kcmil ACSR 26/7 Ibis			0				0
1032	TP 477 kcmil ACSR 26/7 Hawk			0				0
1033	397.5 kcmil ACSR 26/7 Ibis			0				0
1034	795 kcmil ACSR 26/7 Drake			0				0
1035	795 kcmil ACSR 26/7 Drake			0				0
1036	795 kcmil ACSR 26/7 Drake			0				0
1037	TP 477 kcmil ACSR 26/7 Hawk			0				0
1038	795 kcmil ACSR 26/7 Drake			0				0
1039	795 kcmil ACSR 26/7 Drake			0				0
1040	795 kcmil ACSR 26/7 Drake			0				0
1041	795 kcmil ACSR 26/7 Drake			0				0
1042	336.4 kcmil ACSR 26/7 Linnet			0				0
1043	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1044	795 kcmil ACSR 26/7 Drake			0				0
1045	795 kcmil ACSR 26/7 Drake			0				0
1046	TP 477 kcmil ACSR 26/7 Hawk			0				0
1047	TP 477 kcmil ACSR 26/7 Hawk			0				0
1048	795 kcmil ACSR 26/7 Drake			0				0
1049	795 kcmil ACSR 26/7 Drake			0				0
1050	795 kcmil ACSR 26/7 Drake			0				0
1051	795 kcmil ACSR 26/7 Drake			0				0
1052	336.4 kcmil ACSR 26/7 Linnet			0				0
1053	336.4 kcmil ACSR 26/7 Linnet			0				0
1054	336.4 kcmil ACSR 26/7 Linnet			0				0
1055	795 kcmil ACSR 26/7 Drake			0				0
1056	477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1057	795 kcmil ACSR 26/7 Drake			0				0
1058	477 kcmil ACSR 26/7 Hawk			0				0
1059	477 kcmil ACSR 26/7 Hawk			0				0
1060	471A Anaconda - 397.5 ACSR lbis, paralleled			0				0
1061	795 kcmil ACSR 26/7 Drake			0				0
1062	336.4 kcmil ACSR 26/7 Linnet			0				0
1063	477 kcmil ACSR 24/7 Flicker			0				0
1064	795 kcmil ACSR 26/7 Drake			0				0
1065	336.4 kcmil ACSR 26/7 Linnet			0				0
1066	336.4 kcmil ACSR 26/7 Linnet			0				0
1067	336.4 kcmil ACSR 26/7 Linnet			0				0
1068	TP 1/0 AWG ACSR 6/1 Raven			0				0
1069	TP 336.4 kcmil ACSR 26/7 Linnet			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1070	795 kcmil ACSR 45/7 Tern			0				0
1071	TP 336.4 kcmil ACSR 26/7 Linnet			0				0
1072	336.4 kcmil ACSR 26/7 Linnet			0				0
1073	336.4 kcmil ACSR 26/7 Linnet			0				0
1074	TP 1/0 AWG ACSR 6/1 Raven			0				0
1075	795 kcmil ACSR 26/7 Drake			0				0
1076	795 kcmil ACSR 26/7 Drake			0				0
1077	795 kcmil ACSR 26/7 Drake			0				0
1078	795 kcmil ACSR 26/7 Drake			0				0
1079	795 kcmil ACSR 26/7 Drake			0				0
1080	2500 kcmil AAC 91 Lupine			0				0
1081	795 kcmil ACSR 26/7 Drake			0				0
1082	336.4 kcmil ACSR 26/7 Linnet			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1083	954 kcmil ACSS 54/7 Cardinal			0				0
1084	954 kcmil ACSS 54/7 Cardinal			0				0
1085	TP 477 kcmil ACSR 26/7 Hawk			0				0
1086	477 kcmil ACSR 26/7 Hawk			0				0
1087	795 kcmil ACSR 26/7 Drake			0				0
1088	TP 477 kcmil ACSR 26/7 Hawk			0				0
1089	795 kcmil ACSR 26/7 Drake			0				0
1090	927.2 kcmil ACAR 18/19 Drake3			0				0
1091	795 kcmil ACSR 26/7 Drake			0				0
1092	927.2 kcmil ACAR 18/19 Drake3			0				0
1093	795 kcmil ACSR 26/7 Drake			0				0
1094	795 kcmil ACSR 26/7 Drake			0				0
1095	795 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1096	336.4 kcmil ACSR 26/7 Linnet			0				0
1097	477 kcmil ACSR 26/7 Hawk			0				0
1098	2156 kcmil ACSR 84/19 Bluebird			0				0
1099	2156 kcmil ACSR 84/19 Bluebird			0				0
1100	2156 kcmil ACSR 84/19 Bluebird			0				0
1101	2156 kcmil ACSR 84/19 Bluebird			0				0
1102	795 kcmil ACSR 45/7 Tern			0				0
1103	TP 336.4 kcmil ACSR 26/7 Linnet			0				0
1104	795 kcmil ACSR 26/7 Drake			0				0
1105	795 kcmil ACSR 45/7 Tern			0				0
1106	TP 336.4 kcmil ACSR 26/7 Linnet			0				0
1107	795 kcmil ACSR 26/7 Drake			0				0
1108	336.4 kcmil ACSR 26/7 Linnet			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1109	TP 336.4 kcmil ACSR 26/7 Linnet			0				0
1110	795 kcmil ACSR 26/7 Drake			0				0
1111	TP 336.4 kcmil ACSR 26/7 Linnet			0				0
1112	397.5 kcmil ACSR 26/7 lbis			0				0
1113	397.5 kcmil ACSR 26/7 lbis			0				0
1114	795 kcmil ACSR 26/7 Drake			0				0
1115	336.4 kcmil ACSR 26/7 Linnet			0				0
1116	795 kcmil ACSR 26/7 Drake			0				0
1117	336.4 kcmil ACSR 26/7 Linnet			0				0
1118	795 kcmil ACSR 26/7 Drake			0				0
1119	336.4 kcmil ACSR 26/7 Linnet			0				0
1120	795 kcmil ACSR 26/7 Drake			0				0
1121	336.4 kcmil ACSR 26/7 Linnet			0				0
1122	336.4 kcmil ACSR 26/7 Linnet			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1123	795 kcmil ACSR 26/7 Drake			0				0
1124	336.4 kcmil ACSR 26/7 Linnet			0				0
1125	795 kcmil ACSR 26/7 Drake			0				0
1126	No Conductor			0				0
1127	2156 kcmil ACSR 84/19 Bluebird			0				0
1128	2156 kcmil ACSR 84/19 Bluebird			0				0
1129	2156 kcmil ACSR 84/19 Bluebird			0				0
1130	2156 kcmil ACSR 84/19 Bluebird			0				0
1131	266.8 kcmil ACSR 26/7 Partridge			0				0
1132	250 kcmil Cu 19 strands bare			0				0
1133	471A 7Cu/3Br Anaconda			0				0
1134	TP 477 kcmil ACSR 26/7 Hawk			0				0
1135	471A 7Cu/3Br Anaconda			0				0
1136	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1137	TP 477 kcmil ACSR 26/7 Hawk			0				0
1138	795 kcmil ACSR 26/7 Drake			0				0
1139	TP 556.5 kcmil ACSR 26/7 Dove			0				0
1140	795 kcmil ACSR 26/7 Drake			0				0
1141	TP 556.5 kcmil ACSR 26/7 Dove			0				0
1142	336.4 kcmil ACSR 26/7 Linnet			0				0
1143	795 kcmil ACSR 26/7 Drake			0				0
1144	795 kcmil ACSR 26/7 Drake			0				0
1145	336.4 kcmil ACSR 26/7 Linnet			0				0
1146	336.4 kcmil ACSR 26/7 Linnet			0				0
1147	TP 556.5 kcmil ACSR 26/7 Dove			0				0
1148	795 kcmil ACSR 26/7 Drake			0				0
1149	336.4 kcmil ACSR 26/7 Linnet			0				0
1150	TP 477 kcmil ACSR 26/7 Hawk			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1151	TP 477 kcmil ACSR 26/7 Hawk			0				0
1152	2500 kcmil Cu CS XLPE			0				0
1153	TP 477 kcmil ACSR 26/7 Hawk			0				0
1154	954 kcmil ACSR 45/7 Rail			0				0
1155	954 kcmil ACSR 45/7 Rail			0				0
1156	954 kcmil ACSR 45/7 Rail			0				0
1157	954 kcmil ACSR 45/7 Rail			0				0
1158	TP 477 kcmil ACSR 26/7 Hawk			0				0
1159	TP 477 kcmil ACSR 26/7 Hawk			0				0
1160	TP 477 kcmil ACSR 26/7 Hawk			0				0
1161	336.4 kcmil ACSR 26/7 Linnet			0				0
1162	336.4 kcmil ACSR 26/7 Linnet			0				0
1163	TP 556.5 kcmil ACSR 26/7 Dove			0				0
1164	795 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1165	TP 556.5 kcmil ACSR 26/7 Dove			0				0
1166	853.7 kcmil ACAR 30/7 Tern1			0				0
1167	954 kcmil ACSR 54/7 Cardinal			0				0
1168	TP 477 kcmil ACSR 26/7 Hawk			0				0
1169	853.7 kcmil ACAR 30/7 Tern1			0				0
1170	954 kcmil ACSR 54/7 Cardinal			0				0
1171	TP 477 kcmil ACSR 26/7 Hawk			0				0
1172	TP 477 kcmil ACSR 26/7 Hawk			0				0
1173	TP 477 kcmil ACSR 26/7 Hawk			0				0
1174	954 kcmil ACSR 45/7 Rail			0				0
1175	954 kcmil ACSR 45/7 Rail			0				0
1176	TP 477 kcmil ACSR 26/7 Hawk			0				0
1177	795 kcmil ACSR 26/7 Drake			0				0
1178	795 kcmil ACSR 26/7 Drake			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1179	TP 556.5 kcmil ACSR 26/7 Dove			0				0
1180	477 kcmil ACSR 26/7 Hawk			0				0
1181	TP 556.5 kcmil ACSR 26/7 Dove			0				0
1182	1109 kcmil ACAR 24/13 Ortolan2			0				0
1183	795 kcmil ACSR 26/7 Drake			0				0
1184	TP 477 kcmil ACSR 26/7 Hawk			0				0
1185	TP 477 kcmil ACSR 26/7 Hawk			0				0
1186	336.4 kcmil ACSR 26/7 Linnet			0				0
1187	TP 477 kcmil ACSR 26/7 Hawk			0				0
1188	TP 477 kcmil ACSR 26/7 Hawk			0				0
1189	477 kcmil ACSR 26/7 Hawk			0				0
1190	795 kcmil ACSR 26/7 Drake			0				0
1191	477 kcmil ACSR 24/7 Flicker			0				0

TRANSMISSION LINE STATISTICS

Line No.	Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES	EXPENSES, EXCEPT DEPRECIATION AND TAXES
		Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
1192	477 kcmil ACSR 26/7 Hawk			0				0
1193	795 kcmil ACSR 26/7 Drake			0				0
1194	477 kcmil ACSR 26/7 Hawk			0				0
1195	795 kcmil ACSR 26/7 Drake			0				0
1196				0				0
1197				0				0
1198		393,497,802	4,475,012,621	4,868,510,423	3,702,955	32,049,231	185,737	35,937,923
36		393,497,802	4,475,012,621	4,868,510,423	3,702,955	32,049,231	185,737	35,937,923

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE	SUPPORTING STRUCTURE	CIRCUITS PER STRUCTURE
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)
1	Kittyhawk	Town Line Road	0.47	Steel	10	1
2	Rock River	Colley	1.88	Steel	11	1
3	Wesmark	Kellnersville	9.057	Steel	9	1
4	Kellnersville	Rapids	10.61	Steel	8	1
5	Neevin	Structure 141199	2.34	Wood	9	1
6	Structure 141199	Butte Des Morts	0.7	Steel	12	1
7	Winona SS	Atlantic SS	22.9	Wood	14	1
8	Tiger	Clinton (ALTE)	1.5	Wood	18	1
9	Anderson Creek Tap	Anderson Creek	0.35	Steel	18	1
10	Gateway	Sycamore	1.7	Wood	16	2
44	TOTAL		51.507		125	11

TRANSMISSION LINES ADDED DURING YEAR

Line No.	CIRCUITS PER STRUCTURE	CONDUCTORS		CONDUCTORS	Voltage KV (Operating) (k)	LINE COST
	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)
1	2	556 kcmil	ACSR 26/7 T2 Dove	Vertical	138	
2	1	556 kcmil	ACSR 26/7 T2 Dove	Delta	138	167,672
3	1	336 kcmil	ACSR 26/7 T2 Linnet	Delta	69	600,020
4	1	336 kcmil	ACSR 26/7 T2 Linnet	Delta	69	702,906
5	1	556 kcmil	ACSR 26/7 T2 Dove	Horizontal	138	
6	1	556 kcmil	ACSR 26/7 T2 Dove	Delta	138	
7	1	423 kcmil	ACSR TP 6/1 Penguin	Vertical	69	786,805
8	1	4/0 AWG	ACSR TP 6/1 Penguin	Delta	69	262,093
9	1	477 kcmil	ACSR 26/7 T2 Hawk	Vertical	138	67,857
10	2	477 kcmil	ACSR 26/7 T2 Hawk	Delta	69	675,525
44	12					3,262,878

TRANSMISSION LINES ADDED DURING YEAR

Line No.	LINE COST	LINE COST	LINE COST	LINE COST	Construction
	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1	1,286,500	525,472		1,811,972	Overground
2	3,521,102	1,900,277		5,589,051	Overground
3	5,600,191	3,800,129		10,000,340	Overground
4	6,560,453	4,451,736		11,715,095	Overground
5	1,788,291	1,050,266		2,838,557	Overground
6	534,959	314,182		849,141	Overground
7	15,998,365	9,441,658		26,226,828	Overground
8	1,008,051	745,958		2,016,102	Overground
9	2,748,189	576,780		3,392,826	Overground
10	1,509,998	1,788,156		3,973,679	Overground
44	40,556,099	24,594,614	0	68,413,591	

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVA)	VOLTAGE (In MVA)	VOLTAGE (In MVA)	Capacity of Substation (In Service) (In MVA) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)	
1	12th Ave (Oshkosh)	Transmission	Unattended	69			
2	20th St (Sheboygan)	Transmission	Unattended	138			
3	28th St (Milwaukee)	Transmission	Unattended	138			
4	2nd St (Menominee)	Transmission	Unattended	69			
5	30th Ave (Menominee)	Transmission	Unattended	69			
6	68th St (Mequon)	Transmission	Unattended	138			
7	7 Mile Creek (Wisconsin Rapids)	Transmission	Unattended	138			
8	7th St (Green Bay)	Transmission	Unattended	138			
9	9 Mile (Sault Ste Marie)	Transmission	Unattended	69			
10	96th St (Milwaukee)	Transmission	Unattended	138			
11	9th Road (Pound)	Transmission	Unattended	138			
12	Academy (Columbus)	Transmission	Unattended	138	69	4	93.3
13	Ackley (Merrill)	Transmission	Unattended	115			
14	Albany (Albany)	Transmission	Unattended	138			
15	Albers (Kenosha)	Transmission	Unattended	138			
16	Algoma (Algoma)	Transmission	Unattended	69			
17	Amberg (Amberg)	Transmission	Unattended	138	69	13.8	
18	American (Madison)	Transmission	Unattended	138			
19	Antigo (Antigo)	Transmission	Unattended	115			
20	Apollo (Mishicot)	Transmission	Unattended	138			
21	Apple Hills (Appleton)	Transmission	Unattended	138			
22	Arcadian (New Berlin)	Transmission	Unattended	345	138	27.6	500
23	Armory (Kingsford)	Transmission	Unattended	69			
24	Arnold (Wells Township)	Transmission	Unattended	138			500
25	Arnott (Stevens Point)	Transmission	Unattended	138	69	12.4	60
26	Arpin (Sherry)	Transmission	Unattended	345	138	13.8	486

SUBSTATIONS

Line No.	Character of Substation		Character of Substation Attended or Unattended (b-1)	VOLTAGE (In MVa)		VOLTAGE (In MVa) (e)	Capacity of Substation (In Service) (In MVa) (f)
	Name and Location of Substation (a)	Transmission or Distribution (b)		Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)		
27	Arrowhead 345/230 kV (Duluth)	Transmission	Unattended	345	230	24.9	1601
28	Artesian (Reedsburg)	Transmission	Unattended	138	69	13.8	200
29	Arthur Road (Slinger)	Transmission	Unattended	138			
30	Ashland Ave (De Pere)	Transmission	Unattended	138			
31	Aspen (Florence)	Transmission	Unattended	138	69	13.8	60
32	Atlantic (Atlantic Mine)	Transmission	Unattended	138	69	12.4	100
33	Auburn (Campbellsport)	Transmission	Unattended	138			
34	Aurora St (Antigo)	Transmission	Unattended	115	69	24.9	60
35	Aviation (Oshkosh)	Transmission	Unattended	138			
36	Badger (Shawano)	Transmission	Unattended	138	115	13.8	112
37	Badger West (Arkdale)	Transmission	Unattended	138			
38	Bain (Pleasant Prairie)	Transmission	Unattended	345	138	27.6	672
39	Baker St (Wisconsin Rapids)	Transmission	Unattended	115			
40	Balsam (Bristol)	Transmission	Unattended	138	69		100
41	Baraboo (Baraboo)	Transmission	Unattended	69			
42	Bark River (Hartland)	Transmission	Unattended	138			
43	Barland (Cudahy)	Transmission	Unattended	138			
44	Barnett (Pierce)	Transmission	Unattended	69			
45	Barneveld (Barneveld)	Transmission	Unattended	69			
46	Barton (West Bend)	Transmission	Unattended	138			
47	Bass Creek (Janesville)	Transmission	Unattended	138	69	12.4	93
48	Bass Lake (Iron Mountain)	Transmission	Unattended	69			
49	Bay De Noc (Menominee)	Transmission	Unattended	138			
50	Bay Ridge (Green Bay)	Transmission	Unattended	138			
51	Bayport (Green Bay)	Transmission	Unattended	138			
52	Beardsley St (Kewaunee)	Transmission	Unattended	69			
53	Belle Plaine (Clintonville)	Transmission	Unattended	115			
54	Belleville (Belleville)	Transmission	Unattended	69			

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVa)	VOLTAGE (In MVa)	VOLTAGE (In MVa)	Capacity of Substation (In Service) (In MVa) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)	
55	Beloit Gateway (Beloit)	Transmission	Unattended	138			
56	Benson Lake SVC (Amberg)	Transmission	Unattended	138			150
57	Berlin (Berlin)	Transmission	Unattended	69			
58	Berryville (Paris)	Transmission	Unattended	138			
59	Big Hill Park (Beloit)	Transmission	Unattended	138			
60	Big Quinnesec Falls (Iron Mountain)	Transmission	Unattended	69			
61	Birchwood (Wisconsin Dells)	Transmission	Unattended	138			
62	Blackhawk (ALTE) (Beloit)	Transmission	Attended	138	69	12.4	46.67
63	Blackhawk (MGE) (Madison)	Transmission	Unattended	69			
64	Blaney Park (Blaney Park)	Transmission	Unattended	69			
65	Bloomington (Bloomington)	Transmission	Unattended	69			
66	Blount (Madison)	Transmission	Unattended	138	69	13.8	100
67	Bluemound (West Allis)	Transmission	Unattended	230	138	13.8	1090
68	Bluestone (Bellevue)	Transmission	Unattended	69			
69	Bluff Creek (Whitewater)	Transmission	Unattended	138			
70	Boscobel (Boscobel)	Transmission	Unattended	69			
71	Bowen St (Oshkosh)	Transmission	Unattended	69			
72	Boxelder (Marshall)	Transmission	Unattended	138			
73	Branch (Oak Creek)	Transmission	Unattended	138			
74	Branch River (Cato)	Transmission	Unattended	345			
75	Brick Church (Walworth)	Transmission	Unattended	138	69	13.8	100
76	Bristol (Delavan)	Transmission	Unattended	138			
77	Brodhead (Avon)	Transmission	Unattended	69			
78	Brookdale (Greenfield)	Transmission	Unattended	138			
79	Browntown (Browntown)	Transmission	Unattended	69			

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVa)	VOLTAGE (In MVa)	VOLTAGE (In MVa)	Capacity of Substation (In Service) (In MVa) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)	
80	Bruce Crossing (Bruce Crossing)	Transmission	Unattended	69			
81	Brule (Florence)	Transmission	Unattended	69			
82	Brusbay (Nasewaupée)	Transmission	Unattended	69			
83	Burke (Sun Prairie)	Transmission	Unattended	69			
84	Burlington (Burlington)	Transmission	Unattended	138			
85	Butler (Wauwatosa)	Transmission	Unattended	138			
86	Butler Ridge (Rubicon)	Transmission	Unattended	138			
87	Butte Des Morts (Neenah)	Transmission	Unattended	138			
88	Butternut (Lomira)	Transmission	Unattended	138			
89	Caldron Falls (Stephenson)	Transmission	Unattended	69			
90	Canal (Sturgeon Bay)	Transmission	Unattended	138	69	13.8	112
91	Cardinal (Middleton)	Transmission	Unattended	345	138	24.9	500
92	Caroline (Marion)	Transmission	Unattended	138	69	13.2	60
93	Casaloma (Grand Chute)	Transmission	Unattended	138			
94	Cassel (Marathon City)	Transmission	Unattended	115			
95	Castle Rock (Friendship)	Transmission	Unattended	69			
96	Cedar Creek (Rothschild)	Transmission	Unattended	115			
97	Cedar Ridge Wind (Fond du Lac)	Transmission	Unattended	138			
98	Cedarburg South (Cedarburg)	Transmission	Unattended	138			
99	Center (Milwaukee)	Transmission	Unattended	138			
100	Chaffee Creek (Coloma)	Transmission	Unattended	69			
101	Chalk Hill (Stephenson)	Transmission	Unattended	138	69	12.4	28
102	Chandler (Escanaba)	Transmission	Unattended	138	69	12.4	156
103	Christiana (Cambridge)	Transmission	Unattended	138			
104	City Limits (Appleton)	Transmission	Unattended	138			
105	Clear Lake (Woodruff)	Transmission	Unattended	138			
106	Clintonville (Clintonville)	Transmission	Unattended	138			

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVA)	VOLTAGE (In MVA)	VOLTAGE (In MVA)	Capacity of Substation (In Service) (In MVA) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)	
107	Cloverleaf (Shawano)	Transmission	Unattended	138			
108	Colladay Point (McFarland)	Transmission	Unattended	138			
109	Colley Rd (Beloit)	Transmission	Unattended	138	69	12.4	100
110	Colorado (Sun Prairie)	Transmission	Unattended	69			
111	Columbia (Pardeeville)	Transmission	Attended	345	138	12.4	893
112	Columbus (Columbus)	Transmission	Unattended	69			
113	Columbus St (Two Rivers)	Transmission	Unattended	69			
114	Combined Locks (Combined Locks)	Transmission	Unattended	138			
115	Comet (Cassville)	Transmission	Unattended	138			
116	Concord (Watertown)	Transmission	Unattended	138			
117	Conover (Conover)	Transmission	Unattended	69			
118	Cooney (Oconomowoc)	Transmission	Unattended	138			
119	Cornell (UMERC) (Cornell)	Transmission	Unattended	69			
120	Cornell (WE) (Milwaukee)	Transmission	Unattended	138			
121	Cottonwood (Hartland)	Transmission	Unattended	138			
122	Council Creek (Tomah)	Transmission	Unattended	138	69	13.8	325
123	Coyne St (Wisconsin Rapids)	Transmission	Unattended	115			
124	Cranberry (Eagle River)	Transmission	Unattended	115			
125	Crawfish River (Jefferson)	Transmission	Unattended	138			
126	Creekview (Eden)	Transmission	Unattended	138			
127	Crivitz (Beaver)	Transmission	Unattended	138	69	13.8	116
128	Cross Country (Verona)	Transmission	Unattended	138	69	12.4	100
129	Crystal Falls (Crystal Falls)	Transmission	Unattended	69			
130	Curtis (Gould City)	Transmission	Unattended	69			
131	Custer (Manitowoc)	Transmission	Unattended	69			
132	Cypress (Malone)	Transmission	Unattended	345			

SUBSTATIONS

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		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)	
133	Dam Heights (Prairie du Sac)	Transmission	Unattended	69			
134	Dane (Deforest)	Transmission	Unattended	69			
135	Danz Ave (Green Bay)	Transmission	Unattended	69			
136	Darlington (Darlington)	Transmission	Unattended	138	69	13.8	100
137	De Pere (De Pere)	Transmission	Unattended	138			
138	Dead River (Marquette)	Transmission	Unattended	345	138	24.9	500
139	Deer Trail (Antigo)	Transmission	Unattended	69			
140	DeForest (Deforest)	Transmission	Unattended	69			
141	Dell Creek (Wisconsin Dells)	Transmission	Unattended	138			
142	Dellwood (Arkdale)	Transmission	Unattended	69			
143	Delta (Escanaba)	Transmission	Unattended	69			
144	Dewey (MPU) (Manitowoc)	Transmission	Unattended	69			
145	Dewey (WE) (Milwaukee)	Transmission	Unattended	138			
146	Dickinson (Beloit)	Transmission	Unattended	138			
147	Dodgeville (Dodgeville)	Transmission	Unattended	69			
148	Duck Creek (Cambria)	Transmission	Unattended	69			
149	Dunn Rd (Sturgeon Bay)	Transmission	Unattended	138	69	13.8	100
150	Duplainville (Pewaukee)	Transmission	Unattended	138			
151	Dyckesville (Green Bay)	Transmission	Unattended	138	69	13.8	56
152	East Campus (Madison)	Transmission	Unattended	69			
153	East Krok (West Kewaunee)	Transmission	Unattended	138	69	13.8	45
154	East Shawano (Shawano)	Transmission	Unattended	138			
155	East Towne (Madison)	Transmission	Unattended	69			
156	Eastman Ave (Green Bay)	Transmission	Unattended	138			
157	Eastom (Tomahawk)	Transmission	Unattended	115			
158	Eaton (Green Bay)	Transmission	Unattended	138			
159	Ebenezer (Montfort)	Transmission	Unattended	138			

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVa)	VOLTAGE (In MVa)	VOLTAGE (In MVa)	Capacity of Substation (In Service) (In MVa) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)	
160	Eckerman (Eckerman)	Transmission	Unattended	69			
161	Eden (Monfort)	Transmission	Unattended	138	69	4	93.3
162	Edgerton Business Park (Edgerton)	Transmission	Unattended	138			
163	Edgewater (Sheboygan)	Transmission	Attended	345	138	13.8	956
164	Edgewood (Muskego)	Transmission	Unattended	138			
165	Egg Harbor (Egg Harbor)	Transmission	Unattended	69			
166	Elkhart Lake (Elkhart Lake)	Transmission	Unattended	138			
167	Elkhorn (Elkhorn)	Transmission	Unattended	138	69	12.4	
168	Ellington (Shiocton)	Transmission	Unattended	138			
169	Ellinwood (Oshkosh)	Transmission	Unattended	138	69	13.8	144.8
170	Elm Road (Oak Creek)	Transmission	Attended	345	230	13.8	336
171	Empire (Richmond Township)	Transmission	Unattended	138			
172	Erdman (Sheboygan)	Transmission	Unattended	138	69	12.4	100
173	Esker View (New Holstein)	Transmission	Unattended	138			
174	Everett (Milwaukee)	Transmission	Unattended	138			
175	Fairwater (Fairwater)	Transmission	Unattended	69			
176	Falcon (Darlington)	Transmission	Unattended	138			
177	Falls (Oconto Falls)	Transmission	Unattended	138			
178	Felch Mountain (Felch)	Transmission	Unattended	69			
179	Femrite 138 kV (Madison)	Transmission	Unattended	138			187
180	Femrite 69 kV (Madison)	Transmission	Unattended	69			
181	Fiebrantz (Milwaukee)	Transmission	Unattended	138			
182	Finger Rd (Green Bay)	Transmission	Unattended	69			
183	First Ave (Sturgeon Bay)	Transmission	Unattended	69			
184	Fitchburg (Fitchburg)	Transmission	Unattended	138	69	24.9	374
185	Fitzgerald (Oshkosh)	Transmission	Unattended	345	138		672
186	Forest (Fond du Lac)	Transmission	Unattended	138			

SUBSTATIONS

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		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)	
187	Forest Junction (Brillion)	Transmission	Unattended	345	138	24.9	1000
188	Forest Lake (Forest Lake)	Transmission	Unattended	69			
189	Forsyth (Gwinn)	Transmission	Unattended	138	69	12.4	47
190	Forward Energy Center (Byron)	Transmission	Unattended	138			
191	Fountain Prairie (Columbus)	Transmission	Unattended	138			
192	Fourth Ave (Menominee)	Transmission	Unattended	69			
193	Fox River SW YD (Kaukauna)	Transmission	Unattended	345			
194	Foxconn (Mount Pleasant)	Transmission	Unattended	138			
195	Fredonia (Fredonia)	Transmission	Unattended	138			
196	Freeman (Marquette)	Transmission	Unattended	138			
197	Friesland (Cambria)	Transmission	Unattended	138			
198	Garden Corners (Cooks)	Transmission	Unattended	138			
199	Gardner Park (Mosinee)	Transmission	Unattended	345	115	24.9	1000
200	Gateway (Madison)	Transmission	Unattended	69			
201	Germantown (Germantown)	Transmission	Unattended	138			
202	Glacier (West Bend)	Transmission	Unattended	138			
203	Gladstone (Gladstone)	Transmission	Unattended	69			
204	Glendale (Glendale)	Transmission	Unattended	138			
205	Glenview (Brillion)	Transmission	Unattended	138	69	13.8	44.8
206	Glory Rd (Ashwaubenon)	Transmission	Unattended	138			
207	Glory Road North (Green Bay)	Transmission	Unattended	138			100
208	Golden Sands (Bancroft)	Transmission	Unattended	138			
209	Gran Grae (Wauzeka)	Transmission	Unattended	161	69	13.2	100
210	Grandfather Falls (Merrill)	Transmission	Unattended	115			
211	Granville (Milwaukee)	Transmission	Unattended	345	138	27.6	1008
212	Gravesville (Charlestown)	Transmission	Unattended	69			

SUBSTATIONS

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		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)	
213	Green Lake (Markesan)	Transmission	Unattended	138			
214	Greenleaf (Greenleaf)	Transmission	Unattended	138			
215	Guenther (Mosinee)	Transmission	Unattended	115			
216	Gwinn (Gwinn)	Transmission	Unattended	69			
217	Hamilton St (Portage)	Transmission	Unattended	138			
218	Hampden (Hampden)	Transmission	Unattended	69			
219	Hancock (Hancock)	Transmission	Unattended	69			
220	Harbor (Milwaukee)	Transmission	Unattended	138			
221	Harrison (Waupaca)	Transmission	Unattended	69			
222	Harrison North (Waupaca)	Transmission	Unattended	138	69	13.8	56
223	Hartford (Hartford)	Transmission	Unattended	138			
224	Hartman Creek (Waupaca)	Transmission	Unattended	138			
225	Haymarket Square (Milwaukee)	Transmission	Unattended	138			
226	Hiawatha (Engadine)	Transmission	Unattended	138	69	13.8	170
227	High Falls (Crivitz)	Transmission	Unattended	69			
228	Highland (Cobb)	Transmission	Unattended	138			100
229	Highway 151 (Sun Prairie)	Transmission	Unattended	69			
230	Highway 22 (Shawano)	Transmission	Unattended	345			
231	Highway 8 (Rhineland)	Transmission	Unattended	115			
232	Highway V (Bellevue)	Transmission	Unattended	138	69	2.4	112
233	Hill Valley (Montfort)	Transmission	Unattended	345	138		500
234	Hillman (Platteville)	Transmission	Unattended	138	69	12.4	100
235	Hillside (Prairie Du Chien)	Transmission	Unattended	69			
236	Hilltop (ALTE) (Mauston)	Transmission	Unattended	69			
237	Hilltop (WPS) (Stettin)	Transmission	Unattended	115			
238	Hintz (New London)	Transmission	Unattended	138			
239	Hodag (Pelican)	Transmission	Unattended	115			

SUBSTATIONS

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		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)	
240	Holland (Cedar Grove)	Transmission	Unattended	138			
241	Hollywood (Nekoosa)	Transmission	Unattended	138			
242	Holmes (Holmes)	Transmission	Unattended	138			
243	Homme (Wittenberg)	Transmission	Unattended	69			
244	Hoover (Stevens Point)	Transmission	Unattended	138	115		187
245	Horicon (Horicon)	Transmission	Unattended	69			
246	Howard (Howard)	Transmission	Unattended	138			
247	Howards Grove (Sheboygan)	Transmission	Unattended	138			
248	Hubbard (Horicon)	Transmission	Unattended	138	69	13.8	100
249	Huebner (Sheboygan)	Transmission	Unattended	138			
250	Huiskamp (Madison)	Transmission	Unattended	138	69	24.9	200
251	Hume (Marshfield)	Transmission	Unattended	115			
252	Huron (Negaunee)	Transmission	Unattended	138			
253	Indian Lake (Manistique)	Transmission	Unattended	138	69	13.2	140
254	Industrial (Sturgeon Bay)	Transmission	Unattended	69			
255	Ingalls (Mellen)	Transmission	Unattended	138			
256	Inland Switching Station (Seney)	Transmission	Unattended	69			
257	Iola (Iola)	Transmission	Unattended	69			
258	Iron Foundry (Brillion)	Transmission	Unattended	138	69		100
259	Iron Grove (Iron River)	Transmission	Unattended	138	69	13.8	60
260	James St (Green Bay)	Transmission	Unattended	138			
261	Janesville General (Janesville)	Transmission	Unattended	138	69	12.4	100
262	Jefferson (Jefferson)	Transmission	Unattended	138			
263	Jennings Rd (South Wayne)	Transmission	Unattended	69			
264	Juneautown (Milwaukee)	Transmission	Unattended	138			
265	Kansas (St. Francis)	Transmission	Unattended	138			
266	Katzenberg (Genoa City)	Transmission	Unattended	69			

SUBSTATIONS

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		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)	
267	Kaukauna Central (Kaukauna)	Transmission	Unattended	138			
268	Kaukauna North (Kaukauna)	Transmission	Unattended	138			
269	KC Paper (Marinette)	Transmission	Unattended	69			
270	Kegonsa (Pleasant Springs)	Transmission	Unattended	138	69	13.8	187
271	Kellnersville (Kellnersville)	Transmission	Unattended	69			
272	Kelly (Schofield)	Transmission	Unattended	115			
273	Kenosha (Kenosha)	Transmission	Unattended	138			
274	Kewaunee (Kewaunee)	Transmission	Attended	345	138	13.8	500
275	Kilbourn (Wisconsin Dells)	Transmission	Unattended	138	69	2.4	139.67
276	Kirkwood (Baraboo)	Transmission	Unattended	138	69	13.8	193
277	Kittyhawk (Beloit)	Transmission	Unattended	345			
278	L'Anse (L'Anse)	Transmission	Unattended	69			
279	Lake Park (Appleton)	Transmission	Unattended	138			
280	Lakefront (Manitowoc)	Transmission	Attended	69			
281	Lakehead Manistique (Manistique)	Transmission	Unattended	69			
282	Lakeview (Pleasant Prairie)	Transmission	Unattended	138			
283	Lakota Rd (Conover)	Transmission	Unattended	138	115	13.8	260
284	LaMar (Milton)	Transmission	Unattended	69			
285	Lancaster (Lancaster)	Transmission	Unattended	138	69	12.4	20
286	Land O Lakes (Watersmeet)	Transmission	Unattended	69			
287	LaPrairie (La Prairie)	Transmission	Unattended	138			
288	Lawn Rd (Seymour)	Transmission	Unattended	138			
289	Liberty St (Green Bay)	Transmission	Unattended	138	69	2.4	
290	Lincoln (Milwaukee)	Transmission	Unattended	138			

SUBSTATIONS

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		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)	
291	Lincoln Ave (UPPCO) (Iron River)	Transmission	Unattended	69			
292	Lincoln Pumping Station (Grand Marsh)	Transmission	Unattended	69			
293	Little River (Lena)	Transmission	Unattended	138			
294	Little Suamico (Little Suamico)	Transmission	Unattended	138			
295	Loch Mirror (Lake Delton)	Transmission	Unattended	138			
296	Lodestar (Kohler)	Transmission	Unattended	138			
297	Loganville (Loganville)	Transmission	Unattended	69			
298	Lone Rock (Lone Rock)	Transmission	Unattended	69			50
299	Lost Dauphin (Lawrence)	Transmission	Unattended	138	69	2.4	60
300	Luxemburg (Luxemburg)	Transmission	Unattended	69			
301	Lyndon (Waldo)	Transmission	Unattended	138			
302	M-38 (Pelkie)	Transmission	Unattended	138	69	12.4	50
303	Mackinac (St Ignace)	Transmission	Unattended	138			
304	Mackinac HVDC (St Ignace)	Transmission	Unattended	138	87		454
305	Maes (Kimberly)	Transmission	Unattended	138			
306	Magazine (Sault Ste Marie)	Transmission	Unattended	69			
307	Maine (Maine)	Transmission	Unattended	115			
308	Manistique (Manistique)	Transmission	Unattended	69			
309	Manrap (Manitowoc)	Transmission	Unattended	69			
310	Maple (Germantown)	Transmission	Unattended	138			
311	Maplewood (Howard)	Transmission	Unattended	138			
312	Marquette Plant 4 (Marquette)	Transmission	Unattended	69			
313	Martin Rd (Fond du Lac)	Transmission	Unattended	138			
314	Mason St (Green Bay)	Transmission	Unattended	138			
315	Masonville (Rapid River)	Transmission	Unattended	69			
316	Mass (Mass City)	Transmission	Unattended	69			

SUBSTATIONS

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		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)	
317	Mayville (Mayville)	Transmission	Unattended	69			
318	Mazomanie Industrial (Mazomanie)	Transmission	Unattended	69			
319	McCue (Janesville)	Transmission	Unattended	138	69	12.4	93
320	McFarland (McFarland)	Transmission	Unattended	138			
321	McKenna (Adams)	Transmission	Unattended	69			
322	McMillan (Marshfield)	Transmission	Unattended	115			
323	Meadows (Menasha)	Transmission	Unattended	138			
324	Mears Corners (Oshkosh)	Transmission	Unattended	138			
325	Melissa (Menasha)	Transmission	Unattended	138			
326	Menominee (Menominee)	Transmission	Unattended	138	69	13.8	100
327	Mequon (Mequon)	Transmission	Unattended	138			
328	Merrill Hills (Waukesha)	Transmission	Unattended	138			
329	Metomen (Ripon)	Transmission	Unattended	138	69	12.4	46.67
330	Michigamme Falls (Crystal Falls)	Transmission	Unattended	69			
331	Michigan St (Sturgeon Bay)	Transmission	Unattended	69			
332	Mill Creek (Marshfield)	Transmission	Unattended	115			
333	Milton Lawns (Janesville)	Transmission	Unattended	69			
334	Milwaukee County (Wauwatosa)	Transmission	Unattended	138			
335	Miners (Shullsburg)	Transmission	Unattended	69			
336	Mishicot (Two Creeks)	Transmission	Unattended	138			
337	Montana (Milwaukee)	Transmission	Unattended	138			
338	Montello (Montello)	Transmission	Unattended	69			
339	Moorland (New Berlin)	Transmission	Unattended	138			
340	Morgan (Oconto Falls)	Transmission	Unattended	345	138	24.9	500
341	Morrison Ave (Weston)	Transmission	Unattended	115			
342	Mount Horeb (Mount Horeb)	Transmission	Unattended	69			

SUBSTATIONS

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		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)	
343	Mount Pleasant (Mount Pleasant)	Transmission	Unattended	345	138		1500
344	Mukwonago (Mukwonago)	Transmission	Unattended	138			
345	Mullet River (Plymouth)	Transmission	Unattended	138	69	12.4	46.7
346	Munising (Munising)	Transmission	Unattended	138	69	12.4	46.67
347	Muscoda Industrial (Muscoda)	Transmission	Unattended	69			
348	Mystery Hills (De Pere)	Transmission	Unattended	138			
349	National (Ishpeming)	Transmission	Unattended	138			
350	Neevin (Neenah)	Transmission	Unattended	138			
351	Nelson Dewey (Cassville)	Transmission	Unattended	161	69	12.4	270
352	New Glarus (New Glarus)	Transmission	Unattended	69			
353	New Holstein (New Holstein)	Transmission	Unattended	69			
354	Nicolet Paper Co (De Pere)	Transmission	Unattended	69			
355	Nine Springs (Madison)	Transmission	Unattended	69			
356	Nordic (Felch)	Transmission	Unattended	138	69	13.8	56
357	North Appleton (Appleton)	Transmission	Unattended	345	138	34.5	1450
358	North Beaver Dam (Beaver Dam)	Transmission	Unattended	138	69	13.8	100
359	North Bluff (Gladstone)	Transmission	Unattended	69			
360	North Creek (Darien)	Transmission	Unattended	138			
361	North Fond du Lac (Fond du Lac)	Transmission	Unattended	138	69	13.8	193.33
362	North Lake (Ishpeming)	Transmission	Unattended	138	69	12.4	93.7
363	North Lake Geneva (Lake Geneva)	Transmission	Unattended	138	69	13.8	100
364	North Madison 345/138 kV (Vienna)	Transmission	Unattended	345	138	24.9	1000
365	North Madison 69 kV (Vienna)	Transmission	Unattended	138	69		186.67
366	North Monroe (Monroe)	Transmission	Unattended	138	69	12.4	93

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVA)	VOLTAGE (In MVA)	VOLTAGE (In MVA)	Capacity of Substation (In Service) (In MVA) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)	
367	North Mullet River (Plymouth)	Transmission	Unattended	69			
368	North Randolph (Randolph)	Transmission	Unattended	138	69	12.4	93.4
369	Northeast (Manitowoc)	Transmission	Unattended	69			
370	Northern Lights (Verona)	Transmission	Unattended	138			
371	Northpoint (Stevens Point)	Transmission	Unattended	115			
372	Northside (Menasha)	Transmission	Unattended	138			
373	Northwest Beloit (Beloit)	Transmission	Unattended	138			
374	Northwest Ripon (Ripon)	Transmission	Unattended	69			
375	Norwegian Creek (Brodhead)	Transmission	Unattended	138			
376	Norwich (St. Francis)	Transmission	Unattended	138			
377	O'Connor (West Allis)	Transmission	Unattended	138			
378	Oak Creek (Oak Creek)	Transmission	Attended	345	138	13.8	1660
379	Oak Ridge (Fitchburg)	Transmission	Unattended	138			
380	Oak St (De Pere)	Transmission	Unattended	69			
381	Oakview (Oak Creek)	Transmission	Unattended	138			
382	Oconto (Oconto)	Transmission	Unattended	138			
383	Ogden St (Marinette)	Transmission	Unattended	69			
384	Ohmstead (Fond du Lac)	Transmission	Unattended	138			
385	Okray (Plover)	Transmission	Unattended	115			
386	Old Mead Road (Gladstone)	Transmission	Unattended	138	69		200
387	Omro Industrial (Omro)	Transmission	Unattended	69			
388	Ontario (Green Bay)	Transmission	Unattended	138			
389	Ontonagon (Ontonagon)	Transmission	Unattended	138	69	12.4	65
390	Oregon (Oregon)	Transmission	Unattended	69			
391	Osceola (Calumet)	Transmission	Unattended	69			
392	Oshkosh (Oshkosh)	Transmission	Unattended	69			
393	Oxford (Oxford)	Transmission	Unattended	69			

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVA)	VOLTAGE (In MVA)	VOLTAGE (In MVA)	Capacity of Substation (In Service) (In MVA) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)	
394	Packaging (Green Bay)	Transmission	Unattended	138			
395	Paddock (Beloit)	Transmission	Unattended	345	69	12.4	673
396	Paris (Union Grove)	Transmission	Unattended	345	138		500
397	Park Hill (Milwaukee)	Transmission	Unattended	138			
398	Parkland (Milwaukee)	Transmission	Unattended	138			
399	Pearl Ave (Oshkosh)	Transmission	Unattended	69			
400	Peavy Falls (Crystal Falls)	Transmission	Unattended	69			
401	Pennsylvania (Oak Creek)	Transmission	Unattended	138			
402	Perch Lake (Republic)	Transmission	Unattended	138			
403	Perkins (Rock)	Transmission	Unattended	138			
404	Petenwell (Necedah)	Transmission	Unattended	138	69	13.2	100
405	Pflaum (Madison)	Transmission	Unattended	69			
406	Pheasant Branch (Middleton)	Transmission	Unattended	69			
407	Pine (WPS) (Merrill)	Transmission	Unattended	115			
408	Pine River (Rudyard)	Transmission	Unattended	69			
409	Pioneer (WPS) (Lena)	Transmission	Unattended	138			
410	Plains (Quinnesecc)	Transmission	Unattended	345	69	13.8	450
411	Pleasant Prairie (Pleasant Prairie)	Transmission	Unattended	345			
412	Pleasant Valley (Polk)	Transmission	Unattended	138			
413	Pleasant View (Madison)	Transmission	Unattended	138			
414	Plover (Plover)	Transmission	Unattended	115			
415	Plymouth Sub 4 (Sheboygan Falls)	Transmission	Unattended	138			
416	Point Beach (Two Rivers)	Transmission	Attended	345			
417	Polish King (Sobieski)	Transmission	Unattended	138			
418	Port Edwards (Port Edwards)	Transmission	Unattended	138	69	12.4	200
419	Port Washington (Port Washington)	Transmission	Unattended	138			

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVA)	VOLTAGE (In MVA)	VOLTAGE (In MVA)	Capacity of Substation (In Service) (In MVA) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)	
420	Portage (Portage)	Transmission	Unattended	138	69	13.8	100
421	Portage Ind Park (Portage)	Transmission	Unattended	138			
422	Portage St (Sault Ste Marie)	Transmission	Unattended	69			
423	Potts Avenue (Green Bay)	Transmission	Unattended	138			
424	Powers (Spalding)	Transmission	Unattended	69			
425	Poynette (Poynette)	Transmission	Unattended	69			
426	Preble (Green Bay)	Transmission	Unattended	138			
427	Presque Isle (Marquette)	Transmission	Attended	138	69		93.3
428	Progress (Oshkosh)	Transmission	Unattended	138			
429	Pulliam (Green Bay)	Transmission	Unattended	138	69	2.4	100
430	Racine (Racine)	Transmission	Unattended	345	138		1000
431	Ramsey (Cudahy)	Transmission	Unattended	138			
432	Range Line Dist (Milwaukee)	Transmission	Unattended	138			
433	Range Line SW YD (Glendale)	Transmission	Unattended	138			
434	Rapids (Manitowoc)	Transmission	Unattended	69			
435	Raymond (Franksville)	Transmission	Unattended	138			
436	Red Maple (De Pere)	Transmission	Unattended	138			
437	Reedsburg (Reedsburg)	Transmission	Unattended	69			
438	Reiner Rd (Madison)	Transmission	Unattended	138	69	13.8	100
439	Revere Dr (Manitowoc)	Transmission	Unattended	69			
440	Richland Center (Richland Center)	Transmission	Unattended	69			
441	Rio Pumping Station (Rio)	Transmission	Unattended	69			
442	Ripon (Ripon)	Transmission	Unattended	69			
443	River Bend (Grafton)	Transmission	Unattended	138			
444	Riverside (Sheboygan)	Transmission	Unattended	69			
445	Roberts (Newberry)	Transmission	Unattended	69			

SUBSTATIONS

Line No.	Character of Substation		Character of Substation Attended or Unattended (b-1)	VOLTAGE (In	VOLTAGE	VOLTAGE	Capacity of Substation (In Service) (In MVA) (f)
	Name and Location of Substation (a)	Transmission or Distribution (b)		Primary Voltage (In MVA) (c)	(In MVA) (d)	(In MVA) (e)	
446	Rock Branch (Mineral Point)	Transmission	Unattended	69			
447	Rock River (Beloit)	Transmission	Unattended	138	69	12.4	46.7
448	Rockdale (Cambridge)	Transmission	Unattended	345	138	24.9	1270
449	Rockland (De Pere)	Transmission	Unattended	138			
450	Rocky Run (Stevens Point)	Transmission	Unattended	345	115	12.4	850
451	Roeder (Princeton)	Transmission	Unattended	138	69	13.2	
452	Roosevelt Rd (Marinette)	Transmission	Unattended	138	69	13.8	56
453	Root River (Franklin)	Transmission	Unattended	138			
454	Rosholt (ATC) (Rosholt)	Transmission	Unattended	69			
455	Rosiere (Lincoln)	Transmission	Unattended	138			
456	Royster (Madison)	Transmission	Unattended	69			
457	Rubicon (Rubicon)	Transmission	Unattended	138			
458	Ruskin (Madison)	Transmission	Unattended	69			
459	Russell (Janesville)	Transmission	Unattended	138	69	13.8	100
460	Sagola (Sagola)	Transmission	Unattended	69			
461	Sand Lake (Hancock)	Transmission	Unattended	138	69	12.4	100
462	Sandstone Rapids (Crivitz)	Transmission	Unattended	69			
463	Saratoga (Wisconsin Rapids)	Transmission	Unattended	138	69	12.4	343.34
464	Sauville (Cedarsauk) (Sauville)	Transmission	Unattended	345	138	13.8	500
465	Sawyer (Sturgeon Bay)	Transmission	Unattended	69			
466	Shaw (South Beloit)	Transmission	Unattended	69			
467	Sheboygan Energy Center (Sheboygan Falls)	Transmission	Unattended	345			
468	Sheboygan Falls (Sheboygan Falls)	Transmission	Unattended	69			
469	Sheepskin (Edgerton)	Transmission	Unattended	69			
470	Sherman St (Wausau)	Transmission	Unattended	115			
471	Sherwood (Peshtigo)	Transmission	Unattended	138			

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVA)	VOLTAGE (In MVA)	VOLTAGE (In MVA)	Capacity of Substation (In Service) (In MVA) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)	
472	Shorewood (Shorewood)	Transmission	Unattended	138			
473	Shoto (Manitowoc)	Transmission	Unattended	138	69	13.8	184
474	Sigel (Vesper)	Transmission	Unattended	138	69	13.8	100
475	Silver River (Pelkie)	Transmission	Unattended	138			
476	Somers (Kenosha)	Transmission	Unattended	138			
477	South Beaver Dam (Beaver Dam)	Transmission	Unattended	69			
478	South Fond du Lac (Fond du Lac)	Transmission	Unattended	345	69	13.8	600
479	South Lake Geneva (Lake Geneva)	Transmission	Unattended	69			
480	South Monroe (Monroe)	Transmission	Unattended	69			
481	South Sheboygan Falls (Sheboygan Falls)	Transmission	Unattended	138	69	12.4	47
482	Southwest Delavan (Darien)	Transmission	Unattended	138			
483	Sprecher (Madison)	Transmission	Unattended	138			
484	Spring Brook (Mayville)	Transmission	Unattended	69			
485	Spring Green (Spring Green)	Transmission	Unattended	138	69	13.8	100
486	Spring Valley (WE) (Salem)	Transmission	Unattended	138			
487	St Germain (St Germain)	Transmission	Unattended	115			
488	St Lawrence (Slinger)	Transmission	Unattended	138			
489	St Martins (Franklin)	Transmission	Unattended	138			
490	St Nazianz (Valders)	Transmission	Unattended	69			
491	St Rita (Racine)	Transmission	Unattended	138			
492	Staff (Cambria)	Transmission	Unattended	138			
493	Stage Coach (Cross Plains)	Transmission	Unattended	69			
494	State Line (Pleasant Prairie)	Transmission	Unattended	138			
495	Stiles (Oconto)	Transmission	Unattended	138			

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVa)	VOLTAGE (In MVa)	VOLTAGE (In MVa)	Capacity of Substation (In Service) (In MVa) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)	
496	Stone Lake (Hayward)	Transmission	Unattended	345			
497	Stony Brook (Waterloo)	Transmission	Unattended	138			
498	Stoughton (Stoughton)	Transmission	Unattended	69			
499	Stoughton East (Stoughton)	Transmission	Unattended	69			
500	Stoughton West (Stoughton)	Transmission	Unattended	69			
501	Straits (St. Ignace)	Transmission	Unattended	138	69	13.8	170
502	Stratford (Stratford)	Transmission	Unattended	115			
503	Strawberry Hill (Iron River)	Transmission	Unattended	69			
504	Suamico (Suamico)	Transmission	Unattended	138			
505	Sugar Creek (Elkhorn)	Transmission	Unattended	138			
506	Summit (Oconomowoc)	Transmission	Unattended	138			
507	Summit Lake (Summit Lake)	Transmission	Unattended	115			
508	Sun Prairie (Sun Prairie)	Transmission	Unattended	69			
509	Sun Prairie Business Park (Sun Prairie)	Transmission	Unattended	69			
510	Sunnyvale (Wausau)	Transmission	Unattended	115			
511	Sunrise (Janesville)	Transmission	Unattended	138			
512	Sunset Point (Oshkosh)	Transmission	Unattended	138	69	13.8	156
513	Sussex (Sussex)	Transmission	Unattended	138			
514	Sycamore (Madison)	Transmission	Unattended	138	69	13.8	200
515	Syene (Fitchburg)	Transmission	Unattended	69			
516	Talentino (Cedarville)	Transmission	Unattended	69			
517	Tamarack (Menomonee Falls)	Transmission	Unattended	138			
518	Tayco (Menasha)	Transmission	Unattended	138			
519	Tecumseh Rd (New Holstein)	Transmission	Unattended	138	69	12.4	46.67
520	Tennyson (Potosi)	Transmission	Unattended	138			

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVa)	VOLTAGE (In MVa)	VOLTAGE (In MVa)	Capacity of Substation (In Service) (In MVa) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)	
521	Three Lakes (Three Lakes)	Transmission	Unattended	115			
522	Thunder (Stephenson)	Transmission	Unattended	69			
523	Tiger (Clinton)	Transmission	Unattended	69			
524	Tilden (Ishpeming)	Transmission	Unattended	138			
525	Timberwolf (Tomah)	Transmission	Unattended	69			
526	Tokay (Madison)	Transmission	Unattended	69			
527	Tomahawk (Tomahawk)	Transmission	Unattended	115			
528	Tosa (Wauwatosa)	Transmission	Unattended	138			
529	Tower Dr (Green Bay)	Transmission	Unattended	138			
530	Tower St (Prairie du Sac)	Transmission	Unattended	69			
531	Town Line Rd (Beloit)	Transmission	Unattended	138			
532	Trienda (Portage)	Transmission	Unattended	138			
533	Tripp Rd (Janesville)	Transmission	Unattended	138			
534	Troy (Plain)	Transmission	Unattended	138			
535	Twin Falls Switch Station (Iron Mountain)	Transmission	Unattended	69			
536	Tyranena (Lake Mills)	Transmission	Unattended	138			
537	University (UWGB) (Green Bay)	Transmission	Unattended	69			
538	University (UWW) (Whitewater)	Transmission	Unattended	138			
539	Valley (WE) (Milwaukee)	Transmission	Unattended	138			
540	Van Buren St (Green Bay)	Transmission	Unattended	69			
541	Velp Ave (Howard)	Transmission	Unattended	138			
542	Venus (Monico)	Transmission	Unattended	115			
543	Verona (Verona)	Transmission	Unattended	138	69	13.8	100
544	Victoria Hy (Rockland)	Transmission	Unattended	69			
545	Vienna (De Forest)	Transmission	Unattended	138			
546	Vinburn (Sun Prairie)	Transmission	Unattended	69			
547	Vulcan Chem (Nekoosa)	Transmission	Unattended	138			

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVA)	VOLTAGE (In MVA)	VOLTAGE (In MVA)	Capacity of Substation (In Service) (In MVA) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)	
548	Walnut GIS (Madison)	Transmission	Unattended	69			
549	Walworth (Walworth)	Transmission	Unattended	69			
550	Waterloo (Waterloo)	Transmission	Unattended	138			
551	Watersmeet (Watersmeet)	Transmission	Unattended	69			
552	Waukesha (Waukesha)	Transmission	Unattended	138			
553	Waunakee (Waunakee)	Transmission	Unattended	69			
554	Waupaca (Waupaca)	Transmission	Unattended	138			
555	Waupun (Waupun)	Transmission	Unattended	69			
556	Waupun Main (Waupun)	Transmission	Unattended	69			
557	Wautoma (Wautoma)	Transmission	Unattended	138	69	12.4	100
558	Wells St (Marinette)	Transmission	Unattended	69			
559	Werner (New London)	Transmission	Unattended	138			
560	Werner West (New London)	Transmission	Unattended	345	138	24.9	500
561	Wesmark (Glenmore)	Transmission	Unattended	69			
562	West Darien (Darien)	Transmission	Unattended	138			
563	West Marinette (Peshtigo)	Transmission	Attended	138	69	13.8	90
564	West Middleton (Middleton)	Transmission	Unattended	138	69		373.33
565	West Shawano (Shawano)	Transmission	Unattended	138			
566	West Towne (Madison)	Transmission	Unattended	69			
567	West Wisconsin Rapids (Wisconsin Rapids)	Transmission	Unattended	69			
568	Weston (Weston)	Transmission	Attended	115			
569	Westport (Waunakee)	Transmission	Unattended	69			
570	Whitcomb (Wittenberg)	Transmission	Unattended	115	69	13.2	60
571	White Clay (Cecil)	Transmission	Unattended	138			
572	White Lake (Weyauwega)	Transmission	Unattended	138			
573	White Rapids (Holmes)	Transmission	Unattended	138	2.4		
574	Whitewater (Whitewater)	Transmission	Unattended	138			

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation	Character of Substation	VOLTAGE (In MVa)	VOLTAGE (In MVa)	VOLTAGE (In MVa)	Capacity of Substation (In Service) (In MVa) (f)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)	
575	Whiting Ave (Stevens Point)	Transmission	Unattended	115			
576	Wick Drive (Mazomanie)	Transmission	Unattended	69			
577	Wien (Edgar)	Transmission	Unattended	115			
578	Wilcox (Janesville)	Transmission	Unattended	138			
579	Wild Rose (Wild Rose)	Transmission	Unattended	69			
580	Wildwood (MEWD) (Marshfield)	Transmission	Unattended	115			
581	Williams Bay (Williams Bay)	Transmission	Unattended	138			
582	Wingra (Madison)	Transmission	Unattended	69			
583	Winneconne (Winneconne)	Transmission	Unattended	69			
584	Winona (Toivola)	Transmission	Unattended	138	69	12.4	56
585	Woodenshoe (Neenah)	Transmission	Unattended	138			
586	Yahara River (Windsor)	Transmission	Unattended	138			
587	Zobel (Reedsburg)	Transmission	Unattended	138			
588	Transmission Substations			75,440	10,784.4	1,611.7	36,676.02
589	Transmission Substations Attended			2,668	989	93.8	4,574.97
590	Transmission Substations Unattended			72,772	9,795.4	1,517.9	32,101.05
591	Total						36,676.02

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1					
2			CAPACITOR	2	21.6
3					
4			CAPACITOR	3	27
5					
6					
7					
8					
9			CAPACITOR	2	21.6
10					
11					
12	1		CAPACITOR	1	5.4
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	2	1			
23					
24	1				
25	1		CAPACITOR	1	10.8
26	2		CAPACITOR	1	26.4
27	4	1	CAPACITOR	2	198.6
28	2		CAPACITOR	3	75.6
29					

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
30					
31	1				
32	1		CAPACITOR	4	25.2
33					
34	1				
35					
36	1		CAPACITOR	2	41.4
37					
38	2				
39			CAPACITOR	2	27
40	1		CAPACITOR	2	43.2
41			CAPACITOR	1	10.8
42					
43					
44					
45					
46					
47	1				
48					
49					
50					
51					
52					
53					
54					
55					
56	1	1			
57			CAPACITOR	2	19.8
58					

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
59					
60					
61			CAPACITOR	1	27
62	1				
63					
64			CAPACITOR	1	7.2
65			CAPACITOR	1	5.4
66	1				
67	3				
68					
69					
70			CAPACITOR	2	16.2
71					
72					
73					
74					
75	1		CAPACITOR	1	18
76					
77					
78					
79					
80					
81					
82					
83					
84			CAPACITOR	2	64.8
85					
86					
87			CAPACITOR	2	48

SUBSTATIONS

Line No.	Conversion Apparatus and Special Equipment		Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Type of Equipment (i)	Total Capacity (In MVa) (k)
88				
89				
90	2		CAPACITOR	43.2
91	1	1		
92	1	1		
93				
94				
95				
96				
97				
98				
99				
100			CAPACITOR	14.4
101	1			
102	2			
103				
104				
105			CAPACITOR	14.4
106				
107				
108				
109	1		CAPACITOR	25.2
110				
111	4			
112				
113				
114				
115				
116				

SUBSTATIONS					
Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
117			CAPACITOR	1	4.8
118					
119					
120					
121					
122	2		CAPACITOR	3	28.8
123					
124					
125					
126					
127	2				
128	1		CAPACITOR	1	27
129					
130					
131					
132					
133					
134			CAPACITOR	1	10.8
135					
136	1		CAPACITOR	1	5.4
137					
138	2				
139					
140			CAPACITOR	1	5.4
141					
142			CAPACITOR	1	10.8
143			CAPACITOR	1	5.4
144					
145					

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
146					
147					
148					
149	1		CAPACITOR	1	14.4
150					
151	1		CAPACITOR	1	7.2
152					
153	1				
154					
155					
156					
157			CAPACITOR	1	8.1
158					
159					
160					
161	1		CAPACITOR	1	19.2
162					
163	4	1			
164					
165					
166					
167					
168					
169	2		CAPACITOR	2	67.2
170	3	1			
171					
172	1		CAPACITOR	1	5.4
173					
174					

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
175					
176					
177					
178					
179	1		CAPACITOR	1	43.2
180					
181					
182					
183					
184	2				
185	2				
186					
187	2				
188					
189	1				
190			CAPACITOR	1	43.2
191					
192					
193					
194					
195					
196					
197					
198					
199	2		CAPACITOR	3	198.45
200					
201					
202					
203					

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Conversion Apparatus and Special Equipment
					Total Capacity (In MVa) (k)
204					
205	1		CAPACITOR	1	16.2
206					
207	1				
208					
209	1				
210					
211	2	1			
212					
213					
214					
215					
216			CAPACITOR	1	4.5
217					
218			CAPACITOR	1	10.8
219					
220					
221			CAPACITOR	1	14.4
222	1		CAPACITOR	1	7.92
223					
224					
225					
226	2		CAPACITOR	1	10.8
227					
228	1				
229					
230					
231					
232	2				

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
233	1				
234	1		CAPACITOR	1	8.1
235			CAPACITOR	1	5.4
236					
237					
238					
239			CAPACITOR	2	19.2
240					
241					
242					
243					
244	1		CAPACITOR	1	18.9
245					
246			CAPACITOR	2	79.2
247					
248	1				
249			CAPACITOR	2	16.32
250	1				
251					
252					
253	2		CAPACITOR	2	21.6
254					
255					
256					
257			CAPACITOR	1	5.4
258	1				
259	1				
260					
261	1				

SUBSTATIONS					
Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
262			CAPACITOR	1	32.4
263					
264					
265					
266					
267					
268					
269					
270	1		CAPACITOR	2	61.2
271					
272					
273					
274	1		CAPACITOR	4	64.8
275	2		CAPACITOR	2	64.8
276	2	1	CAPACITOR	1	19.2
277					
278			CAPACITOR	1	5.4
279					
280					
281					
282					
283	2		CAPACITOR	1	21.6
284			CAPACITOR	2	32.4
285	1				
286			CAPACITOR	1	4.5
287					
288					
289					
290					

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
291			CAPACITOR	1	10.8
292					
293					
294					
295					
296					
297			CAPACITOR	1	5.4
298	1		CAPACITOR	2	18
299	1				
300					
301					
302	1		CAPACITOR	1	10.8
303					
304	2	1			
305					
306					
307			CAPACITOR	1	21.6
308					
309					
310					
311			CAPACITOR	1	14.4
312					
313					
314					
315					
316					
317			CAPACITOR	1	5.4
318					
319	1		CAPACITOR	1	14.4

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
320					
321			CAPACITOR	1	15.3
322			CAPACITOR	2	24.3
323					
324					
325					
326	1		CAPACITOR	2	12.15
327					
328					
329	1		CAPACITOR	1	9
330					
331					
332					
333					
334					
335					
336					
337					
338			CAPACITOR	1	10.8
339			CAPACITOR	2	67.2
340	1				
341					
342					
343	3				
344					
345	1				
346	1		CAPACITOR	2	10.8
347					
348					

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
349			CAPACITOR	2	48
350					
351	2				
352					
353			CAPACITOR	2	33.6
354					
355			CAPACITOR	2	43.2
356	1				
357	5	2	CAPACITOR	3	226.8
358	1		CAPACITOR	4	70.2
359					
360					
361	2		CAPACITOR	1	10.8
362	2	1			
363	1		CAPACITOR	1	10.8
364	2				
365	1		CAPACITOR	1	22.5
366	1		CAPACITOR	1	26.4
367			CAPACITOR	1	5.4
368	2		CAPACITOR	1	10.8
369					
370					
371					
372					
373					
374			CAPACITOR	1	5.4
375					
376					
377					

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
378	4				
379					
380					
381					
382					
383					
384					
385					
386	2		CAPACITOR	3	16.2
387					
388					
389	1		CAPACITOR	2	21.6
390			CAPACITOR	1	16.2
391			CAPACITOR	1	5.4
392					
393			CAPACITOR	1	6.3
394					
395	2	1			
396	1				
397					
398					
399					
400					
401					
402					
403			CAPACITOR	2	43.2
404	1				
405					
406					

SUBSTATIONS					
Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
407					
408			CAPACITOR	2	10.8
409					
410	3		CAPACITOR	3	59.4
411					
412					
413					
414					
415					
416					
417					
418	2		CAPACITOR	3	28.8
419					
420	1				
421					
422					
423					
424					
425			CAPACITOR	1	5.4
426					
427	1				
428					
429	1		CAPACITOR	2	50.4
430	2				
431					
432					
433					
434					
435					

SUBSTATIONS					
Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
436					
437					
438	1				
439			CAPACITOR	1	6
440			CAPACITOR	1	8.1
441					
442			CAPACITOR	1	4.5
443					
444					
445			CAPACITOR	2	9.9
446					
447	1		CAPACITOR	1	39.6
448	3				
449					
450	3				
451					
452	1		CAPACITOR	2	16.2
453					
454					
455					
456					
457			CAPACITOR	2	43.2
458					
459	1				
460					
461	1				
462					
463	3	1			
464	1				

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
465					
466					
467					
468					
469			CAPACITOR	1	10.8
470					
471					
472					
473	2		CAPACITOR	1	16.2
474	1		CAPACITOR	1	25.2
475					
476					
477			CAPACITOR	1	10.8
478	4				
479			CAPACITOR	2	18
480			CAPACITOR	2	36
481	1		CAPACITOR	2	86.4
482					
483					
484			CAPACITOR	1	10.8
485	1		CAPACITOR	3	61.2
486					
487					
488			CAPACITOR	1	26.4
489					
490					
491					
492					
493					

SUBSTATIONS					
Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
494			CAPACITOR	2	43.2
495					
496			CAPACITOR	1	99
497					
498			CAPACITOR	1	10.8
499					
500					
501	2				
502			CAPACITOR	2	27
503					
504					
505					
506			CAPACITOR	2	64.8
507			CAPACITOR	1	27
508			CAPACITOR	1	16
509					
510					
511					
512	2				
513			CAPACITOR	2	64.8
514	2				
515					
516			CAPACITOR	1	7.2
517					
518					
519	1				
520					
521			CAPACITOR	2	16.2
522			CAPACITOR	2	14.4

SUBSTATIONS

Line No.	Conversion Apparatus and Special Equipment		Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Type of Equipment (i)	Total Capacity (In MVa) (k)
523				
524				
525				
526				
527				
528				
529				
530				
531				
532				
533				
534				
535				
536				
537				
538				
539				
540				
541				
542				
543	1		CAPACITOR	16.2
544				
545				
546				
547				
548				
549			CAPACITOR	5.4
550				
551			CAPACITOR	4.8

SUBSTATIONS

Line No.	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
552					
553			CAPACITOR	1	13.5
554			CAPACITOR	2	32.4
555			CAPACITOR	1	10.8
556					
557	1		CAPACITOR	3	72
558					
559			CAPACITOR	2	32.4
560	1				
561			CAPACITOR	1	8.4
562					
563	2		CAPACITOR	2	36
564	2				
565					
566					
567					
568					
569					
570	1		CAPACITOR	1	10.8
571					
572					
573					
574					
575			CAPACITOR	2	81
576					
577			CAPACITOR	3	64.8
578					
579					
580					

SUBSTATIONS

Line No.	Conversion Apparatus and Special Equipment			Conversion Apparatus and Special Equipment	Conversion Apparatus and Special Equipment
	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
581					
582					
583					
584	1				
585					
586					
587					
588	197	15		224	4,124.14
589	20	2		6	100.8
590	177	13		218	4,023.34
591					

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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FOOTNOTE DATA

(a) Concept: PrimaryVoltageLevel

All voltages shown in columns (c), (d) and (e) are in kilovolts (kV) rather than MVa. Column (f) reflects the capacity in MVa.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: American Transmission Company LLC	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Capital Projects & Maintenance Work	AE Transco Investments LLC	234	6,466,794
3	Materials & Supplies	AE Transco Investments LLC	234	387,932
4	A&G Overhead	AE Transco Investments LLC	234	3,476,379
5	Outside Services/Subcontractor Costs	AE Transco Investments LLC	234	3,075,671
6	Other	AE Transco Investments LLC	234	1,903,879
7	Sales Tax	AE Transco Investments LLC	234	742,067
8	Rent (Common Substation Fees)	AE Transco Investments LLC	234	881,616
9	Telephone/Data Lines	AE Transco Investments LLC	234	5,693
10	Capital Projects & Maintenance Work	ATC Holding LLC	234	5,933,256
11	Materials & Supplies	ATC Holding LLC	234	271,306
12	A&G Overhead	ATC Holding LLC	234	3,745,933
13	Outside Services/Subcontractor Costs	ATC Holding LLC	234	2,275,308
14	Other	ATC Holding LLC	234	2,119,195
15	Sales Tax	ATC Holding LLC	234	895,547
16	Rent (Common Substation Fees)	ATC Holding LLC	234	3,962,581
17	Telephone/Data Lines	ATC Holding LLC	234	5,017
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Rent (Common Substation Revenue)	AE Transco Investments LLC	454	883,739
22	Generator Interconnection Advance	AE Transco Investments LLC	252	5,864,065
23	Security Deposit under FSA	AE Transco Investments LLC	252	1,085,076
24	Rent (Common Substation Revenue)	ATC Holding LLC	454	481,680
25	Rent (Pole Attachment Revenue)	ATC Holding LLC	454	557,925
26	Generator Interconnection Advance	ATC Holding LLC	252	6,967,723
42				