THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) American Transmission Company LLC	Year/Period of Report End of: 2026/ Q2

FERC FORM NO. 1/3-Q (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. **Purpose**

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. **Who Must Submit**

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. **What and Where to Submit**

a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov, and according to the specifications in the Form 1 and 3-Q taxonomies.

b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online.

g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from https://www.ferc.gov/general-information-0/electric-industry-forms.

IV. **When to Submit**

FERC Forms 1 and 3-Q must be filed by the following schedule:

a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. **Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

FERC FORM NO. 1/3-Q (ED. 03-07)

of section 4 of this Act, and any assignee or successor in interest thereof;

7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to $1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent American Transmission Company LLC		02 Year/ Period of Report End of: 2026/ Q2
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) W234 N2000 Ridgeview Parkway Court, Waukesha, WI 53188-1022		
05 Name of Contact Person Eric Hansmann		06 Title of Contact Person Director, Finance & Accounting
07 Address of Contact Person (Street, City, State, Zip Code) W234 N2000 Ridgeview Parkway Court, Waukesha, WI 53188-1022		
08 Telephone of Contact Person, Including Area Code 262-506-6869	09 This Report is An Original / A Resubmission (1) ☑ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 08/29/2026

Quarterly Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael T. Hofbauer	03 Signature Michael T. Hofbauer	04 Date Signed (Mo, Da, Yr) 08/28/2026
02 Title Executive Vice President, Chief Financial Officer and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

List of Schedules

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules (Electric Utility)	2	
1	Important Changes During the Quarter	108	
2	Comparative Balance Sheet	110	
3	Statement of Income for the Quarter	114	
4	Statement of Retained Earnings for the Quarter	118	NA
5	Statement of Cash Flows	120	
6	Notes to Financial Statements	122	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a	NA
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300	
14	Regional Transmission Service Revenues (Account 457.1)	302	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328	
18	Transmission of Electricity by ISO/RTOs	331	NA
19	Transmission of Electricity by Others	332	NA
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	NA
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None
2. None
3. None
4. None
5. None
6. American Transmission Company LLC (ATC) has a $500 million unsecured, private placement, commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par, less a discount or, if interest-bearing, at par. ATC had approximately $217 million of commercial paper outstanding as of June 30, 2026, at an average interest rate of 4.11 percent.

   ATC has a $500 million, five-year revolving credit facility, which expires on March 21, 2030. The facility provides backup liquidity to ATC's commercial paper program. ATC has not borrowed under the revolving credit facility. In the event of a borrowing, interest rates on the outstanding balance under the facility would be based on a floating rate plus a margin. The current applicable margin, which is based on ATC's credit ratings of A+/A3, is 0.9 percent.

   ATC's current authority to issue debt was authorized by the Federal Energy Regulatory Commission (FERC) in Docket Numbers ES26-36-000 and ES26-37-000 issued by FERC on May 29, 2026. This authorization is effective for a two-year period which commenced on July 1, 2026, and expires on June 30, 2028.
7. None
8. None
9. See Notes to the Financial Statements Page 122
10. None
11. None
12. See Notes to the Financial Statements Page 122
13. Ms. Gale A. Norton retired from the ATC Management Inc. Board of Directors, effective June 10, 2026.
14. None

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Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200	9,224,574,669	8,948,254,209
3	Construction Work in Progress (107)	200	995,060,751	683,125,662
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,219,635,420	9,631,379,871
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,686,104,067	2,592,309,056
6	Net Utility Plant (Enter Total of line 4 less 5)		7,533,531,353	7,039,070,815
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,533,531,353	7,039,070,815
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		150,000	150,000
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		150,000	150,000
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		2,146	4,485
36	Special Deposits (132-134)			

37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		23,822,986	19,651,699
41	Other Accounts Receivable (143)		1,715,910	2,997,147
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		73,865,970	64,014,181
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	53,270,124	38,056,981
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228		
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	626,358	474,817
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		28,984,720	20,208,196
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)		450,718	450,718
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		182,738,932	145,858,224
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		19,227,595	15,072,595
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	19,288,698	19,634,306
73	Prelim. Survey and Investigation Charges (Electric) (183)		56,793,981	32,423,933
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			

76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	1,737,441	1,904,217
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	107,802,862	112,529,509
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		204,850,577	181,564,560
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		7,921,270,862	7,366,643,599

FERC FORM No. 1/3-Q (REV. 12-03)

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Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250		
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	2,237,640,984	2,020,504,648
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		2,237,640,984	2,020,504,648
17	**LONG-TERM DEBT**			
18	Bonds (221)	256	3,597,000,000	3,322,000,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,069,680	
24	Total Long-Term Debt (lines 18 through 23)		3,595,930,320	3,322,000,000
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases - Noncurrent (227)		801,401	804,876
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		29,097,767	31,301,281
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		7,332,670	7,203,789
35	Total Other Noncurrent Liabilities (lines 26 through 34)		37,231,838	39,309,946
36	**CURRENT AND ACCRUED LIABILITIES**			

37	Notes Payable (231)		216,881,667	386,482,547
38	Accounts Payable (232)		48,813,110	36,781,343
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		23,618,265	31,203,704
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262	8,909,080	8,777,127
43	Interest Accrued (237)		54,016,313	47,444,583
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)			
48	Miscellaneous Current and Accrued Liabilities (242)		171,326,385	110,559,101
49	Obligations Under Capital Leases-Current (243)		883,470	856,453
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		524,448,290	622,104,858
55	**DEFERRED CREDITS**			
56	Customer Advances for Construction (252)		285,052,185	135,937,025
57	Accumulated Deferred Investment Tax Credits (255)	266	894,235	939,548
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269		
60	Other Regulatory Liabilities (254)	278	416,803,729	419,463,241
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		814,875,330	798,133,014
64	Accum. Deferred Income Taxes-Other (283)		8,393,951	8,251,319
65	Total Deferred Credits (lines 56 through 64)		1,526,019,430	1,362,724,147
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		7,921,270,862	7,366,643,599

FERC FORM No. 1/3-Q (REV. 12-03)

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Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	539,306,617	476,155,518	274,047,864	241,226,812	539,306,617	476,155,518				
3	Operating Expenses											
4	Operation Expenses (401)	320	72,438,921	60,484,763	36,735,317	29,492,015	72,438,921	60,484,763				
5	Maintenance Expenses (402)	320	40,691,628	37,104,025	20,228,397	18,940,196	40,691,628	37,104,025				
6	Depreciation Expense (403)	336	125,722,906	118,854,179	63,581,265	60,225,433	125,722,906	118,854,179				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	(1,126,091)	(1,205,931)	(563,046)	(602,966)	(1,126,091)	(1,205,931)				
8	Amort. & Depl. of Utility Plant (404-405)	336	458,304	466,766	228,072	242,048	458,304	466,766				
9	Amort. of Utility Plant Acq. Adj. (406)	336										

10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		1,126,091	1,205,931	563,046	602,966	1,126,091	1,205,931				
13	(Less) Regulatory Credits (407.4)		381,973	379,367	191,262	190,112	381,973	379,367				
14	Taxes Other Than Income Taxes (408.1)	262	17,806,973	17,449,614	8,901,936	8,695,641	17,806,973	17,449,614				
15	Income Taxes - Federal (409.1)	262	20,434,237	17,395,371	11,881,206	10,206,715	20,434,237	17,395,371				
16	Income Taxes - Other (409.1)	262	5,998,629	5,086,093	3,695,514	3,093,657	5,998,629	5,086,093				
17	Provision for Deferred Income Taxes (410.1)	234, 272	34,356,443	25,141,017	14,717,589	7,937,161	34,356,443	25,141,017				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	16,528,617	11,084,846	7,538,909	2,806,613	16,528,617	11,084,846				
19	Investment Tax Credit Adj. - Net (411.4)	266	(45,313)	(43,279)	(22,656)	(21,640)	(45,313)	(43,279)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		153,527	150,922	77,039	75,890	153,527	150,922				
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)											
24.2	Losses from Disposition of Environmental Credits (411.12)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		301,105,665	270,625,258	152,293,508	135,890,391	301,105,665	270,625,258		0		0

27	Net Util Oper Inc (Enter Tot line 2 less 25)		238,200,952	205,530,260	121,754,356	105,336,421	238,200,952	205,530,260		0		0
28	Other Income and Deductions											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		386,768	518,013	194,550	254,222						
38	Allowance for Other Funds Used During Construction (419.1)											
39	Miscellaneous Nonoperating Income (421)		1,964,929	687,338	1,280,872	631,045						
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,351,697	1,205,351	1,475,422	885,267						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		427,959	203,416	262,725	126,377						

46	Life Insurance (426.2)											
47	Penalties (426.3)											
48	Exp. for Certain Civic, Political & Related Activities (426.4)		411,585	767,544	193,540	398,750						
49	Other Deductions (426.5)		2,039	3,852	1,013	2,192						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		841,583	974,812	457,278	527,319						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262										
53	Income Taxes-Federal (409.2)	262	271,718	81,780	180,452	87,583						
54	Income Taxes-Other (409.2)	262	99,423	29,634	66,078	31,998						
55	Provision for Deferred Inc. Taxes (410.2)	234, 272										
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272										
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		371,141	111,414	246,530	119,581						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,138,973	119,125	771,614	238,367						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		84,840,547	73,041,796	43,657,575	37,314,227						
63	Amort. of Debt Disc. and Expense (428)		525,034	484,900	260,596	240,955						
64	Amortization of Loss on Reaquired Debt (428.1)											

65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)												
68	Other Interest Expense (431)		5,745,554	9,899,086	2,363,413	6,247,680							
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		977,275	1,203,849	490,626	658,819							
70	Net Interest Charges (Total of lines 62 thru 69)		90,133,860	82,221,933	45,790,958	43,144,043							
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		149,206,065	123,427,452	76,735,012	62,430,745							
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0							
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)		0	0	0	0							
78	Net Income (Total of line 71 and 77)		149,206,065	123,427,452	76,735,012	62,430,745							

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period			
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)			
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)			
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)			
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			

51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

FERC FORM No. 1/3-Q (REV. 02-04)

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Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	149,206,065	123,427,452
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	124,596,816	117,648,248
5	Amortization of (Specify) (footnote details)	1,880,983	1,929,151
5.1	Amortization of Bond Discount and Debt Issuance Costs	525,034	484,900
5.2	Amortization of Plant Assets (acct. 404)	458,304	466,766
5.3	Regulatory (Credits) Debits	897,645	977,485
8	Deferred Income Taxes (Net)	21,611,595	17,602,422
9	Investment Tax Credit Adjustment (Net)	(45,313)	(43,279)
10	Net (Increase) Decrease in Receivables	(12,202,392)	(14,971,926)
11	Net (Increase) Decrease in Inventory	(15,364,685)	(4,830,031)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(1,870,990)	(940,874)
14	Net (Increase) Decrease in Other Regulatory Assets	345,608	(2,685,867)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(2,417,925)	13,814,514
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	(13,526,572)	(13,011,916)
18.1	Net (Increase) Decrease in Prepaids and Other Current Assets	(8,776,523)	(7,130,724)
18.2	Net Increase (Decrease) in Provision for Rate Refunds	(3,502,636)	(3,053,467)
18.3	Change in Other Assets and Liabilities, Net	(1,247,413)	(2,827,725)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	252,213,190	237,937,894
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(569,262,077)	(395,545,948)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	977,275	1,203,849

31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(570,239,352)	(396,749,797)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(570,239,352)	(396,749,797)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	425,000,000	150,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):	179,409,384	143,660,180
64.1	Issuance of Membership Units for Cash	185,159,098	144,738,167
64.2	Debt Discount & Issuance Costs	(5,749,714)	(1,077,987)
66	Net Increase in Short-Term Debt (c)		100,989,614
67	Other (provide details in footnote):	162,319,805	17,056,421
67.1	Cash Advances & Collateral Under Interconnection Agreements	77,128,491	14,692,204
67.2	Advances for Construction	85,191,314	2,364,217
70	Cash Provided by Outside Sources (Total 61 thru 69)	766,729,189	411,706,215
72	Payments for Retirement of:		
73	Long-term Debt (b)	(150,000,000)	(50,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	(129,104,486)	(202,896,614)
76.1	Cash Distributions to Members, Net of Amount Assumed for Current Tax Payments	(117,228,827)	(129,474,477)
76.2	Repayments Under Interconnection Agreements	(11,875,659)	(73,422,137)
78	Net Decrease in Short-Term Debt (c)	(169,600,880)	
80	Dividends on Preferred Stock		

81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	318,023,823	158,809,601
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(2,339)	(2,302)
88	Cash and Cash Equivalents at Beginning of Period	4,485	4,110
90	Cash and Cash Equivalents at End of Period	2,146	1,808

FERC FORM No. 1/3-Q (ED. 12-96)

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Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

American Transmission Company LLC

Notes to Financial Statements as of June 30, 2026 and December 31, 2025 and for the Six Months Ended June 30, 2026 and 2025 (Unaudited)

American Transmission Company LLC (ATC or the "Company") has prepared the accompanying financial statements without audit. Accordingly, they reflect all adjustments that are, in the opinion of management, necessary for a fair presentation of the financial results for the interim periods. These financial statements were prepared in accordance with the accounting regulations of the Federal Energy Regulatory Commission (FERC), as set forth in its Uniform System of Accounts (USOA), which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (U.S. GAAP). The differences between these financial statements and our financial statements prepared in accordance with U.S. GAAP are mainly attributable to the inclusion of state and federal income tax provisions in these financial statements, as described in Note (6), and the treatment of long-term leases. Certain balance sheet amounts (primarily the provision for future cost of removal, unamortized debt issuance costs, non-service cost components of postretirement benefit cost, and current portions of regulatory assets, regulatory liabilities, long-term debt, prepaid expenses, customer advances for construction and revenue refund liabilities) and certain income statement amounts (primarily revenue true-ups and accrued interest on revenue refund liabilities) are also classified differently within the USOA than they would be under U.S. GAAP.

We evaluated the impact of events occurring after June 30, 2026, through August 11, 2026, the date our second quarter U.S. GAAP financial statements were available to be issued, and have updated such evaluation for disclosure purposes through August 28, 2026, the date we filed this report with FERC. These financial statements include all necessary adjustments and disclosures resulting from those evaluations. Throughout this report, use of the terms "us," "we," "our," or "ours" indicate reference to American Transmission Company LLC.

Due to the seasonal nature of our capital expenditure program, the timing of when we place major assets in service and their effect on the revenue requirement calculation for the period, the results for the period are not necessarily indicative of results that may be expected for the year ending December 31, 2026.

Users of this report should read it in conjunction with our Form 1 filed with FERC for the year ended December 31, 2025.

(1) Accounting for Changes in Revenue Requirement Methodology

Effective January 1, 2004, FERC allowed us to recover, through changes to our rate formula, certain preliminary survey and investigation charges in the year the charges were incurred. Under the FERC USOA, such costs would normally be capitalized as part of the cost of constructing transmission facilities and recovered, through depreciation expense, over the life of the related assets. Because we are allowed current recovery of these amounts, such costs are recovered in rates in the same year they are expensed. Approximately $18.1 million and $10.3 million of preliminary survey and investigation costs are included in Account 566, Miscellaneous Transmission Expense, for the periods ended June 30, 2026 and 2025, respectively.

Through the same FERC-approved rate formula changes, we are also allowed to include Account 107, Construction Work in Progress, (CWIP) balances for certain projects in our rate base and earn a current return on those construction projects in lieu of capitalizing an allowance for funds used during construction (AFUDC) to the projects. Accordingly, we have not accrued AFUDC, nor have we capitalized interest in accordance with the Financial Accounting Standards Board's Accounting Standards Codification (ASC) Topic 835, "Interest", on those projects earning a current return. Certain construction projects not earning a current return through our rate formula continue to accrue AFUDC in accordance with FERC's USOA. Approximately $71.2 million and $46.0 million of CWIP was accruing AFUDC at June 30, 2026 and December 31, 2025, respectively. In accordance with FERC Order 561, we capitalized AFUDC at an average debt rate of approximately 4.1 percent and 4.7 percent during the first six months of 2026 and 2025, respectively, and did not record an allowance for equity funds used during construction during that period in either year. CWIP earning a current return as a component of rate base was approximately $861 million and $579 million as of June 30, 2026 and December 31, 2025, respectively. Additionally, CWIP financed by the generator related to generator interconnection agreements, which neither accrues AFUDC nor is included as a component of rate base (see Note 7(c)), was $55.5 million and $54.4 million at June 30, 2026 and December 31, 2025, respectively.

If we had not implemented these changes to our rate formula and continued to follow the USOA for these costs, the following additional amounts would have been capitalized through March 31 for the following periods (in thousands):

	2026	2025
Preliminary Survey and Investigation	$18,056	$10,330
AFUDC	$22,456	$10,520

We would have recorded additional depreciation expense of $3.2 million and $2.9 million for the six months ended June 30, 2026 and 2025, respectively.

The estimated impact of recording these additional amounts in the related balance sheet accounts would have resulted in increases to the following balance sheet accounts as of June 30, 2026 and December 31, 2025 (in thousands):

	2026	2025
Account 101 - Plant In Service	$263,698	$254,355
Account 108 - Accumulated Depreciation	(52,622)	(49,642)
Net Plant in Service	$211,076	$204,713
Account 107 - CWIP	$57,210	$45,602
Account 183 - Preliminary Survey and Investigation	$32,942	$13,791

(2) Cash and Cash Equivalents

Cash and cash equivalents include highly liquid investments with original maturities of three months or less. We intend to minimize our cash balance by periodically issuing short-term debt to cover our cash payments. We had approximately $2 thousand and $4 thousand in Account 131, Cash, on our balance sheets at June 30, 2026 and December 31, 2025, respectively.

(3) Short-term Debt

We have a $500 million, five-year revolving credit facility, which expires on March 21, 2030. The facility provides backup liquidity to our commercial paper program. We have not borrowed under the revolving credit facility. In the event of a borrowing, interest rates on the outstanding balance under the facility would be based on a floating rate plus a margin. The current applicable margin, which is based on our credit ratings of A+/A3, is 0.9 percent.

The revolving credit facility contains customary restrictive covenants, which include restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, change of control, conditions on prepayment of other debt and the requirement that we meet certain quarterly financial reporting obligations. The revolving credit facility provides for certain customary events of default, including a targeted total-debt-to-total-capitalization ratio that is not permitted to exceed 65 percent at any given time. We were not in violation of any financial covenants under our credit facility during the periods included in these financial statements.

We had no outstanding balance under our credit facility as of June 30, 2026 or December 31, 2025 and had $217 million of commercial paper outstanding at June 30, 2026, at an average interest rate of 4.11 percent, and $386 million of commercial paper outstanding at December 31, 2025, at an average interest rate of 4.14 percent. Commercial paper is recorded in Account 231, Notes Payable.

(4) Long-term Debt

Future maturities of our senior notes for the following annual periods ending June 30 are as follows (in millions):

2027	$ 1.5
2028	51.5
2029	151.5
2030	51.5
2031	301.5
Thereafter	2,029.5

Thereafter	3,039.5
	$3,597.0

On March 16, 2026, through a Rule 144A offering we issued $300 million of 30-year, 5.75 percent unsecured senior notes. The notes will mature on April 1, 2056. Net proceeds from the issuance of the notes were approximately $296 million, after deducting the initial purchaser's discount and offering expenses. We utilized a portion of the proceeds to repay $150 million of senior notes that matured on March 16, 2026. Interest is due semiannually on April 1 and October 1, commencing on October 1, 2026.

During October 2025, we entered into an agreement with a group of investors, through a private placement offering, to issue $250 million of unsecured senior notes to be funded in two tranches. Closing of the transaction and funding of $100 million of 13-year, 5.25 percent unsecured senior notes and $25 million of 20-year, 5.53 percent unsecured senior notes occurred on October 30, 2025. The notes will mature on October 30, 2038 and 2045, respectively. The remaining $125 million of 30-year, 5.71 percent unsecured senior notes funded on January 15, 2026, and will mature on January 15, 2056. Interest is due semiannually on April 30 and October 30, for the first tranche, beginning on April 30, 2026, and January 15 and July 15 for the second tranche, beginning on July 15, 2026.

On March 31, 2025, and April 30, 2025, $92 million and $58 million, respectively of 30-year, 5.74 percent unsecured senior notes were funded related to the second tranche of an October 2024 agreement to issue $250 million of unsecured senior notes. The notes will mature on April 30, 2055. Closing of the transaction and funding for the first tranche of $100 million of 12-year, 5.44 percent unsecured senior notes occurred on December 10, 2024. The notes will mature on December 10, 2036. We utilized a portion of the April proceeds to repay $50 million of senior notes that matured in April 2025. Interest is due semiannually on June 10 and December 10 for the first tranche, beginning on June 10, 2025, and April 30 and October 30 for the second tranche, beginning on October 30, 2025.

(5) Fair Value of Financial Instruments

The carrying amount of our financial instruments included in current assets and current liabilities approximates fair value due to the short maturity of such financial instruments. We estimate the fair value of our long-term debt based upon quoted market values for the same or similar issuances or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for our credit ratings. The fair market value of our long-term debt is a Level 2 input in the U.S. GAAP fair value hierarchy. Level 2 of the hierarchy utilizes observable market-based inputs or unobservable inputs that are corroborated by market data.

The carrying amount and the estimated fair value of our long-term debt in Account 221, Bonds, are as follows (in millions):

	June 30, 2026	December 31, 2025
Carrying Amount	$ 3,597.0	$ 3,322.0
Estimated Fair Value	$ 3,085.8	$ 3,104.6

(6) Income Taxes

ATC is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statutes. Our members (except certain tax-exempt members) report their share of our earnings, gains, losses, deductions and tax credits on their respective federal and state income tax returns.

We are allowed to recover in rates, as a component of our cost of service, the amount of income taxes that are the responsibility of our taxable members. Accordingly, we include a provision for our members' federal and state current and deferred income tax expenses and amortization of the excess and deficient deferred tax reserves and deferred investment tax credits in the income statement, balance sheets and statement of cash flows in this report and our regulatory rate filings. Approximately 12 percent of the membership units outstanding during the year were held by members that pay no income tax on their share of our taxable income. Accordingly, the income tax expense in this report does not include any amounts attributable to those members' share of income, expense or tax credits. We pay quarterly earnings distributions to our members in amounts that are sufficient to satisfy the current income tax obligations of our taxable members. The provision for current period income taxes is reflected in the operating activities section of the statement of cash flows. In a period in which the taxable members have a current income tax liability, current period income taxes are assumed to be paid out of the distributions to members. Accordingly, no current income tax liability amounts are reported on the balance sheet. In the statement of cash flows, a portion of the distributions to members equal to the current tax liability balance at period-end is reported as an operating cash outflow, while the remaining portion of the distributions to members is reported as a financing cash outflow. In a period in which the members have a current income tax refund, the amount of the refund receivable at the end of the year is reported as a reduction to accumulated deferred income taxes in the balance sheets, and all distributions to members that period are reported as financing cash outflows.

The income tax expense included in this report is derived using the liability method as prescribed by ASC Topic 740, "Income Taxes." Under this method, deferred income taxes have been recorded using current enacted tax rates for the differences between the members' tax basis of our assets and liabilities and the basis reported in the financial statements. Investment tax credits related to the contributed property have been recorded as deferred tax credits and are being amortized to income tax expense over the service lives of the property.

ATC LLC and our corporate manager, ATC Management Inc. ("Management Inc."), have common ownership and operate as a single functional unit. Our operating agreement also establishes that all expenses of Management Inc. incurred on our behalf are our responsibility. Accordingly, income tax expense in this report includes amounts related to Management Inc.

(7) Commitments and Contingencies

(a) MISO Return on Equity Complaints

We have been involved in two complaints filed at FERC pursuant to Section 206 of the Federal Power Act (FPA) by combinations of consumer advocates, consumer groups, public power groups and other parties (the "Customers") challenging whether the base return on equity (ROE) previously in effect for Midcontinent Independent System Operator, Inc. (MISO) transmission owners, including ATC, was just and reasonable. Each complaint provided for a 15-month statutory refund period: November 12, 2013 through February 11, 2015 (the "First Complaint Period") and February 12, 2015 through May 11, 2016 (the "Second Complaint Period").

The Company and other MISO transmission owners currently have a FERC-approved 50 basis point incentive ROE adder for participation in MISO, a regional transmission organization.

On October 17, 2024, FERC issued an order (the "October 2024 Order") addressing the August 9, 2022, remand by the U.S. Court of Appeals for the D.C. Circuit (the "Court") in the complaint proceedings. FERC established a base ROE of 9.98 percent, which applied to (1) the First Complaint Period, and (2) prospectively from September 28, 2016 (together, the "ROE Periods"). In this order, FERC eliminated the previously reintroduced risk-premium model from its ROE methodology after the Court found it to be arbitrary and capricious. ATC and the other MISO transmission owners were required to provide refunds for the ROE Periods, with interest, by December 1, 2025. On November 6, 2025, FERC partially granted MISO's request to extend the refund deadline to June 30, 2026, only providing extension to May 1, 2026. On February 18, 2026, MISO requested further extension to July 31, 2026, which was granted by FERC on April 2, 2026. Inclusive of the RTO adder, our current allowed rate of return on equity is 10.48 percent. In the October 2024 Order, FERC further agreed with the Court that use of the base ROE established in the first complaint to adjudicate the second was correct; therefore, FERC affirmed its prior decision to dismiss the second complaint and order no refunds for the Second Complaint Period. FERC denied multiple requests for rehearing on March 25, 2025, and ATC and other MISO transmission owners, as well as the Louisiana Public Service Commission, sought judicial review of portions of that decision. In June 2026, the Court partially dismissed and partially denied the MISO transmission owners' appeal and denied the Louisiana Public Service Commission's appeal. As a result, FERC's October 2024 Order remains in effect.

We implemented the new ROE in transmission billings for service beginning January 1, 2025, and refunded $13.7 million to customers related to the ROE Periods through December 31, 2024, inclusive of interest. Our previously estimated revenue refund liability recorded in Account 242, Miscellaneous Current and Accrued Liabilities, was slightly higher than the amount of the required refunds. Therefore, during the second quarter of 2026 and in accordance with ASC Topic 450, "Contingencies," we reversed the excess revenue refund liability which increased our net income by $0.6 million, inclusive of interest. At December 31, 2025, we had a remaining estimated liability recorded in Account 242 of $3.5 million, inclusive of interest, related to these refunds.

(b) MISO Revenue Distribution

Periodically, we receive adjustments to revenues that were allocated to us by MISO in prior periods. Some of these adjustments may result from disputes filed by transmission customers. Excluding any adjustments or refunds that could result from additional legal proceedings related to the ROE orders, we do not expect any such adjustments to have a significant impact on our financial position, results of operations or cash flows because adjustments of this nature are typically offset by the true-up provisions in our revenue requirement formula.

(c) Interconnection Agreements

We have entered into interconnection agreements with entities planning to build generation facilities. For valid generation interconnection requests submitted prior to April 29, 2019, we will construct the interconnection facilities and the generator will finance and bear all financial risk of constructing the interconnection facilities under these agreements. We will own and operate the interconnection facilities when the generation facilities become operational and will reimburse the generator for network upgrade construction costs plus interest, after which we will recover the cost of the network upgrades through our transmission rate formula. We have no obligation to reimburse the generator for costs incurred during construction if the generation facilities do not become operational. The current estimate of our commitments under these agreements, if the generation facilities become operational, is approximately $131 million at completion, with expected completion ranging from 2026 to 2030. We reimbursed, inclusive of interest, $11.9 million and $73.4 million to generators under these agreements during the first six months of 2026 and 2025, respectively, and expect to reimburse $13.2 million to generators during the remainder of 2026. A $0.2 million reimbursement during the first quarter of 2026 was to refund the remaining portion of a generator's cash deposit related to a terminated agreement, inclusive of $51 thousand in interest charged to Account 431, Other Interest Expense.

On October 5, 2020, FERC approved our request, under Section 205 of the FPA, to revise our generator interconnection reimbursement policy. The approved revision phases out the Company-specific generator reimbursement provisions in Attachment FF-ATCLLC of the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff ("MISO Tariff") and instead makes MISO's Attachment FF provisions applicable to generator interconnections on our system that are submitted on or after April 29, 2019. Under the revisions, we continue to pay 100 percent of the cost of network upgrades required to interconnect a new generation facility but will utilize MISO's policy to recover those costs. We have also elected to self-fund these costs and will no longer finance the cost of construction through the generator. Under the revised policy, generators are required to post financial security for network upgrade costs, which may include cash as collateral during planning and construction. When network upgrades are placed into service, the cash security is refunded to the generator, with interest. Liabilities for cash received as collateral under these agreements were $82.8 million and $11.2 million, inclusive of accrued interest, at June 30, 2026 and December 31, 2025, respectively. Under MISO's policy, we will recover 100 percent of the cost from generators for network upgrades below 345 kilovolts (kV) and 90 percent of the cost from generators for upgrades of 345 kV and above. We will recover the remaining 10 percent of the cost for upgrades 345 kV and above from regional customers. Existing projects were grandfathered under our previous approach described in the paragraph above. Because we continue to recover our costs related to these projects, we do not expect the changes will have a material impact on our financial position or results of operations, although the timing of cash flows related to such projects will be different in the future. The ability for transmission owners to elect self-funding of these costs is currently under review by FERC, the outcome of which is unknown.

In addition, there may be transmission service requests that require us to construct additional, or modify existing, transmission facilities to accommodate such requests. Whether such additions or upgrades to our transmission system are required depends on the state of the transmission system at the time the transmission service is requested.

(d) <u>Potential Adverse Legal Proceedings</u>

From time to time, we are involved in certain legal proceedings concerning matters arising in the ordinary course of business. These proceedings could potentially include suits that involve claims for which we may not have sufficient insurance coverage. Our liability related to utility activities is limited by FERC-approved provisions of the MISO Tariff that limit potential damages to direct damages caused by our gross negligence or intentional misconduct.

(e) <u>Environmental Matters</u>

Our assets and operations involve the use of materials classified as hazardous, toxic or otherwise dangerous. Some of the properties we own or at which we operate have been used for many years and include older facilities and equipment that may be more likely to contain such materials. Our facilities and equipment are sometimes situated close to or on property owned by others such that if our assets are the source of contamination, the property of others may be adversely affected.

Some facilities and properties are located near environmentally sensitive areas, including wetlands and habitats for threatened and endangered species. Additionally, some properties we own or at which we operate are, or are suspected of being, affected by environmental contamination. We are not currently aware of any pending or threatened claims against us with respect to environmental contamination relating to these properties, or of any investigation or remediation of contamination at these properties, which would have a material impact on our financial position, results of operations or cash flows.

In the future, we may become party to proceedings pursuant to federal and/or state laws or regulations related to the discharge of materials into the environment.

(8) <u>Credit Losses</u>

As a transmission-only company, our exposure to potential credit losses is limited to accounts receivable arising from transmission customer billings and non-transmission billings, which include construction work on network upgrades related to generator interconnection projects (see Note 7(c)), construction work completed under project commitment agreements, and other customer advances.

We evaluate the collectability of our accounts receivable using the accounts receivable aging method to determine an allowance for credit losses. We monitor our ongoing credit exposure for both transmission and non-transmission service billings through active review of counterparty accounts receivable balances against contract terms and due dates. Our activities include timely account reconciliation, dispute resolution and payment confirmation.

<u>Transmission Revenues</u>

We bill and collect network transmission service revenues directly from our customers under a billing agent agreement with MISO. As the billing agent for MISO, all provisions, rights and obligations in the MISO Tariff relating to MISO extend to us and our network transmission customers. We recognize revenue at the time of billing, and receive cash from customers in the following month, in accordance with the MISO Tariff. This arrangement mitigates risk of collection because we collect amounts due for network transmission service revenues directly from our customers rather than indirectly through MISO. MISO bills and collects for other transmission revenues, such as regional cost-sharing, scheduling and point-to-point revenues.

Our customers are bound by the provisions of the MISO Tariff, which state that transmission customers are considered to be in default if they have not made full payment within two business days after the seventh calendar day following the invoice date. MISO assesses interest on past due amounts in accordance with FERC regulations and, if needed, the customer's financial assurance submitted during the customer registration process will be drawn on to complete the required payment after the appropriate grace period (i.e., letter of credit, corporate guarantee or cash deposit).

We are adopting two new cost allocation mechanisms to protect customers from bearing the costs of transmission facilities required to interconnect large loads of 100 megawatts or more or loads requiring $100 million or more of transmission facilities. The CWIP Charge applies while the transmission facilities are under construction and is equal to the return on the current CWIP balance for those facilities and related income taxes. The Minimum Transmission Charge ensures that the requesting network service customer is charged for 100% of requested transmission capacity, even if the full requested capacity is not utilized by the customer, and applies for 15 years from the last in-service date of the transmission facilities. Network transmission revenues allocated via the Minimum Transmission Charge will require financial security from the customer, likely in the form of a parental guarantee. These charges will be assessed to local distribution companies, which generally will recover the costs from the large load customers, through agreements filed with FERC and, under certain circumstances, state regulators. Adoption of these mechanisms affects how network service charges are allocated to customers but does not affect our financial position, results of operations or cash flows.

Our third-party gross receivable balance for transmission service revenues recorded in Accounts 142, Customer Accounts Receivable, and 146, Accounts Receivable from Associated Companies, was $92.7 million and $81.3 million at June 30, 2026 and December 31, 2025, respectively; both are deemed 100% collectible.

Due to the provisions discussed above, we have not historically had any significant credit losses related to transmission service revenues and have not recorded credit losses for transmission service customers. We believe this will continue based on the following assessment:

1. We monitor the business and credit risk of our customers on an ongoing basis. Our five largest customers, which generate approximately 75% of our operating revenue, have investment-grade debt ratings, and we believe that these customers have the ability to pay their transmission service bills on an ongoing basis.

2. We also believe that the remaining customers, which are mainly municipalities and cooperatives, have sufficient liquidity to pay their transmission service bills because, as MISO transmission customers, MISO assesses their creditworthiness annually based on criteria set forth in Attachment L of the MISO Tariff and requires certain financial security from transmission customers that do not meet a minimum level of creditworthiness.

<u>Non-transmission Billings</u>

Interconnection agreements

As discussed in Note 7(c) above, we bill third parties for costs associated with certain network upgrades that are required for new generation to connect to our transmission system. The MISO generator interconnection process governs the terms and conditions of these agreements. Amounts billed monthly to generators are based on the monthly costs incurred to date, plus the tax gross-up applied to the actual costs at the rate in effect for the current period.

We monitor collectability through active and timely monitoring of third-party payments and accounts receivable balances. Interest is calculated on overdue payments in accordance with FERC regulations and added to the subsequent bill.

We assess risk by comparing total costs incurred to date, plus forecasted costs for the next two months, to accumulated advances (including tax gross-up and interest) plus the financial guarantee for that generator/project. Any shortfall indicates a potential risk, for which we may seek additional security.

Allowed forms of security are:

1. Cash advances
2. A letter of credit that covers our otherwise exposed costs
3. A parental or corporate guarantee that meets size and credit rating requirements
4. A combination of types noted above.

Project Commitment Agreements

We have entered into various project commitment agreements with customers for reimbursement of incurred costs in the event that covered projects are cancelled. These agreements require approval by both the PSCW and FERC. As of June 30, 2026, we have incurred approximately $461 million in costs on projects that are backed by such agreements and were approved by the PSCW and FERC.

Other Customer Advances

We receive cash deposits from customers to fund various customer-driven construction projects. These are primarily agreements with states, counties or municipalities requiring a transmission line move for new road construction or with generators requiring interconnected facilities.

We have entered into an agreement with the Wisconsin Department of Transportation (WIDOT) related to their planned project along Interstate 94 in Milwaukee County in which they will pay to relocate and reconstruct our transmission facilities, including a substation, located in the area. Related to that agreement, we received $45 million from WIDOT during 2025 and $40 million in January 2026 recorded in Account 252, Customer Advances for Construction. We expect to receive additional payments of $45 million in July 2027 and approximately $11.2 million upon substantial completion of the project. These amounts were not included in our outstanding receivables balance at June 30, 2026 or December 31, 2025.

At times, we have entered into project acceleration agreements or elective services agreements with customers who require expedited project timelines. Under these agreements, the customer is required to post financial security in the form of a parental guarantee, letter of credit or cash to cover certain costs we incur that may not result in capitalized transmission assets. Should these expenditures not result in capital assets, we retain the cash deposit or draw on the posted security to offset the related expenses, with no reimbursement obligation to the customer. Conversely, we will refund the customer for any cash deposit that remains unused or is associated with capital assets, along with applicable interest. The cash is used to offset incurred costs, and any unused cash deposit is recorded as a liability in Account 252, Customer Advances for Construction. Related to these agreements, we received approximately $37.3 million in cash during the first six months of 2026 and received an additional $20.0 million in July. These amounts were not included in our outstanding receivables balance at June 30, 2026 or December 31, 2025.

Our outstanding receivables for other customer advances as of June 30, 2026, are primarily other agreements with the Wisconsin Department of Transportation or with generators. Historical experience has determined that these amounts have a high degree of collectability.

Our third-party non-transmission gross receivables balance recorded in Accounts 143, Other Accounts Receivable, and 146, Accounts Receivable from Associated Companies, was $6.7 million at June 30, 2026, including $2.1 million not yet billed, and is deemed 100% collectible. At December 31, 2025, our third-party non-transmission gross receivables balance was $5.3 million, including $0.8 million not yet billed as of that date, and was deemed 100% collectible. As discussed above, non-transmission billings either have security under interconnection agreements, project commitment agreements, project acceleration or elective services agreements, or are agreements with governmental agencies.

Allowance for credit losses was zero for both periods presented in these financial statements and, given the discussion above, we do not expect any material credit losses in the future.

(9) Jointly Owned Transmission Plant

(a) Briggs to North Madison

We hold a 50 percent undivided ownership interest in the Briggs to North Madison transmission line, which was constructed as part of the Badger Coulee project. The line was constructed under a construction management agreement with Northern States Power Company, Dairyland Power Cooperative, WPPI Energy, and SMMPA Wisconsin, LLC. Related to the line, which was placed into service in 2018, we had the following amounts in our balance sheets (in millions):

	June 30, 2026	December 31, 2025
Account 101/106 - Utility Plant	$282.3	$282.4
(Less) Account 108 - Accumulated Provision for Depreciation	49.8	46.8
Net Utility Plant	$232.5	$235.6

(b) Cardinal to Hickory Creek

We are a co-owner of the Cardinal – Hickory Creek transmission line project. ATC solely owns the Hill Valley Substation and the expanded Cardinal Substation, which were completed during 2023. Our portion of the transmission line – from the Hill Valley Substation to the Cardinal Substation – is jointly owned with Dairyland Power Cooperative (DPC) and was placed into service in 2023. The remainder of the project, which was placed into service in September 2024, – from the Hickory Creek Substation to the Hill Valley Substation – is owned by ITC Midwest LLC ("ITC Midwest") and DPC. As part of the agreement, each owner's final investment will match its respective ownership percentage of the project. We believe we will have additional investment, via payment to the co-owners, to true-up our ownership percentage relative to the total costs spent by the project's co-owners. We had the following amounts in our balance sheets related to our transmission line portion of the project that we jointly own with DPC (in millions):

	June 30, 2026	December 31, 2025
Account 101/106 - Utility Plant	$235.4	$234.8
(Less) Account 108 - Accumulated Provision for Depreciation	11.8	9.4
Net Utility Plant	$223.6	$225.4

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								123,427,452	
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								149,206,065	149,206,065
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	7,795,716,978	7,795,716,978					
4	Property Under Capital Leases	1,684,871	1,684,871					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	1,411,343,562	1,411,343,562					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	9,208,745,411	9,208,745,411					
9	Leased to Others							
10	Held for Future Use	15,829,258	15,829,258					
11	Construction Work in Progress	995,060,751	995,060,751					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	10,219,635,420	10,219,635,420					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,686,104,067	2,686,104,067					
15	Net Utility Plant (13 less 14)	7,533,531,353	7,533,531,353					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,672,178,696	2,672,178,696					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	11,137,187	11,137,187					
22	Total in Service (18 thru 21)	2,683,315,883	2,683,315,883					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	2,788,184	2,788,184					

29	Amortization							
30	Total Held for Future Use (28 & 29)	2,788,184	2,788,184					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,686,104,067	2,686,104,067					

FERC FORM No. 1/3-Q (ED. 12-89)

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Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

Electric Plant In Service and Accum Provision For Depr by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	44,573,155	11,137,187
2	Steam Production Plant		
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Solar Production Plant		
7	Wind Production Plant		
8	Other Renewable Production Plant		
9	Other Production		
10	Transmission	8,778,174,107	2,590,013,808
11	Distribution		
12	Regional Transmission and Market Operation		
13	Energy Storage Plant		
14	General	384,313,278	82,164,888
15	TOTAL (Total of lines 1 through 14)	9,207,060,540	2,683,315,883

FERC FORM No. 1/3-Q (REV. 12-05)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
20	Total				
21	**Generation Studies**				
22	2022 Power System CAD	100,868	143	108,826	143
23	S1092 Surplus Study	15,494	143	21,607	143
24	Definitive Planning Phase 2021-01	103,511	143	150,568	143
25	Definitive Planning Phase 2021-05	10,264	143	13,336	143
26	J2326 Interconnection Facilities Facility Study	437	143		
27	J2423 Interconnection Facilities Facility Study	437	143		
28	J2520 Interconnection Facilities Facility Study	600	143	357	143
29	J2559 Interconnection Facilities Facility Study	775	143	565	143
30	J2429 Interconnection Facilities Facility Study	437	143		
31	J2609 Interconnection Facilities Facility Study	380	143		
32	J2666 Interconnection Facilities Facility Study	380	143		
33	J2678 Interconnection Facilities Facility Study	380	143		
34	J2870 Interconnection Facilities Facility Study	380	143		
35	J2891 Interconnection Facilities Facility Study	380	143		
36	J2944 Interconnection Facilities Facility Study	380	143		
37	J2947 Interconnection Facilities Facility Study	380	143		
38	J3006 Interconnection Facilities Facility Study	642	143	182	143
39	J3152 Interconnection Facilities Facility Study	380	143		
40	J3156 Interconnection Facilities Facility Study	380	143		
41	J3160 Interconnection Facilities Facility Study	380	143	7	143
42	J3162 Interconnection Facilities Facility Study	380	143		
43	J3204 Interconnection Facilities Facility Study	760	143		
44	Definitive Planning Phase 2022 SIS 2	46,401	143	26,847	143
45	PSCAD Definitive Planning Phase 2023	11,330	143	13,194	143
46	SA E0016 Planning	429	143	429	143
47	2021 ReStudy System Impact Study			586	143
48	E0016 Interconnection Facilities Facility Study	493	143	2,643	143
49	E0016 System Impact Study	496	143	1,741	143
50	SA J1814/J2316 Material Modification	260	143	260	143

51	SA J1214/J1326 Material Modification			484	143
52	J3402 Interconnection Facilities Facility Study	45,028	143	29,979	143
53	J3466 Interconnection Facilities Facility Study	364	143	1,123	143
54	J3469 Interconnection Facilities Facility Study	57,201	143	77,656	143
55	J3639 Interconnection Facilities Facility Study	21,252	143	41,947	143
56	J3756 Interconnection Facilities Facility Study	364	143	1,188	143
57	J3784 Interconnection Facilities Facility Study	984	143	17,717	143
58	J3785 Interconnection Facilities Facility Study	209	143	9,063	143
59	J3800 Interconnection Facilities Facility Study	516	143	1,188	143
60	2023 System Impact Study 2	16,720	143	7,382	143
61	2025 System Impact Study 1	2,401	143	8,352	143
62	PSCAD 2025 Study			394	143
63	SA E0037 System Impact Study			2,785	143
64	SA E0038 System Impact Study	80	143		
65	J1750 SA			396	143
66	E0016 Network Upgrade Facility Study	52,049	143	79,096	143
67	E0037 System Impact Study	53,798	143	57,255	143
68	S1132 System Impact Study 1	448	143	792	143
69	E0037 Interconnection Facilities Facility Study	3,381	143	3,381	143
70	R5085 System Impact Study	17,096	143	6,930	143
71	SA J1410/J1411 Material Modification	674	143	579	143
72	J4014 Interconnection Facilities Facility Study	193	143		
73	E0038 System Impact Study	891	143		
74	S1158 Surplus Study	90	143		
75	2021 System Impact Study 2 Restudy	172	143		
39	Total	571,725		688,835	
40	Grand Total	571,725		688,835	

FERC FORM No. 1/3-Q (NEW. 03-07)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accumulated Post-Retirement Benefit Obligation (under ASC 715)	1,129,703				1,129,703
2	2024 Multi-Value Project Revenue True-up Receivable	4,021,112	48,628	131	1,363,093	2,706,647
3	2024 Scheduling Revenue True-up Receivable	1,258,366	21,332	131	426,566	853,132
4	2025 Multi-Value Project Revenue True-up Receivable	8,986,853	105,000			9,091,853
5	2026 RECB Revenue True-up Receivable	1,304,241		456.1	1,304,241	0
6	2026 Multi-Value Project Revenue True-up Receivable	0	2,349,707			2,349,707
7	2026 Scheduling Revenue True-up Receivable	646,435		457.1	116,123	530,312
8	Deferred Tax Deficiency (under ASC 740)	1,927,455		410.1	4,916	1,922,539
9	Tax Gross Up of Deferred Tax Deficiency (under ASC 740)	706,607		190	1,802	704,805
44	TOTAL	19,980,772	2,524,667		3,216,741	19,288,698

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Cumulative difference between ARO cost collected in rates and ARO recognition under ASC 410	326,044	[a] 108/407.4	569,891	563,045	319,198
2	2024 Network Revenue True-up Payable	4,524,985	456.1	1,549,723	124,184	3,099,446
3	2024 RECB Revenue True-up Payable	473,679	456.1	162,226	6,868	318,321
4	2025 Network Revenue True-up Payable	20,933,897			348,859	21,282,756
5	2025 RECB Revenue True-up Payable	2,296,053			38,263	2,334,316
6	2025 Scheduling Revenue True-up Payable	119,708			1,995	121,703
7	2026 Network Revenue True-up Payable	4,042,262	456.1	362,716		3,679,546
8	2026 RECB Revenue True-up Payable	0			45,350	45,350
9	2026 Multi-Value Project Revenue True-up Payable	2,674,501	456.1	2,674,501		0
10	Sales & Use Tax Refund	22,465,057	407.4	114,223		22,350,834
11	Excess Deferred Taxes (under ASC 740)	267,196,338	411.1	1,389,287		265,807,051
12	Tax Gross Up of Excess Deferred Taxes (under ASC 740)	97,954,522	190	509,314		97,445,208
41	TOTAL	423,007,046		7,331,881	1,128,564	416,803,729

FERC FORM NO. 1/3-Q (REV 02-04)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

FOOTNOTE DATA

(a) Concept: OtherRegulatoryLiabilitiesDescriptionOfCreditedAccountNumberForDebitAdjustment

Debits to Cumulative difference between ARO cost collected in rates and ARO recognition under ASC 410 were charged as follows:

Account	Amount
108	$492,852
407.4	77,039
Total	**$569,891**

FERC FORM NO. 1/3-Q (REV 02-04)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds	(43,240)					
14	TOTAL Revenues Before Prov. for Refunds	43,240					
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	1,774,868					
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	26,220					
22	(456.1) Revenues from Transmission of Electricity of Others	527,692,070					

23	(457.1) Regional Control Service Revenues	9,770,219					
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	539,263,377					
27	TOTAL Electric Operating Revenues	539,306,617					

Line12, column (b) includes $ of unbilled revenues.
Line12, column (d) includes MWH relating to unbilled revenues

FERC FORM NO. 1/3-Q (REV. 12-05)

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Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Network and Point-to-Point Scheduling Revenue	4,891,152	9,770,219		
46	TOTAL	4,891,152	9,770,219		

FERC FORM NO. 1/3-Q (NEW. 12-05)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	
3	Steam Power Generation – Maintenance (510-515)	
4	Total Power Production Expenses - Steam Power	
5	Nuclear Power Generation – Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation – Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
10.1	Solar Generation – Operation (558.1-558.5)	
10.2	Solar Generation – Maintenance (558.6-558.12)	
10.3	Total Power Production Expenses - Solar	
10.4	Wind Generation – Operation (558.13-558.17)	
10.5	Wind Generation – Maintenance (558.18-558.24)	
10.6	Total Power Production Expenses - Wind	
10.7	Other Renewable Generation – Operation (559.1-559.5)	
10.8	Other Renewable Generation – Maintenance (559.6-559.16)	
10.9	Total Power Production Expenses – Other Renewable	
11	Other Power Generation – Operation (546-550.1)	
12	Other Power Generation – Maintenance (551-554.1)	
13	Total Power Production Expenses - Other Power	
14	Other Power Supply Expenses	
15	(555) Purchased Power	
15.1	(555.1) Power Purchased for Storage Operations	
15.2	(555.2) Bundled Environmental Credits	
15.3	(555.3) Unbundled Environmental Credits	
16	(556) System Control and Load Dispatching	
17	(557) Other Expenses	
18	Total Other Power Supply Expenses (line 15-17)	
19	Total Power Production Expenses (Total of lines 4, 7, 10, 10.3, 10.6, 10.9, 13 and 18)	
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	2,284,981
24	(561.1) Load Dispatch-Reliability	2,212,233

25	(561.2) Load Dispatch-Monitor and Operate Transmission System	7,557,986
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	3,186,773
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	6,069,413
33	(563) Overhead Lines Expenses	1,504,353
34	(564) Underground Lines Expenses	315,527
35	(565) Transmission of Electricity by Others	
36	(566) Miscellaneous Transmission Expenses	18,258,320
37	(567) Rents	3,735,461
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	45,125,047
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	9,827,030
42	(569) Maintenance of Structures	553,376
43	(569.1) Maintenance of Computer Hardware	349,632
44	(569.2) Maintenance of Computer Software	3,365,740
45	(569.3) Maintenance of Communication Equipment	52,507
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	5,395,908
48	(571) Maintenance of Overhead Lines	17,756,965
49	(572) Maintenance of Underground Lines	89,305
50	(573) Maintenance of Miscellaneous Transmission Plant	554,014
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	37,944,477
53	Total Transmission Expenses (Lines 39 and 52)	83,069,524
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	

67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
71.1	4. ENERGY STORAGE EXPENSES	
71.2	Energy Storage Operation Expenses (577.1-577.5)	
71.3	Energy Storage Maintenance Expenses (578.1-578.7)	
71.4	Total Energy Storage Expenses (Lines 71.2 and 71.3)	
72	5. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	
74	Distribution Maintenance Expenses (590-598)	
75	Total Distribution Expenses (Lines 73 and 74)	

FERC FORM No. 1/3-Q (REV 12-05)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

Electric Customer Accts, Service, Sales, Admin and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
-	Operation	
1	(901-905) Customer Accounts Expenses	
2	(907-910) Customer Service and Information Expenses	
3	(911-917) Sales Expenses	
4	9. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operation	
6	(920) Administrative and General Salaries	18,894,209
7	(921) Office Supplies and Expenses	4,419,258
8	(Less) (922) Administrative Expenses Transferred-Credit	10,578,729
9	(923) Outside Services Employed	5,103,860
10	(924) Property Insurance	1,168,964
11	(925) Injuries and Damages	894,392
12	(926) Employee Pensions and Benefits	4,936,429
13	(927) Franchise Requirements	
14	(928) Regulatory Commission Expenses	415,293
15	(929) (Less) Duplicate Charges-Cr.	
16	(930.1) General Advertising Expenses	308,269
17	(930.2) Miscellaneous General Expenses	1,463,884
18	(931) Rents	288,045
19	TOTAL Operation (Total of lines 6 thru 18)	27,313,874
20	Maintenance	
21	(935) Maintenance of General Plant	
21.1	(935.1) Maintenance of Computer Hardware	324,535
21.2	(935.2) Maintenance of Computer Software	2,422,616
21.3	(935.3) Maintenance of Communication Equipment	
21.4	TOTAL Maintenance (Enter Total of lines 21 thru 21.3)	2,747,151
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21.4)	30,061,025

FERC FORM No. 1/3-Q (NEW 02-04)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was receive (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use ac footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, F Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjus for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified i provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropr where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delive the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megaw demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand rep In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered t column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY: Megawatt Hours Received (i)	TRANSFER OF ENERGY: Megawatt Hours Delivered (j)	REVENUE FROM TR ELECTRICITY F: Demand Charges ($) (k)	Energy Charges ($) (l)	C
1	[(a)] N/A												
35	TOTAL												

FERC FORM NO. 1/3-Q (ED. 12-90)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

FOOTNOTE DATA

(a) Concept: PaymentByCompanyOrPublicAuthority
Effective February 1, 2002, Midcontinent Independent System Operator, Inc. (MISO) became the transmission provider in the ATC LLC service area.

FERC FORM NO. 1/3-Q (ED. 12-90)

Page 328-330

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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31					

32					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

FERC FORM NO. 1/3-Q (REV 03-07)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

FERC FORM NO. 1/3-Q (REV. 02-04)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			458,304		458,304
2	Steam Production Plant					0
3	Nuclear Production Plant					0
4	Hydraulic Production Plant-Conventional					0
5	Hydraulic Production Plant-Pumped Storage					0
5.1	Solar Production Plant					0
5.2	Wind Production Plant					0
5.3	Other Renewable Production Plant					0
6	Other Production Plant					0
7	Transmission Plant	117,358,056	(1,126,091)			116,231,965
8	Distribution Plant					0
9	General Plant	8,364,850				8,364,850
9.1	Energy Storage Plant					0
10	Common Plant-Electric					0
11	TOTAL	125,722,906	(1,126,091)	458,304	0	125,055,119

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
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14					
15					
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18					
19					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

FERC FORM NO. 1/3-Q (NEW. 12-05)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: American Transmission Company LLC					
1	January	[(a)]0				
2	February					
3	March					
4	Total for Quarter 1	0				
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total	0				

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

FOOTNOTE DATA

(a) Concept: EnergyActivity
American Transmission Company is unable to provide this information. The Balancing Areas within the ATC LLC service area are the owners of this data.

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: American Transmission Company LLC									
1	January	9,542	23	18	[a]0					
2	February	8,771	4	9						
3	March	8,309	18	10						
4	Total for Quarter 1				0					
5	April	8,201	14	18						
6	May	10,074	26	17						
7	June	13,056	30	17						
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				0					

FERC FORM NO. 1/3-Q (NEW. 07-04)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

FOOTNOTE DATA

(a) Concept: FirmNetworkServiceForSelf
American Transmission Company is unable to provide the information requested in subsequent columns. Effective February 1, 2002, Midcontinent Independent System Operator, Inc. (MISO) became the transmission provider in the ATC LLC service area. MISO shall provide this information.

FERC FORM NO. 1/3-Q (NEW. 07-04)

Name of Respondent: American Transmission Company LLC	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 08/29/2026	Year/Period of Report End of: 2026/ Q2

Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									