

2014 U. P. Energy Summit: MISO Perspective

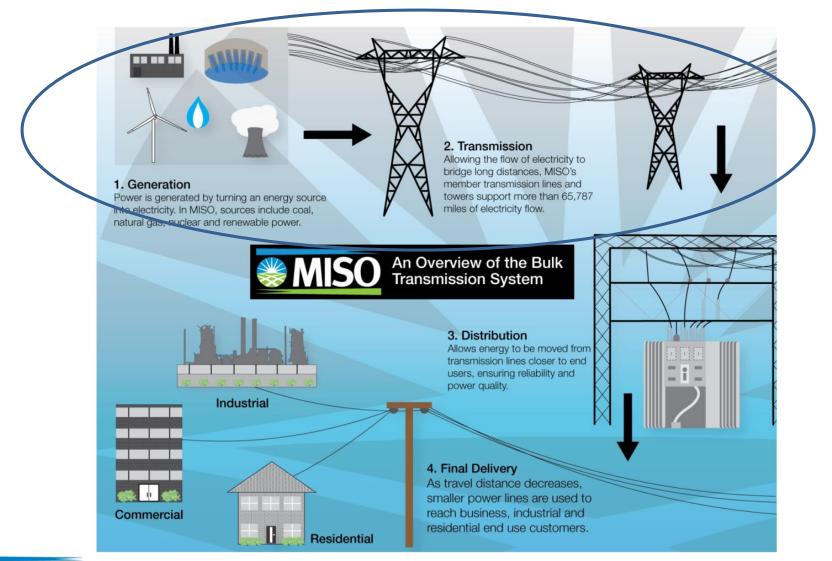
Melissa Seymour, Executive Director, MISO October 28, 2014

Key Takeaways

- MISO's primary responsibility is to maintain reliability in its footprint - "Keeping the lights on"
- One way MISO does this is by evaluating generator suspension or retirement requests to determine reliability impacts
- MISO is committed to working with stakeholders to identify solutions that will solve the electric challenges facing Michigan's Upper Peninsula.

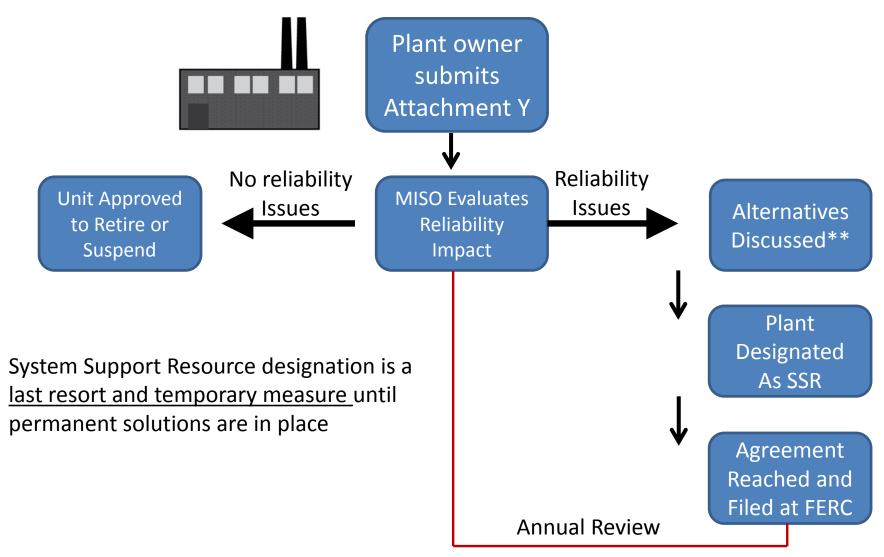


MISO's Role is to Manage Flows on the Transmission System by Directing Generator Usage





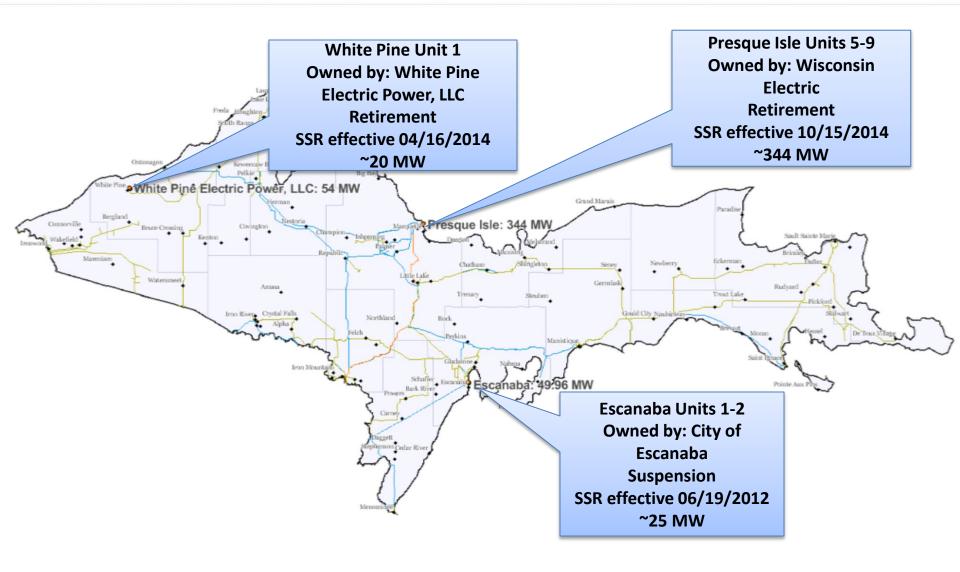
System Support Resource (SSR) Process



**can lead to permission to retire if alternatives emerge or can be expedited and/or generator owner provides enough Attachment Y lead time



System Support Resources in the Upper Peninsula





Solutions Considered as Alternatives to SSRs

Demand Response

- Optimized load reductions identified
- Solutions must be contractually arranged

New Generation

- Queued generation in area examined
- Solutions must be committed to (Interconnection Agreements)

New Transmission

- Already planned transmission solutions considered
- New transmission solutions identified and expedited



Available Solutions Pending for UP SSRs

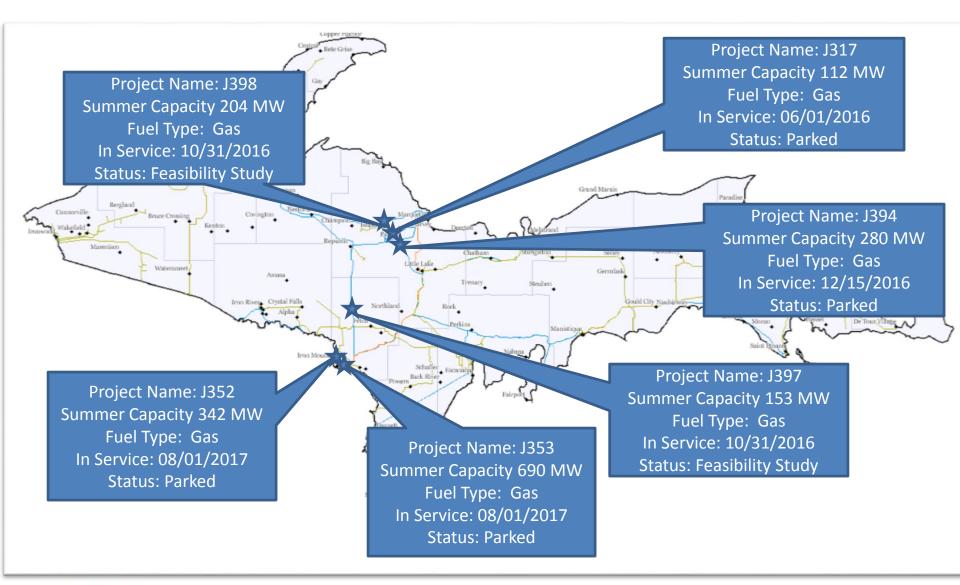
Escanaba – Previously approved transmission project will eliminate the need for this unit as a SSR. ATC implementing transmission projects that will be in service in 2016.

White Pine – New transmission project in development. Estimated time to complete the transmission rebuild is 5-6 years.

Presque Isle – MISO and ATC continue to develop solutions with regular stakeholder meetings. Combined transmission and new generation solutions under consideration (new generation in queue) to expedite SSR termination.



Generator Interconnection Projects Near Presque Isle





Map Source: Ventyx

For additional information please contact:

MSeymour@misoenergy.org

