



2009 10-Year Assessment Summary

ATC Customer Meeting

August 20, 2009





Presentation Topics

- 2009 assessment messages
- Multiple need drivers
- Solutions
- Futures



2009 TYA Key Messages

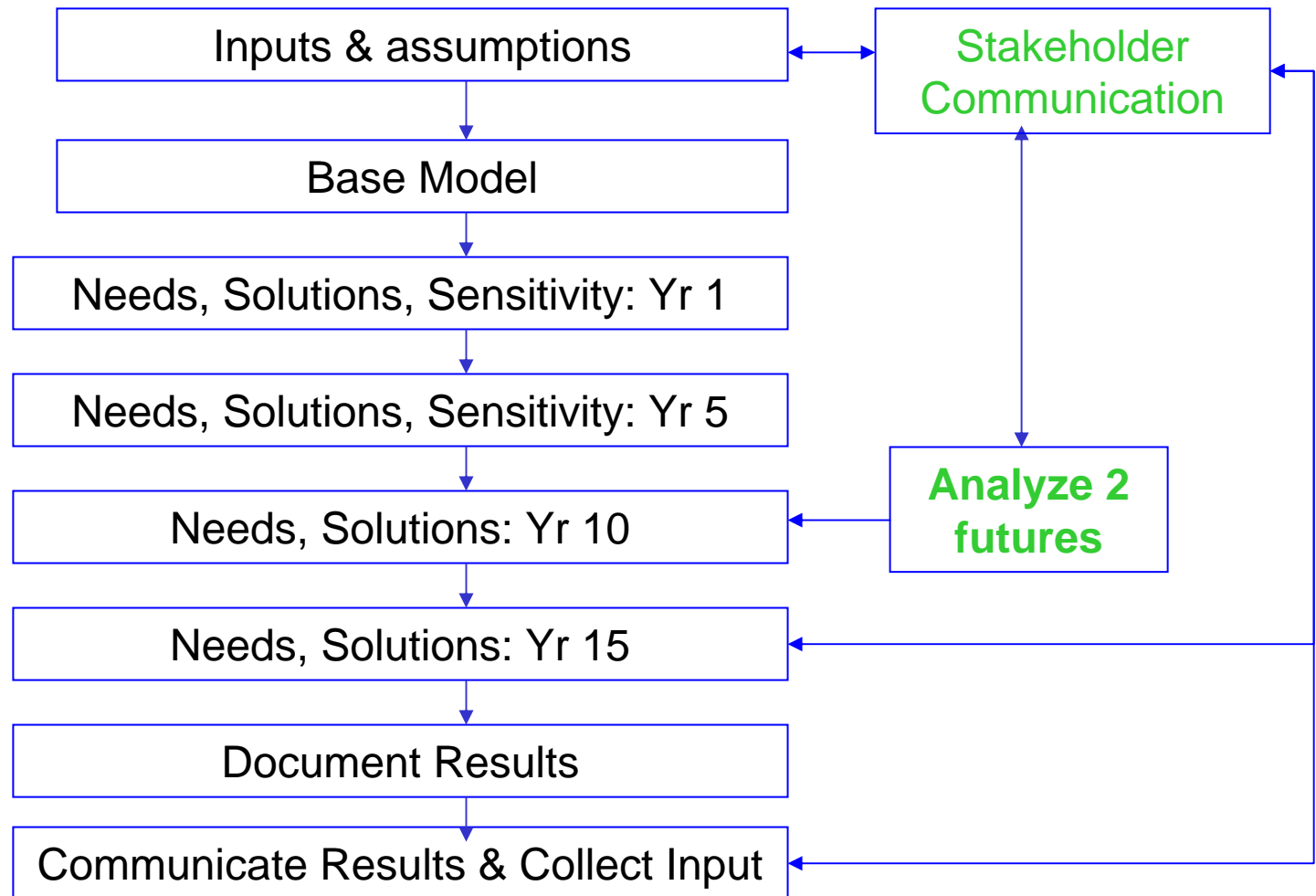
- Continuing to plan for a reliable future
- Regional participation/planning for wind
- Economic benefits studies
- Interconnection process
- Asset management process



Multiple Need Drivers

- Safety
- Performance / condition
- Traditional reliability analysis
- Multiple contingency
- Economic benefits
- Access
- Regional initiatives
- Mandatory NERC standards

Enhanced Assessment





2009 Assessment Process

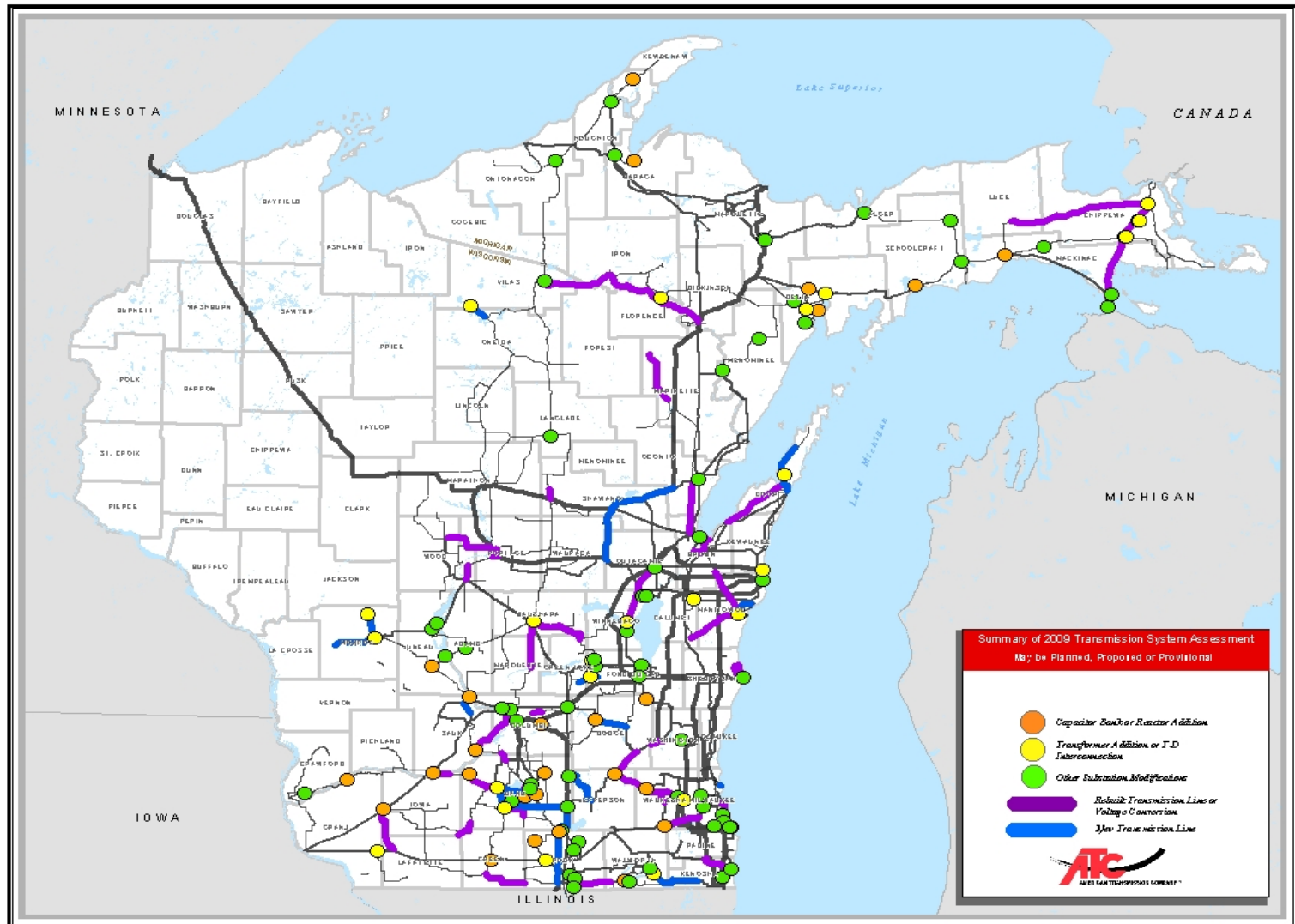
- Preliminary needs
 - 4 summer peaks (2010, 2014, 2019, 2024)
 - ID near term impacts
- Additional sensitivity needs
 - Load forecast +5% (2014)
 - West-to-East bias at 70% load (2010,14)
 - East-to West bias at 90% load (2010,14)
 - Futures – two (2019)
 - Consider results in project development

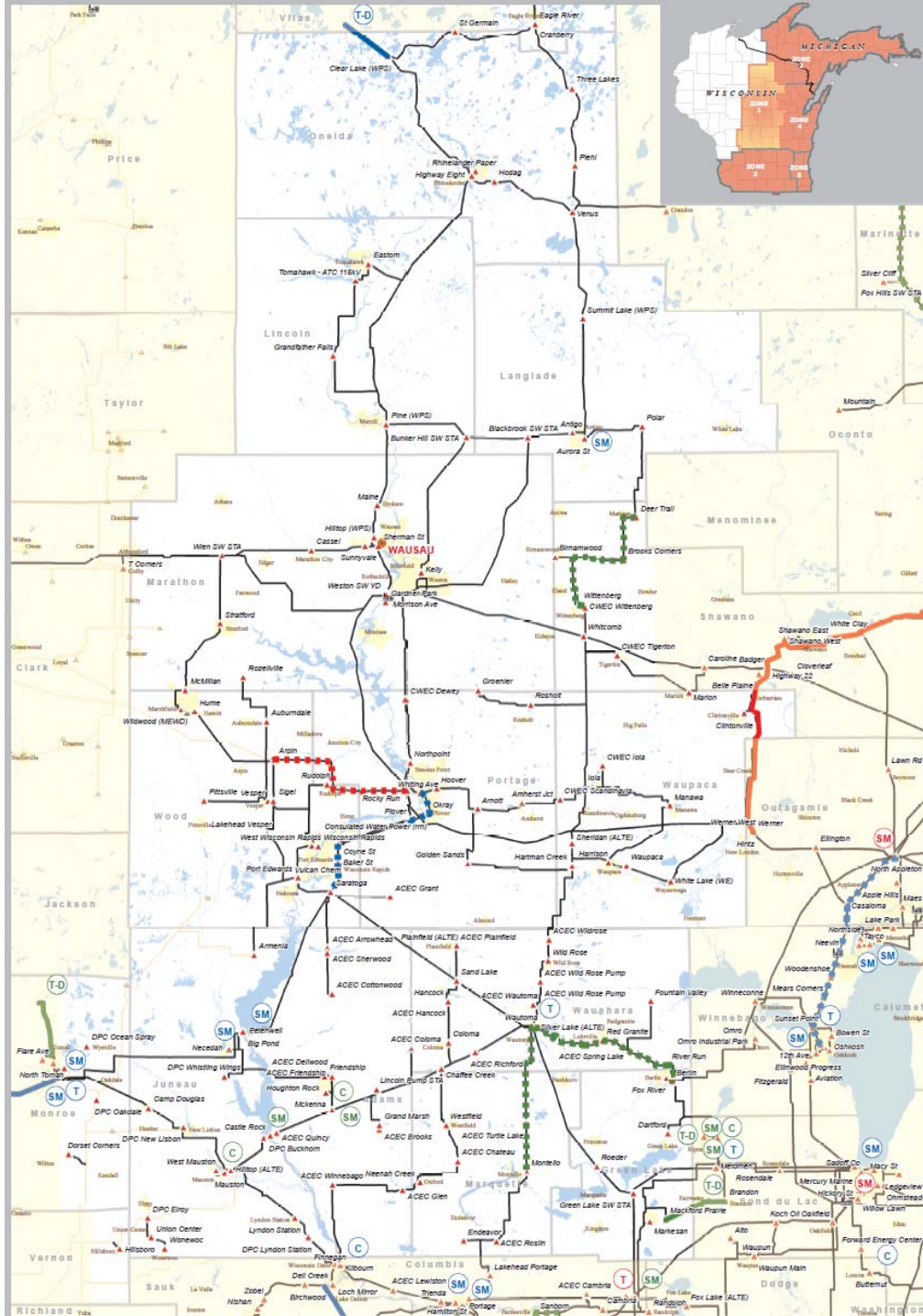



2009 Ten Year Assessment (TYA)

- 2009 TYA Process Overview
 - Obtain/cleanse utility forecasts
 - Create ATC models using MISO models
 - Analyze performance of ATC system 1, 5, 10 and 15 years out
 - Identify preliminary system needs and possible solutions
 - Issue Project Requests for proposed projects
 - Draft report and public communications
 - TYA website: www.atc10yearplan.com

ATC Projects







	Zone 1 Larger Projects	In-Service Year	Need Driver
Planned projects			
1	Rebuild Arpin-Rocky Run 345-kV	2010	Improve condition of existing line
Proposed projects			
2	Monroe County-Council Creek 161-kV line and construct Timberwolf 69-kV switching station	2013	low-voltage in the area, improves import capability, avoids need to reconfigure system
3	Construct 115-kV line Woodmin to the Clear Lake Substations	2012	T-D interconnection
Preliminary Asset Management projects			
4	Plover-Whiting 115-kV rebuild	2019	Improve condition of existing line



2009 10-Year Assessment Projects PLANNING ZONE 2

- New 69kV Transmission Line
- New 115, 138 or 161 kV Transmission Line
- New 345 kV Transmission Line
- Transmission Line Voltage Conversion

- Rebuild 69 kV Transmission Line
- Rebuild 115, 138 or 161 kV Transmission Line
- Rebuild 345 kV Transmission Line


- SM New Substation
- SM Substation Modification
- T T-D Interconnection
- C Capacitor Bank
- T Transformer

- Existing Transmission Facilities**
- ATC Office Location
 - ▲ ATC Substation, Switchyard or Terminal
 - Generation
 - ATC Transmission Line

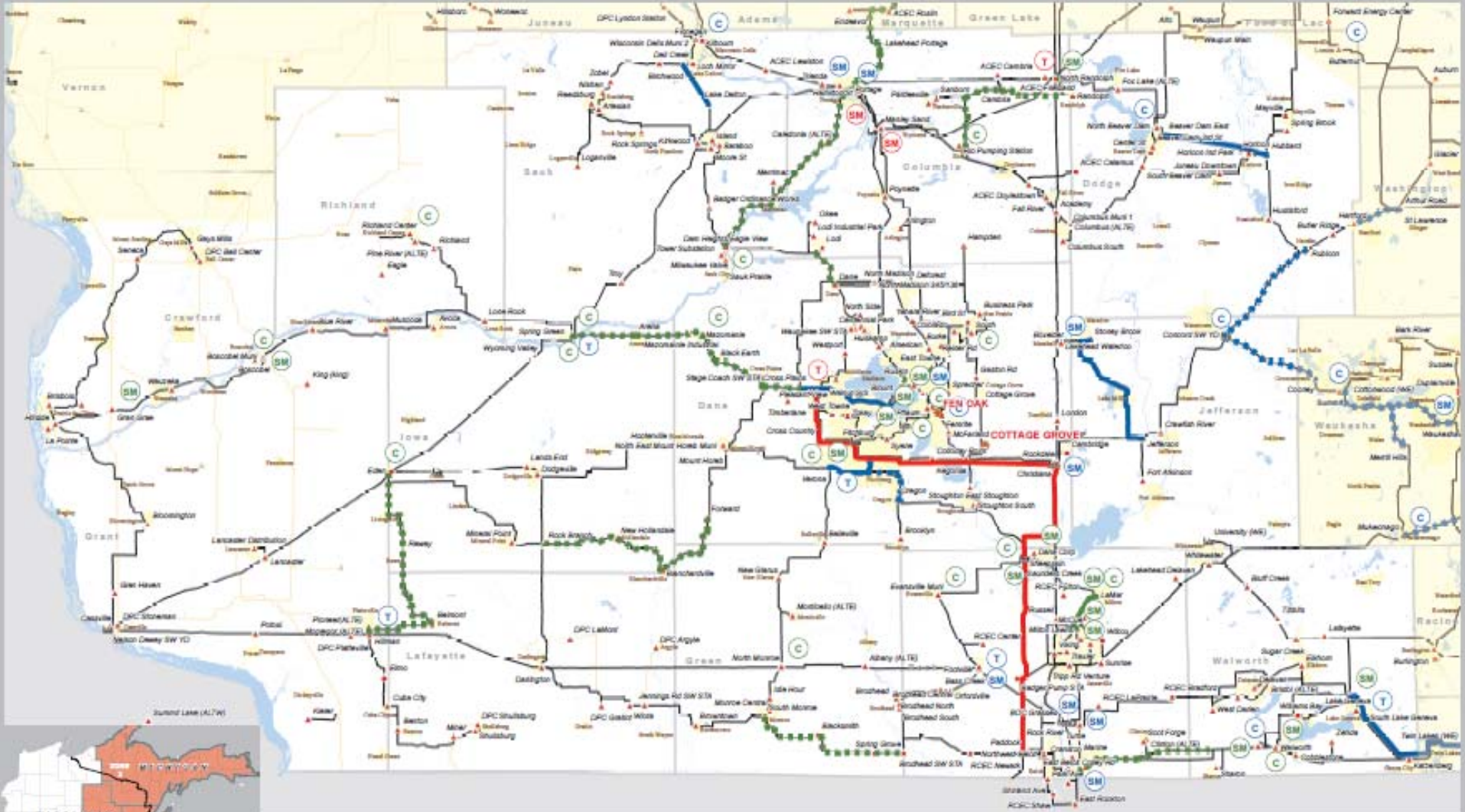





	Zone 2 Larger Projects	In-Service Year	Need Driver
Planned projects			
1	Cranberry-Conover 115-kV line (completed in 2008) and Conover-Iron River-Plains 138 kV	2008-2010	voltage profile in the area, aging facilities with condition issues
Provisional projects			
2	Straits-Pine River 138-kV line rebuild/conversion	2012	UP Collaborative
3	Large Load-Pine River/Nine Mile 69-kV line	2012	T-D interconnection, UP Collaborative
4	Pine River-Nine Mile 69-kV rebuild to double-circuit 138/69-kV line	2012	UP Collaborative
5	Increase ground clearance of M38-Atlantic 69-kV line from 120 to 167 degrees F	2013	UP Collaborative



	Zone 2 Larger Projects	In-Service Year	Need Driver
Zone 2 Preliminary Asset Management Projects			
6	Straits-McGulpin 138-kV submarine cable replacements	2020	Improve condition of existing line
7	Nine Mile-Roberts 69-kV rebuild	2013	Improve condition of existing line
8	Forsyth-Munising 138-kV line re-insulate	2015	Improve condition of existing line





ATC
AMERICAN TRANSMISSION COMPANY

2009 10-Year Assessment Projects PLANNING ZONE 3

Existing Transmission Facilities

- ATC Office Location
- ▲ ATC Substation, Switchyard or Terminal
- Non-ATC Substation, Switchyard or Terminal
- ⚡ Generation
- ATC Transmission Line
- - - Non-ATC Transmission Line

Legend:

- New 66kV Transmission Line
- New 115, 138 or 161 kV Transmission Line
- New 345 kV Transmission Line
- Transmission Line Voltage Conversion

Legend:

- - - Rebuilt 66 kV Transmission Line
- - - Rebuilt 115, 138 or 161 kV Transmission Line
- - - Rebuilt 345 kV Transmission Line

Legend:

- SM New Substation
- SM Substation Modifications
- T-D T-D Interconnection
- C Capacitor Bank
- T Transformer

Currently, ATC owns or operates transmission facilities in 10 Wisconsin counties and in 13 Michigan counties.
 * Approximately 5000 miles of Transmission Lines
 * 50 actively owned substations
 * 1100 jointly owned substations
 * ATC offices in Madison, Cottage Grove,
 Pewaukee, De Pere, Wisconsin and Waukegan, IL



	Zone 3 Larger Projects	In-Service Year	Need Driver
Planned projects			
1	Jefferson-Stony Brook 138-kV line	2009	low voltages, overloaded facilities, future T-D interconnection
2	Oak Ridge-Verona 138-kV line	2010	area voltages and overloads
3	Paddock-Rockdale 345-kV line	2010	Access initiative
4	Rockdale-West Middleton 345-kV line	2013	overloads and low voltages, transfer capability to Madison area, voltage collapse, losses
Proposed projects			
5	Replace overhead Blount-Ruskin 69-kV lines with one underground	2011	ATC proposal with Madison
7	Verona-Oregon 69-kV line rebuild	2011	area voltages and overloads
8	Brodhead-South Monroe 69-kV line	2011	area voltages and overloads
9	Rebuild Colley Road-Brick Church 69-kV line	2013	overloads and low voltages




Zone 3 - Large Provisional projects

10	Horicon-East Beaver Dam 138-kV line	2019	Addresses potential overloads and low voltages
11	North Lake Geneva-South Lake Geneva 138-kV line	2016	Addresses potential overloads and low voltages, transmission to distribution interconnection
12	Lake Delton-Birchwood 138-kV line	2017	Addresses overloads and low voltage issues in Reedsburg loop
13	West Middleton-Blount 138-kV line	2017	Addresses overloads and low voltages
14	Spring Valley-Twin Lakes-South Lake Geneva 138-kV line	2018	Addresses overloads and low voltages

Preliminary Asset Management projects

15	Concord-Rubicon 138-kV rebuild	2013	Improve condition of existing line
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	Zone 4 Larger Projects	In-Service Year	Need Driver
Planned projects			
1	Werner West-Morgan 345-kV line and Clintonville-Werner West 138-kV line	2009	transmission service limitations in Green Bay area, Wisconsin-UP transfer capability, losses
Proposed projects			
2	Kewaunee bus reconfiguration and a new second 345/138-kV transformer	2011	offsite power reliability, switchyard maintenance and operation flexibility, generation availability, present day substation standards
3	Canal (Sturgeon Bay)-Dunn Road 138-kV line	2012	low voltages and overloads
Provisional projects			
4	Dunn Road-Egg Harbor 69-kV	2016	low voltages and network service
5	Shoto-Custer 138-kV line	2020	Addresses facility overloads
6	Bayport-Suamico-Sobieski-Pioneer rebuild & 138 kV conversion	2020	overloads, aging facilities with reliability performance issues



	Zone 4 Larger Projects	In-Service Year	Need Driver
Zone 4 Larger Preliminary Asset Management projects			
7	Dyckesville-Sawyer 69-kV rebuild	2013	Improve condition of existing line
8	North Appleton-Butte des Morts 138-kV line rebuild	2017	Improve condition of existing line
9	Neevin-Woodenshoe 138-kV line rebuild	2016	Improve condition of existing line
10	Mears Corners-Sunset Point 138-kV line rebuild	2012	Improve condition of existing line
11	Butte des Morts-Neevin 138-kV line rebuild	2015	Improve condition of existing line

	Zone 5 Larger Projects	In-service year	Need driver
Planned projects			
1	Expand 345/230/138-kV substation at Oak Creek	2009	new Oak Creek generation
Provisional projects			
2	Arcadian 345-138 transformer replacement	2013	overloads
3	Spring Valley-Lake Geneva 138-kV line	2018	overloads and low voltages
Preliminary Asset Management projects			
4	Edgewood-St. Martins 138-kV line rebuild	2014	Improve condition of existing line
5	Mukwonago-Edgewood 138-kV line rebuild	2014	Improve condition of existing line
6	Concord-Cooney 138-kV line rebuild	2014	Improve condition of existing line
7	Paris-Albers 138-kV line rebuild	2014	Improve condition of existing line
8	Merrill Hills-Summit 138-kV line rebuild	2017	Improve condition of existing line
9	Waukesha-Summit 138-kV line rebuild	2015	Improve condition of existing line
10	St. Lawrence-Hartford 138-kV line rebuild	2014	Improve condition of existing line
11	Replace Bluemound 230/138-kV transformers #1 and #3	2012-13	Improve reliability performance of existing equipment



Schedule

- Study Plan – Done
- Expected Load Forecast – Done
- Stakeholder Mtg – October 16, 2008
- Model Development – Done
- Stakeholder Needs Mtg – March 6, 2009
- Preliminary Results & futures – Done
- Stakeholder Solutions Mtg – July 10, 2009
- Document and Publish – Near End of 3rd Qtr 2009



Futures Process

- Selected 2 of 6 Futures
 - Slow growth
 - DOE 20% wind
- PROMOD to load flow data
- Develop load flow models
- Compare needs to expected
- Project development input



Results Summary

- Relative to expected future
- Generally slow growth improved
- Generation redispatch aggravates some conditions for both futures, especially wind
- Wind impact may be unreasonably limited by assumptions



Slow Results

- **Zone 1:**
 - Voltages improved
 - Transformer overloads generally improved
 - Line overloads generally improved
- **Zone 2:**
 - Line overloads generally improve
 - Some worsened – generation mitigates
 - Removes Pine River-Straits overload
- **Zone 3:**
 - Line overloads generally improve
 - Line overloads/bus voltages sometimes worsen significantly - area projects/control adjustments mitigate
 - Lake Geneva area Voltages improve
- **Zone 4:**
 - Loadings and voltages improve
 - In general, no constraints
- **Zone 5:**
 - Loading improves
 - In general, no constraints found

Wind Results

- **Zone 1:**
 - Voltages generally improved 2-3%
 - Transformer overloads generally worsened
 - Line overloads generally improved
- **Zone 2:**
 - Escanaba area voltages worsen - generation mitigates
 - Line overloads generally worsen - generation mitigates
 - Removes Pine River-Straits overload
 - Plains transformer overloads
- **Zone 3:**
 - Line overloads generally improve
 - Line overloads/bus voltages sometimes worsen significantly - area projects/control adjustments mitigate
 - Lake Geneva area Voltages
 - Lamar/Fulton/Harmony Voltages worsen - area project proposed mitigates
- **Zone 4:**
 - Line and transformer overloads worsen in Door County Peninsula
 - Bus voltages worsen in Door County Peninsula
 - Line overloads worsen in Manitowoc area
- **Zone 5:**
 - Line and transformer overloads improve Arcadian transformer overload worsens
 - Germantown, Bark River, Maple voltages worsen



Questions?

Thank you!

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