

Overview of MISO Day-Ahead Markets

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- Purpose
 - Financially binding energy market
 - Market clearing of supply and demand resources on hourly basis for next operating day
 - Transmission security maintained
 - Minimize the total cost of supply resources to serve cleared demand



- Process
 - Gather participant bid/offer data
 - Capture expected topology
 - Capture expected MISO external energy transfers
 - Clear supply offers and demand bids
 - Publish and send unit commit schedules, cleared energy schedules, and locational prices



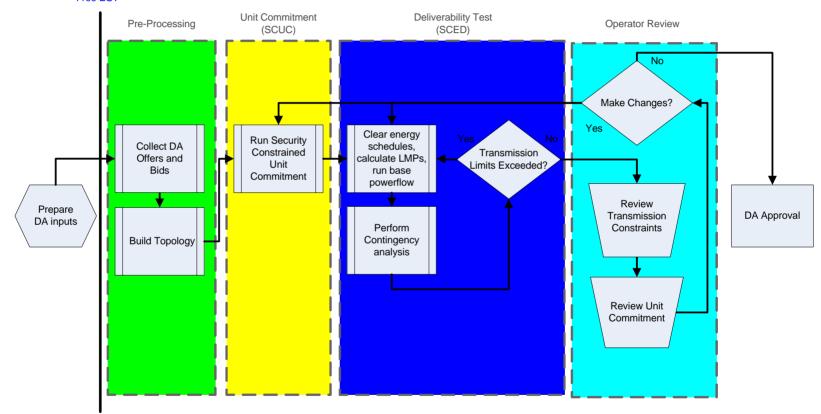
Systems

- SMD Market Database
- Resource Scheduling and Commitment (RSC)
- Scheduling Pricing and Dispatching (SPD)
- Simultaneous Feasibility Test (SFT)

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Day-Ahead Market Closes 1100 EST





- Inputs
 - Generator Offers 3 Part
 - Load Bids fixed, price-sens
 - ■Virtual bids/offers
 - ■External Transactions fixed, pricesens
 - Transmission Network
 - ■Scheduled Outages
 - ■HVDC Schedule
 - Unit Initial Conditions
 - Unit Physical Characteristics

- Loop Flow Assumptions
- ■Interface Limits
- Constraints: Flowgates,Contingencies, Phase Shifter, Facility ratings



Output / Deliverables:

- Day-Ahead locational prices (LMPs) by hour
- Cleared energy schedules by participant by location by hour
 - Physical and virtual
 - External transactions
- Unit commit schedules



Questions?