Network Customer Meeting

Paddock - Rockdale Update August 24, 2006

Introduction

- Two "access" efforts
 - Paddock-Rockdale project
 - Access/congestion metric
- "Access and congestion" refers to ATC customers' ability to move power into and around the system.



Paddock-Rockdale Project

- Introduction
 - Access Docket
 - BOD decision to accelerate
 - Economic justification
 - Need analysis complete this summer
 - CPCN in 2007 if appropriate



Paddock-Rockdale Economic Value

- Analyzing two model years: 2011 and 2016
- Running six plausible scenarios and two extreme sensitivities
 - Each one run with and without Paddock-Rockdale
- Using PROMOD for energy cost savings
- Estimating "other benefits" with help of The Brattle Group
- Comparing to a cost estimates for building in different time frames



Paddock-Rockdale Scenarios

- Robust Economy high economic and energy growth, high amount of low-cost generation in Wisconsin, medium environmental, mid-high fuel prices, LaCrosse to Columbia line is built, 4,000-6,000 MW mine-mouth coal campus built in central Illinois
- High Retirements mid-level economy and energy growth, large number of retirements, mid-level environmental, fuel prices vary, mid-level generation built outside Wisconsin
- High Environmental medium economic growth, low-mid energy growth, coal retirements replaced by Nelson Dewey plant, Kyoto environmental, varying fuel prices, generation scenario reflecting \$44/ton CO2 tax and medium economic growth



Paddock-Rockdale Scenarios

- Slow Growth low economic and energy growth, some coal retirements, low environmental, low-mid fuel prices, low level generation built outside Wisconsin
- Fuel Supply Disruption natural gas supply disrupted, mid economic and energy growth, high level of new coal generation, additional use of coal generation creates coal availability problems, high fuel prices, mid-high environmental, 3,000-4,000MW minemouth coal campus built in central Illinois
- High Growth Wisconsin economic development creates high economic and energy growth in Wisconsin while surrounding areas are mid-low economic and energy growth, some coal retirements and Nelson Dewey is built, mid-level environmental, mid fuel prices, mid-low level generation built outside Wisconsin



Paddock-Rockdale Economic Value Variables

- Energy cost savings
 - Total cost to customers:
 - Cost of supply at load LMP
 - Minus: LMP revenues to utility
 - Plus: cost of utility generation
 - Minus: FTR revenues to utilities
 - For go/no go decision, energy cost savings
 Production Cost (PC)
 - Load weighted LMP
 - Generator weighted LMP (Gen LMP)
 - RECB II calculation: 70% PC/30% Gen LMP



- Price Risk Mitigation (Insurance Value)
 - Calculating energy savings (production costs, load LMPs, generator LMPs) using two extreme scenarios based on prior experiences
 - 1500 MWs nuclear generation out for year
 - Pleasant Prairie switchyard out for six months
- Reliability
 - Value of lost load
 - Expected unserved energy by customer class * value of lost load by customer class



Long Term Value of Imports

- Differential in energy margins between mine mouth plant and Wisconsin plant * increase in simultaneous import capability
- Long-term cost advantage is equal to the fixed costs not covered by energy margins
- Additional FTR value

 Hourly Illinois-WUMS LMP differential * increase in simultaneous import capability



Competitiveness

- Value of having a reduced number of hours in which there is a pivotal supplier
 - Estimate hours in which there is a pivotal supplier
 - Value the reduction in pivotal supplier hours
 - Only the Independent Market Monitor has information needed

 Calculate Herfindahl-Hirschman Index (HHI) and Residual Supplier Index (RSI) differentials
 * Value of reducing the HHI and RSI

 Key is to estimate the increased markup in prices associated with higher pivotal hours, HHIs and RSIs



Emissions

- Differential in emissions across MISO-PJM footprint * Emissions allowances value
- Losses
 - Differential energy losses * differential energy prices at high/medium/low loads
- Liquidity
 - Develop a qualitative discussion of the benefits of PR2 on liquidity within WUMS and in gaining access to liquid trading hubs outside WI



Paddock-Rockdale Next Steps (2006)

- Complete need analysis (almost done!)
- Make go-no go recommendation to executives
- If go,
 - Develop legal case
 - Public outreach
 - Prepare to file CPCN



Access/Congestion Metric

- One of ATC's 2006 Goals is to "Define a metric to assess the value of access and congestion costs in ATC's transmission system" by 4/30/06.
- Metric we chose is LMP differentials, looking at both into-ATC values and within-ATC values
 - Will be used as an indicator to help identify and screen projects, set goals, and track and communicate progress.
 - Not intended to substitute for benefit-cost analysis of transmission projects.
- We will use the Paddock-Rockdale scenario results to recommend a 2010 target level for metric
 - Asking customers to help us set the weightings for "into-ATC" versus "within-ATC"



Access/Congestion Metric Next Steps

- Review Paddock-Rockdale results
- Recommend 2010 target values for metric to executives by 9/1/2006
- Recommend 2010 target values to BOD in late September
- By 12/1/2006, propose changes to our construction plans to meet that target

