



American Transmission Company U.P. Energy Summit

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Development*

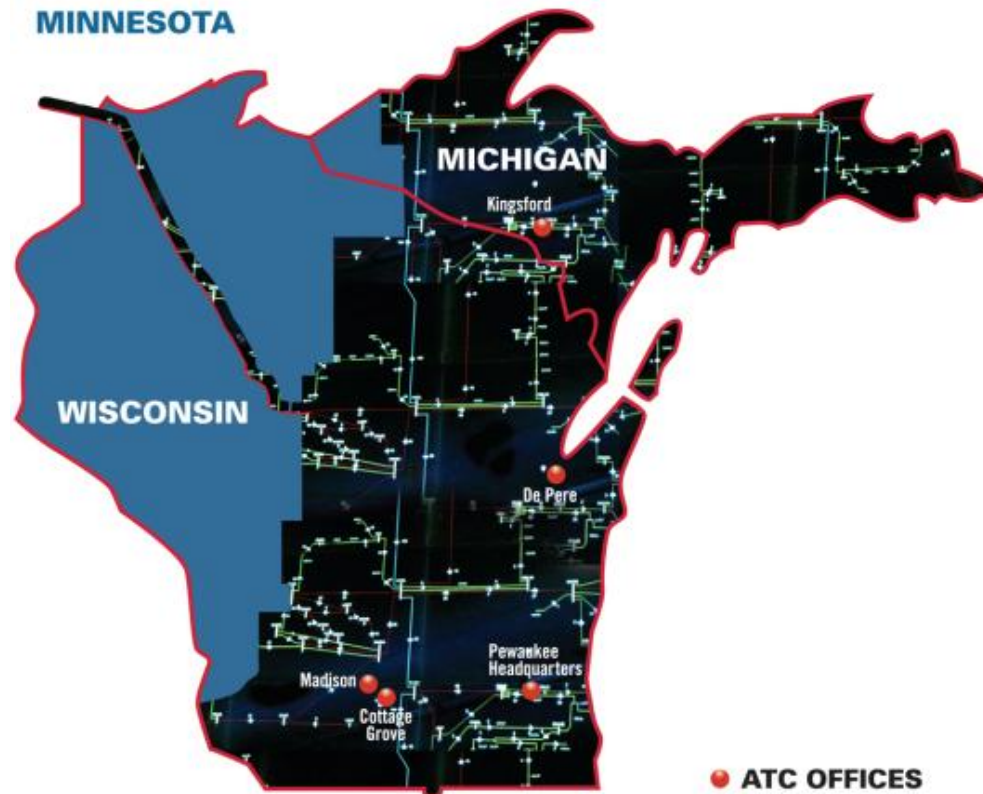
October 26, 2011



Helping to **keep the lights on,**
businesses running and communities strong®



ATC - Footprint



- Owns, operates, builds and maintains the high-voltage electric transmission system
- Member of the Midwest ISO regional transmission organization

ATC - Our History

- Formed through legislation in 2001
- First multi-state transmission-only utility
- Diverse ownership base that includes investor-owned utilities and public power;

<u>OWNERSHIP</u>			
Integrus	34.1%	Allete	7.8%
Wisconsin Energy	26.2%	WPPI Energy	6.4%
Alliant	16.4%	MGE	3.5%
		Pub Power	5.6%

- Initial rate base of \approx \$500M
- Invested nearly \$3 billion over 10 years

ATC Today – A Snapshot

- \$2.9 billion of net plant at 12/31/2010
- 9,400 miles of transmission lines and 510 substations
- 13,253 MW peak load in July, 2011
- Upgraded more than 1,650 miles of lines
- Built 40 new lines (530 miles)
- Supported 1,100 MW of new peak electric usage
- Connected 4,943 MW of new generation
- Increased import capability by 750 MW

ATC - Growth Strategy Within Existing Footprint

- 2011 ten-year assessment includes projection of \$3.8 to \$4.4 billion additional investment within footprint. Investment drivers for future growth;
 - MVP projects (2011 approval expected)
 - Lacrosse-Madison (ISD 2018)
 - Dubuque-Spring Green (ISD 2020)
 - Pleasant Prairie-Zion (ISD 2014)
 - Rebuild and replace
 - Reliability & import capability enhancement
 - Congestion mitigation

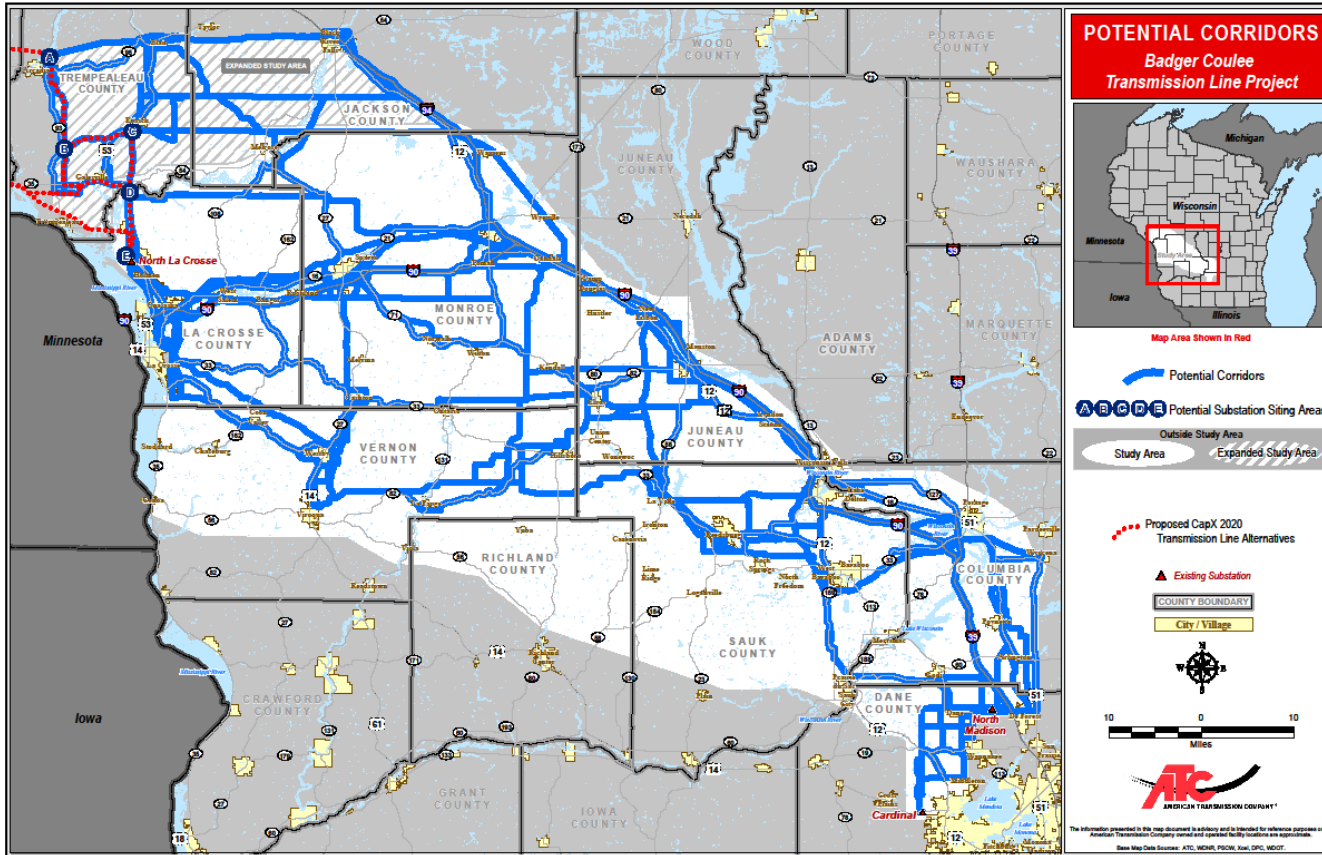
2011 Ten Year Assessment

	Nov 2006	Nov 2007	Oct 2008	Oct 2009	Sept 2010	Sept 2011
Specific Network Projects	\$1.7	\$1.4	\$1.3	\$1.0	\$1.0	\$1.0
Regional Multi-Benefits Projects	\$0.0	\$0.0	\$0.0	\$0.0	\$0.7	\$0.7
Asset Maintenance	\$0.3	\$0.4	\$0.5	\$0.7	\$0.7	\$1.0
Other Capital Categories*	\$1.1	\$1.0	\$0.9	\$0.8	\$1.0	\$1.1/\$1.7
Total 10-Year Capital Cost	\$3.1	\$2.8	\$2.7	\$2.5	\$3.4	\$3.8/\$4.4

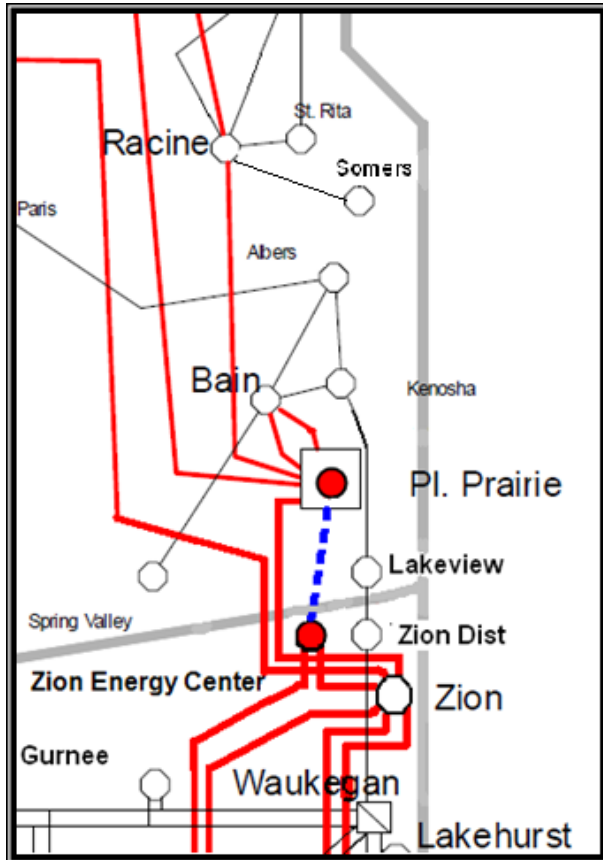
*Other Capital Categories include developing network projects (e.g. Northern Plan), interconnections, and infrastructure relocations. Northern Plan is a key driver for range of costs.

Badger Coulee

- 2010 – Began public information efforts to identify route alternatives
- 2012 – Third (spring) round of open houses
- 2012 – Fourth (fall) round of open houses
- 2013 – File CPCN with Public Service Commission of Wisconsin
- 2014 – Anticipated response from PSC on ATC application
- 2015 – If approved by PSC, ATC to begin construction
- 2018 – New line in service

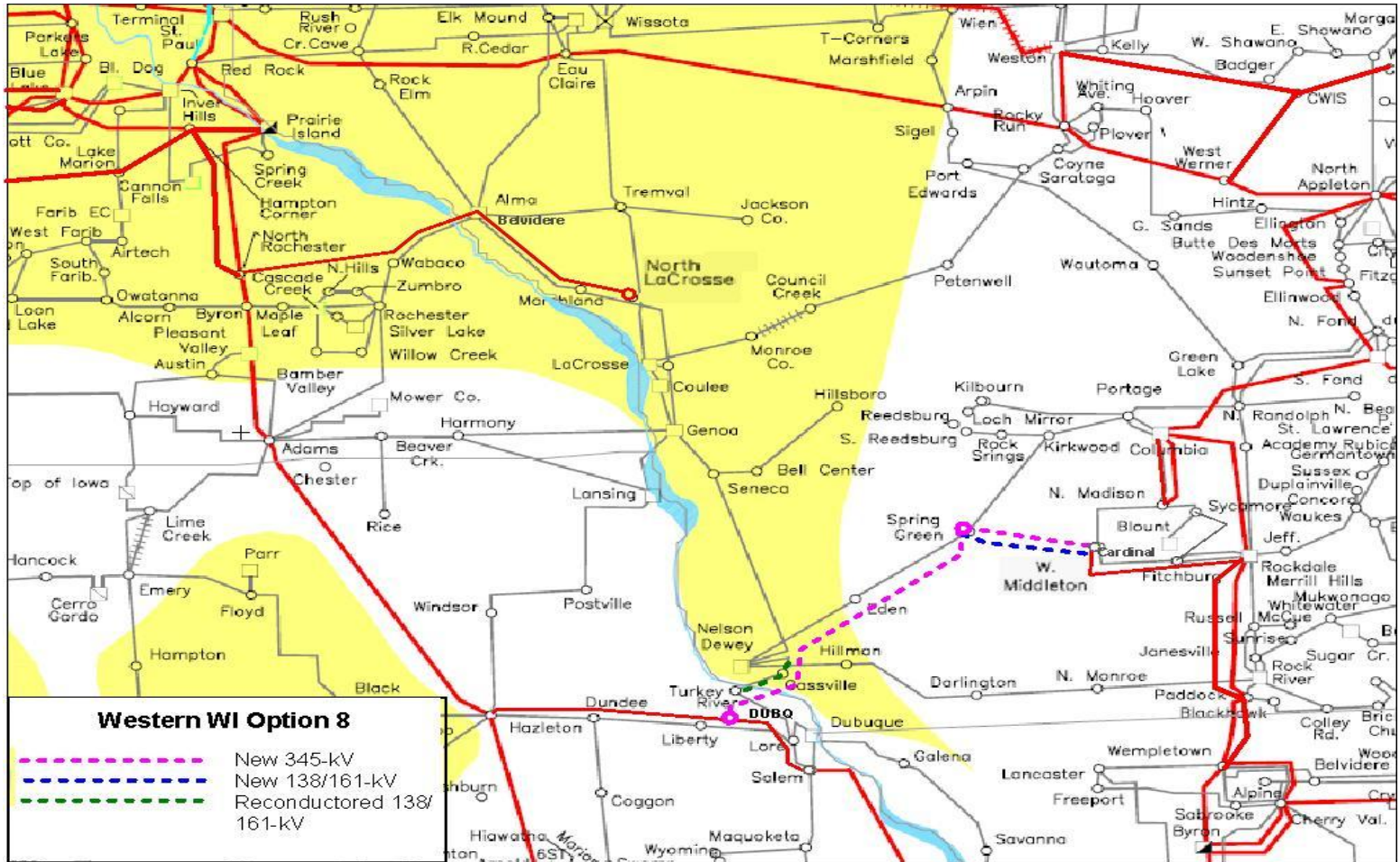


Pleasant Prairie –Zion Energy Center



- Proposed 345kV line between Pleasant Prairie and Zion Energy Center (ComEd) substations
- Approximately 5.5 miles in length (~4 miles in WI)
- Timeline
 - 2011 September– File CPCN with Illinois Commerce Commission
 - 2011 October – File CPCN with Public Service Commission of Wisconsin
 - 2012 May – Anticipated CPCN approvals/orders
 - 2014 March – New line in service

Dubuque County – Spring Green – Cardinal



ATC – External Growth Initiative

- ATC is well positioned for growth outside of its traditional footprint
- Developing strategic partnerships (e.g. DATC) in pursuit of development opportunities
- Institutional Strengths provide competitive edge
 - Industry leader in **economic** planning
 - Exceptional regulatory & routing/siting record
 - Industry leader in estimating, construction & operations
 - Outstanding customer service reputation
 - Ownership diversity with strong support for development

DATC - Overview

- 50/50 development joint venture between Duke Energy and ATC
- No defined geographic or project scope exclusivity
- Important step for both firms in expanding national scope of development activities
- Regional-scale project(s) announcements in September 2011 (MISO)
- Broader geographical opportunities under development – additional announcements expected
- Costs associated with announced DATC projects will be paid for by MISO-determined beneficiaries - most projects outside of ATC footprint

ATC & FERC Order 1000

- ATC is confident that FERC Order 1000 will not negatively impact its ten-year assessment, including the critical MVP projects
 - Significant regional projects already reflected in MISO planning process and effectively grand-fathered
- ATC believes that FERC Order 1000 provides only upside for its external growth strategy through more competitive processes and expanded regional focus