

First limit to individual ATC Control area imports from the each of the areas the ATC Control Areas as a whole have ties to.

<i>ALTE 2005 Import Capabilities</i>				
From	FCITC	FCTTC	Limiting Element	Contingency
MECS	546	546	Salem 345/138kV Tr.	Rock Creek 345/138kV Tr.
NI	70	210	Salem 345/138kV Tr.	Quad Cities-Sub 91 345kV
NSP	1325	1270	Turkey River-Cassville 161kV	Seneca-Bell Center 161kV & Seneca-Gran Grey 161 kV & Seneca-Genoa 161kV

<i>WEC 2005 Import Capabilities</i>				
From	FCITC	FCTTC	Limiting Element	Contingency
MECS	-134	-134	Riggsville 138kV Bus Tie	Livingston-Emmit Co 138kV
NI	1336	1931	McGulpin-Straits 138kc Ckt3	McGulpin-Straits 138kc Ckt1
NSP	1514	1556	Elkmound-Barron 161kV	Wheaton-Prescott 161kV

<i>WPS 2005 Import Capabilities</i>				
From	FCITC	FCTTC	Limiting Element	Contingency
MECS	-128	-128	Riggsville 138kV Bus Tie	Livingston-Emmit Co 138kV
NI	738	788	Salem 345/138kV Tr.	Beaver Channel-Albany 161kV & Albany 161/138kV Tr & Albany-York 161kV & York-Savanna 161kV
NSP	898	948	Weston 345/115 kV Tr.	Rocky Run-Northpoint 115kV

<i>MGE 2005 Import Capabilities</i>				
From	FCITC	FCTTC	Limiting Element	Contingency
MECS	-162	-162	Riggsville 138kV Bus Tie	Livingston-Emmit Co 138kV
NI	404	519	N Madison 345/138 kV Tr. #2	N Madison 345/138 kV Tr. #1
NSP	400	400	N Madison 345/138 kV Tr. #2	N Madison 345/138 kV Tr. #1

<i>UPPC 2005 Import Capabilities</i>				
From	FCITC	FCTTC	Limiting Element	Contingency
MECS	-120	-120	Weston-Kelly 115kV	Hilltop-Sherman St 115kV
NI	-119	-119	Weston-Kelly 115kV	Hilltop-Sherman St 115kV
NSP	-89	-89	Riggsville 138kV Bus Tie	Livingston-Emmit Co 138kV

(Weston-Kelly Line scheduled for upgrade in 2006)

- All exports are modeled from generation.
- All imports are modeled as generation reductions with the exception of UPPC where load increases where necessary due to the small amount of generation modeled on-line.
- The PTDF/OTDF cutoff used was 3%.
- Year 2005 includes all projects listed in the new Ten Year Assessment for 2005.
- FCTTC = FCITC + Base Schedules
- Bus & bus tie outages are not considered

- Generator outages are not considered
- NI consists of the generators formerly owned by ComEd and the Lincoln & Lee County IPPs in ComEd's service territory. The Collins generation station was excluded from the export points due to press releases that it will be shut down.