ATC Transmission Switching Clearance Procedure

Mark Balconi ATC Customer Meeting April 25, 2012



Helping to **keep the lights on**, businesses running and communities strong[®]

Implemented April 15th

 Alliant, MGE & WPS service territories





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We Energies Scheduled for July 31st





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The End





OK – Seriously

- Introduction of why
- What has been done/what's going on
- ATC's Transmission Switching Clearance
 Procedure



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Background

ATC is accountable for the power system under its jurisdiction



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Background

- Industry recommendations:
 - 2007 NERC Readiness Review of ATC
 - 2009 North American Transmission Forum Peer review recommendation
 - EPRI switching safety and reliability promotes standardization in switching as best practice



Background

- Utilize a standard format of ATC switching instructions by all field and system operations personnel to safely energize and de-energize transmission equipment
 - Minimize potential switching errors
 - Promotes common terminology & practices
 - Consistent practices that enable interchangeability



Approach

- Utilize ATC Hold/Caution Cards on transmission devices
 - 7 different field tags used among the 4 LDC's -ATC procedure to utilize 3 cards:
 - Hold Card
 - Hot Line Caution Card
 - Warning Card
 - Ensures all field personnel know that work is being performed for ATC and requirement to contact ATC in regards to card(s)
 - Match information on Hold Card Record (HCR) in System Operations Center (SOC)



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Approach

- Met with individual LDCs to foster discussion and gauge interest for change
- Meetings included Customer Relations, Safety, Operations and business staff to help encourage open-minded session(s)
- Bring all 4 LDCs and ATC together to seek consensus on forward-looking procedure





- Utilized LDC's peer pressure in large setting to explore changes (similar to Business Forum and Planning Dialogue strategies)
- Parallel discussions with Regional Managers/Executive Stewards to reinforce safety/business approach



Objectives of Meetings

- Promote safety and communications
- Clarify terminology and roles (including ATC and MISO)
- Review current practices and seek input
 - Safely isolate equipment for protection of personnel



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What's Been Done to Date

- Meetings with LDCs on concepts, practices, and perspectives (Spring 2010)
- Industry practice research (Fall/Winter 2010)
- Shared draft preliminary procedure and schedule (Spring 2011)
- Presentation to ATC Board of Directors (Summer 2011)



What's Been Done to Date

- Three face to face meetings with all 4 LDCs (Summer/Fall 2011)
- Four individual meetings w/ WE to build agreement (Fall/Winter 2011/12)
- Training review with LDCs (Fall/Winter 2011/12)



What's Been Done to Date

- Train-the-Trainer completed w/ WPS, Alliant & MGE (March 2012)
- Training for these 3 LDC's employees completed (4/2/12)
- Contractor and ATC employee underway (3/22/12 - present)
 - 10 training sessions held to date
 - Over 200 trained to date by Pat F!!!!!
- WE Train-the-Trainer scheduled (5/2/12)



Procedure

"The ATC Hold Card Team has drafted a transmission switching clearance procedure to ensure safety, compliance and reliability in the operation of our bulk power system.





	ATC Operating Procedure TOP-20GN-47		17
Transmission Switching Clearance Procedure		Issue Date:	1/10/12
		Effective Date:	4/15/12
		Revision:	Original
Author:	Kurt Dickinson		
Reviewer:	Mark Balconi		
Approval:	Paul Roehr		



Hold Card

Side 1

Side 2





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Hot Line Caution Card

Side 1

Since \hat{z}

	0	0	
	HOT LINE CAUTION CARD HOT LINE WORK IN PROGRESS	HOT LINE CAUTION CARD	
73600a	DO NOT OPERATE	Device seather or descriptions	
	THIS EQUIPMENT OR REMOVE THIS CARD UNLESS AUTHORIZED	\	<u>\</u>
		Barrowed by DelsyTexe	
	4.000 h	4	



Warning Card





Questions?



